

Certificate of Analysis

Number: 6030-22050194-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Lee Weatherford May 17, 2022 Steward Energy

2600 Dallas Pkwy Suite 400 Frisco, TX 75034

Station Name: Pollos Hermanos Battery Sales Station Number: 50516
Station Location: Steward
Sample Point: Meter run

Analyzed: 05/17/2022 07:22:42 by ERG

Sampled By: Derek Sauder
Sample Of: Gas Spot
Sample Date: 05/11/2022 02:20
Sample Conditions: 74.8 psig, @ 107.2 °F

Method: GPA-2261M Cylinder No: 1111-007434

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.696 psia			
Hydrogen Sulfide	1.330	1.902		GPM TOTAL C2+	6.270	
Nitrogen	5.389	6.335		GPM TOTAL C3+	2.920	
Methane	66.117	44.511		GPM TOTAL iC5+	0.738	
Carbon Dioxide	5.281	9.753				
Ethane	12.509	15.784	3.350			
Propane	5.283	9.776	1.458			
Iso-Butane	0.699	1.705	0.229			
n-Butane	1.568	3.825	0.495			
Iso-Pentane	0.505	1.529	0.185			
n-Pentane	0.490	1.484	0.178			
Hexanes	0.379	1.371	0.156			
Heptanes Plus	0.450	2.025	0.219			
	100.000	100.000	6.270			
Calculated Physica	al Properties		Total	C7+		
Relative Density Re			0.8257	3.7019		
Calculated Molecula	ar Weight		23.83	107.22		
Compressibility Fact	tor		0.9960			
GPA 2172 Calculation:						
Calculated Gross BTU per ft³ @ 14.696 psia & 60°F						
Real Gas Dry BTU		1194	5876			
Water Sat. Gas Base BTU		1173	5773			
Ideal, Gross HV - Dry at 14.696 psia		1188.7	5875.8			
Ideal, Gross HV - Wet		1167.9				
Comments: H2S F	Field Content	13,298.0 p _l	om			

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

Mcf/day 89.0

<u>Date</u>	Gas Flare	Gas Prod	Approx Hrs	Midstream (Stakeholder) Plant/Gathering Upset Documentation
4/1/2022	0	139.00	0.00	
4/2/2022	0	143.00	0.00	
4/3/2022	0	143.00	0.00	
4/4/2022	0	140.00	0.00	
4/5/2022	17	142.27	2.91	Cornell down for Targa maintenance, Estimated 23 hrs down
4/6/2022	30	133.95	5.37	Cornell down for Targa maintenance, Estimated 23 hrs down
4/7/2022	40	147.04	6.56	Cornell down for Targa maintenance, Estimated 23 hrs down
4/8/2022	12	138.55	2.00	Cornell down for Targa maintenance, Estimated 23 hrs down
4/9/2022	73	140.00	12.49	Cornell down for Targa maintenance, Estimated 23 hrs down
4/10/2022	105	146.05	17.26	Cornell down for Targa maintenance, Estimated 23 hrs down
4/11/2022	118	144.38	19.57	Cornell down for Targa maintenance, Estimated 23 hrs down
4/12/2022	114	148.86	18.46	Cornell down due to Targa plant issues
4/13/2022	59	139.29	10.10	Cornell down due to Targa plant issues
4/14/2022	50	137.36	8.69	Cornell down due to Targa plant issues
4/15/2022	25	137.35	4.43	Cornell down due to Targa plant issues
4/16/2022	61	136.83	10.73	Cornell down due to Targa plant issues
4/17/2022	76	137.30	13.36	Cornell down due to Targa plant issues
4/18/2022	104	143.41	17.35	Cornell down due to Targa plant issues
4/19/2022	90	142.66	15.13	Start shutdown of Campo Viejo for Expansion Tie-ins
4/20/2022	145	153.20	22.67	Campo Viejo shutdown for Expansion Tie-ins
4/21/2022	149	149.12	24.00	Campo Viejo shutdown for Expansion Tie-ins
4/22/2022	154	154.19	24.00	Campo Viejo shutdown for Expansion Tie-ins
4/23/2022	148	148.38	24.00	Campo Viejo shutdown for Expansion Tie-ins
4/24/2022	150	149.75	24.00	Campo Viejo shutdown for Expansion Tie-ins
4/25/2022	145	145.41	24.00	Campo Viejo shutdown for Expansion Tie-ins
4/26/2022	147	147.19	24.00	Campo Viejo shutdown for Expansion Tie-ins
4/27/2022	147	146.73	24.00	Campo Viejo shutdown for Expansion Tie-ins
4/28/2022	100	135.95	17.64	Campo Viejo shutdown for Expansion Tie-ins
4/29/2022	39	141.39	6.57	Campo Viejo shutdown for Expansion Tie-ins
4/30/2022	22	139.11	3.76	Campo Viejo shutdown for Expansion Tie-ins
	2320	4291	383.03	

District I
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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 113770

DEFINITIONS

Operator:	OGRID:
STEWARD ENERGY II, LLC	371682
2600 Dallas Parkway	Action Number:
Frisco, TX 75034	113770
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 113770

QUESTIONS

Operator:	OGRID:
STEWARD ENERGY II, LLC	371682
2600 Dallas Parkway	Action Number:
Frisco, TX 75034	113770
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.		
Incident Well [30-025-44038] POLLOS HERMANOS STATE COM #002H		
Incident Facility	Not answered.	

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addional guidance.
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during verbase that the state of the control	enting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC. Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the	No
environment or fresh water	

Equipment Involved		
Primary Equipment Involved	Separator	
Additional details for Equipment Involved. Please specify	All gas is connected to Stakeholder Midstream Gas Pipeline. Any flaring is from gas off the separator and sent to flare and is due to an upset at their plant or within their gathering system.	

Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	45	
Nitrogen (N2) percentage, if greater than one percent	6	
Hydrogen Sulfide (H2S) PPM, rounded up	2	
Carbon Dioxide (C02) percentage, if greater than one percent	10	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 113770

QUESTIONS (continued)

Operator:	OGRID:
STEWARD ENERGY II, LLC	371682
2600 Dallas Parkway Frisco, TX 75034	Action Number: 113770
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	04/05/2022
Time vent or flare was discovered or commenced	07:00 AM
Time vent or flare was terminated	07:00 AM
Cumulative hours during this event	383

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Separator Natural Gas Flared Released: 2,320 Mcf Recovered: 0 Mcf Lost: 2,320 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[329800] Stakeholder Gas Utility, LLC
Date notified of downstream activity requiring this vent or flare	04/05/2022
Time notified of downstream activity requiring this vent or flare	07:00 AM

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	All gas is connected to Stakeholder Midstream Gas Pipeline. Any flaring is due to an upset at their plant or within their gathering system.	
Steps taken to limit the duration and magnitude of vent or flare	This is out of our control. Stakeholder attempts to rectify every situation as quickly as possible.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Stakeholder is proceeding with the expansion of the Campo Viejo Gas Processing Plant. Steward Energy II has agreed to certain producer commitments in order to support this expansion expected to be completed April 2022.	

ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

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2600 Dallas Parkway	Action Number:
Frisco, TX 75034	113770
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
\	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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2600 Dallas Parkway	Action Number:
Frisco, TX 75034	113770
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created	Condition	Condition
Ву		Date
nwhite	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/6/2022