

# Certificate of Analysis

Number: 6030-21080217-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Steward Energy Steward Energy 2600 Dallas Pkwy Suite 400 Frisco, TX 75034 Aug. 25, 2021

Station Name: Saul Goodman Battery Station Number: 40405 Station Location: Steward

Sample Point: Meter Run

Instrument: 6030\_GC2 (Agilent GC-7890B) Last Inst. Cal.: 07/20/2021 12:57 PM Analyzed: 08/25/2021 09:50:34 by KNF Sample By: Derek Sauder
Sample Of: Gas Spot
Sample Date: 08/21/2021 01:45

Sample Conditions: 48.9 psig, @ 101.2 °F Ambient: 91 °F

Effective Date: 08/21/2021 01:45

Method: GPA 2286 Cylinder No: 5030-01746

## **Analytical Data**

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Hydrogen Sulfide	0.000	0.90600	1.300		GPM TOTAL C2+	6.078
Nitrogen	4.645	4.64300	5.478		GPM TOTAL C3+	3.114
Methane	68.242	68.21700	46.087		GPM TOTAL iC5+	0.837
Carbon Dioxide	5.101	5.09900	9.450			
Ethane	11.071	11.06700	14.014	2.964		
Propane	5.422	5.42000	10.065	1.495		
Iso-butane	0.797	0.79700	1.951	0.261		
n-Butane	1.651	1.65000	4.039	0.521		
Iso-pentane	0.520	0.52000	1.580	0.190		
n-Pentane	0.542	0.54200	1.647	0.197		
Hexanes Plus	1.139	1.13900	4.389	0.450		
	99.130	100.00000	100.000	6.078		
Calculated Physical Properties		Total		C6+		
Relative Density Rea	l Gas	0.8227		3.1454		
Calculated Molecular	Weight	23.75		91.10		
Compressibility Factor	or	0.9960				
<b>GPA 2172 Calculation</b>	on:					
Calculated Gross B	TU per ft³ @ 14.696 բ	osia & 60°F				
Real Gas Dry BTU		1209		4851		
Water Sat. Gas Base BTU		1188		4766		
Ideal, Gross HV - Dry at 14.696 psia		1204.5		4851.0		
Ideal, Gross HV - Wet 1		1183.5		0.000		
Comments: H2S Fi	eld Content 9,059 ppr	m				

Mcf/day 277.0

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Data reviewed by: Eric Ramirez, Analyst

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality



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Station Name: Saul Goodman Battery

Station Number: 40405 Station Location: Steward Sample Point: Meter Run

Analyzed: 08/25/2021 08:58:14 by KNF

Sampled By: Derek Sauder
Sample Of: Gas Spot
Sample Date: 08/21/2021 01:45
Sample Conditions: 48.9 psig, @ 101.2 °F

Aug. 25, 2021

Method: GPA 2286 Cylinder No: 5030-01746

## **Analytical Data**

			<b>,</b>
Components	Mol. %	Wt. %	GPM at 14.696 psia
Hydrogen Sulfide	0.906	1.300	
Nitrogen	4.643	5.478	
Methane	68.217	46.087	
Carbon Dioxide	5.099	9.450	
Ethane	11.067	14.014	2.964
Propane	5.420	10.065	1.495
Iso-Butane	0.797	1.951	0.261
n-Butane	1.650	4.039	0.521
Iso-Pentane	0.520	1.580	0.190
n-Pentane	0.542	1.647	0.197
i-Hexanes	0.291	1.037	0.116
n-Hexane	0.166	0.591	0.067
Benzene	0.136	0.447	0.038
Cyclohexane	0.065	0.229	0.022
i-Heptanes	0.189	0.743	0.077
n-Heptane	0.048	0.203	0.022
Toluene	0.058	0.225	0.020
i-Octanes	0.101	0.458	0.046
n-Octane	0.014	0.065	0.007
Ethylbenzene	0.017	0.074	0.006
Xylenes	0.011	0.050	0.004
i-Nonanes	0.022	0.117	0.011
n-Nonane	0.006	0.033	0.004
Decanes Plus	0.015	0.117	0.010
	100.000	100.000	6.078



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Station Name: Saul Goodman Battery

Station Number: 40405 Station Location: Steward Sample Point: Meter Run

Analyzed: 08/25/2021 08:58:14 by KNF

Sampled By: Derek Sauder

Aug. 25, 2021

Sample Of: Gas Spot Sample Date: 08/21/2021 01:45 Sample Conditions:48.9 psig, @ 101.2 °F

Method: GPA 2286 Cylinder No: 5030-01746

Calculated Physical Properties	Total	C10+
Calculated Molecular Weight	23.75	153.25
GPA 2172 Calculation:		
Calculated Gross BTU per ft <sup>3</sup> @ 14.69	06 psia & 60°F	
Real Gas Dry BTU	1209.3	8253.1
Water Sat. Gas Base BTU	1188.2	8076.8
Relative Density Real Gas	0.8227	5.2913
Compressibility Factor	0.9960	
Ideal, Gross HV - Wet	1183.5	
Ideal, Gross HV - Dry at 14.696 psia	1204.5	
Net BTU Dry Gas - real gas	1099	
Net BTU Wet Gas - real gas	1080	

Comments: H2S Field Content 9,059 ppm

Mcf/day 277.0

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Data reviewed by: Eric Ramirez, Analyst

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

<u>Date</u>	Gas Flare	Gas Prod	Approx Hrs	Midstream (Stakeholder) Plant/Gathering Upset Documentation
4/1/2022	0	182.00	0.00	
4/2/2022	0	180.00	0.00	
4/3/2022	0	181.00	0.00	
4/4/2022	2	173.00	0.28	Cornell down for Targa maintenance, Estimated 23 hrs down
4/5/2022	2	173.00	0.28	Cornell down for Targa maintenance, Estimated 23 hrs down
4/6/2022	3	172.00	0.42	Cornell down for Targa maintenance, Estimated 23 hrs down
4/7/2022	2	171.00	0.28	Cornell down for Targa maintenance, Estimated 23 hrs down
4/8/2022	3	172.00	0.42	Cornell down for Targa maintenance, Estimated 23 hrs down
4/9/2022	4	172.00	0.56	Cornell down for Targa maintenance, Estimated 23 hrs down
4/10/2022	2	170.00	0.28	Cornell down for Targa maintenance, Estimated 23 hrs down
4/11/2022	2	170.00	0.28	Cornell down for Targa maintenance, Estimated 23 hrs down
4/12/2022	2	174.00	0.28	Cornell down due to Targa plant issues
4/13/2022	2	175.00	0.27	Cornell down due to Targa plant issues
4/14/2022	2	175.00	0.27	Cornell down due to Targa plant issues
4/15/2022	2	216.00	0.22	Cornell down due to Targa plant issues
4/16/2022	17	184.00	2.22	Cornell down due to Targa plant issues
4/17/2022	11	234.00	1.13	Cornell down due to Targa plant issues
4/18/2022	20	195.00	2.46	Cornell down due to Targa plant issues
4/19/2022	0	175.00	0.00	Start shutdown of Campo Viejo for Expansion Tie-ins
4/20/2022	179	179.00	24.00	Campo Viejo shutdown for Expansion Tie-ins
4/21/2022	178	178.00	24.00	Campo Viejo shutdown for Expansion Tie-ins
4/22/2022	180	180.00	24.00	Campo Viejo shutdown for Expansion Tie-ins
4/23/2022	178	178.00	24.00	Campo Viejo shutdown for Expansion Tie-ins
4/24/2022	179	179.00	24.00	Campo Viejo shutdown for Expansion Tie-ins
4/25/2022	180	180.00	24.00	Campo Viejo shutdown for Expansion Tie-ins
4/26/2022	177	177.00	24.00	Campo Viejo shutdown for Expansion Tie-ins
4/27/2022	179	179.00	24.00	Campo Viejo shutdown for Expansion Tie-ins
4/28/2022	181	181.00	24.00	Campo Viejo shutdown for Expansion Tie-ins
4/29/2022	180	180.00	24.00	Campo Viejo shutdown for Expansion Tie-ins
4/30/2022	75	178.00	10.11	Campo Viejo shutdown for Expansion Tie-ins
	1942	5413	259.76	

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 113858

#### **DEFINITIONS**

Operator:	OGRID:
STEWARD ENERGY II, LLC	371682
2600 Dallas Parkway	Action Number:
Frisco, TX 75034	113858
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 113858

## **QUESTIONS**

Operator:	OGRID:
STEWARD ENERGY II, LLC	371682
2600 Dallas Parkway	Action Number:
Frisco, TX 75034	113858
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### QUESTIONS

Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.		
Incident Well	[30-025-45129] SAUL GOODMAN FEE #002H	
Incident Facility	Not answered.	

Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.				
Was this vent or flare caused by an emergency or malfunction	Yes			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes			
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.			
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.  Was there at least 50 MCF of natural gas vented and/or flared during this event  Yes				
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in	No			

Equipment Involved		
Primary Equipment Involved	Separator	
Additional details for Equipment Involved. Please specify	All gas is connected to Stakeholder Midstream Gas Pipeline. Any flaring is from gas off the separator and sent to flare and is due to an upset at their plant or within their gathering system.	

Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	68	
Nitrogen (N2) percentage, if greater than one percent	5	
Hydrogen Sulfide (H2S) PPM, rounded up	1	
Carbon Dioxide (C02) percentage, if greater than one percent	5	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

QUESTIONS, Page 2

Action 113858

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

OLIESTIONS (continued)

QUESTI	ONO (continueu)	
Operator: STEWARD ENERGY II, LLC		OGRID: 371682
2600 Dallas Parkway		Action Number:
Frisco, TX 75034	_	113858
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	04/04/2022	
Time vent or flare was discovered or commenced	07:00 AM	
Time vent or flare was terminated	07:00 AM	
Cumulative hours during this event	260	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergeno 1,942 Mcf   Recovered: 0 Mcf	cy Maintenance   Separator   Natural Gas Flared   Released: f   Lost: 1,942 Mcf ]
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied	volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	Yes	
Downstream OGRID that should have notified this operator	[329800] Stakeholder Gas Ut	tility, LLC
Date notified of downstream activity requiring this vent or flare  Time notified of downstream activity requiring this vent or flare	04/04/2022 07:00 AM	
Time notified of downstream activity requiring this vent of flare	07:00 AW	
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event	_	
and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	All gas is connected to Stake their plant or within their gath	eholder Midstream Gas Pipeline. Any flaring is due to an upset at hering system.
Steps taken to limit the duration and magnitude of vent or flare	This is out of our control. Sta possible.	akeholder attempts to rectify every situation as quickly as
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare		with the expansion of the Campo Viejo Gas Processing Plant.  ed to certain producer commitments in order to support this completed April 2022.

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 113858

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
STEWARD ENERGY II, LLC	371682
2600 Dallas Parkway	Action Number:
Frisco, TX 75034	113858
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

<b>&gt;</b>	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<b>~</b>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 113858

## **CONDITIONS**

Operator:	OGRID:
STEWARD ENERGY II, LLC	371682
2600 Dallas Parkway	Action Number:
Frisco, TX 75034	113858
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created	Condition	Condition
Ву		Date
nwhite	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/6/2022