SHIPPING ADDRESS: 2800 WESTOVER STREET ODESSA, TEXAS 79764



BILLING ADDRESS: P.O. BOX 69210 ODESSA: TEXAS 79769-0210

## LABORATORIES, INC.

LABORATORY IN ODESSA
PHONE (432) 337-4744 | FAX (432) 337-8781

	PHONE (432) 33	7-4744   FAX (432) 3	03/-6/81	
08/20/21	EXTENDED	GAS ANALYSIS	1	LAB 60791
		BUCKEYE		
		83830007		
HYDROGEN SULFIDE NITROGEN METHANE CARBON DIOXIDE ETHANE PROPANE ISO-BUTANE N-BUTANE N-PENTANE N-PENTANE N-PENTANE CYCLOPENTANE 2-METHYLPENTANE 3-METHYLPENTANE N-HEXANE METHYLCYCLOPENTANE BENZENE CYCLOHEXANE		MOL % 0.2833 2.2416		GPM
HYDROGEN SULFIDE		0.2833		0.000
NITROGEN		2.2416 80.0256		0.000 0.000
METHANE		1.6413		0.000
ETHANE		7.6164		2.032
PROPANE		4.3616		1.199
ISO-BUTANE		0 5464		0.178
N-BUTANE		1.4838		0.467
ISO-PENTANE	·	0.4009 0.4148		0.146
N-PENTANE		0.4148		0.150
NEOHEXANE CYCLOPENTANE		0.0050 0.0478		0.002 0.014
2-METHYLPENTANE		0.0478		0.014
3-METHYLPENTANE		0.0551		0.022
N-HEXANE		0.1044		0.043
METHYLCYCLOPENTANE		0.0741		0.026
METHYLCYCLOPENTANE BENZENE CYCLOHEXANE 2-METHYLHEXANE 3-METHYLHEXANE DIMETHYLCYCLOPENTANES N-HEPTANE METHYLCYCLOHEXANE TRIMETHYLCYCLOPENTANES TOLUENE 2-METHYLHEPTANE 3-METHYLHEPTANE DIMETHYLCYCLOHEXANES N-OCTANE ETHYL BENZENE		0.0685		0.019
CYCLOHEXANE		0.0926 0.0201 0.0249	•	0.031
Z-METHYLHEXANE		0.0201		0.009 0.011
DIMETHYLCYCLOPENTANES		0.0249		0.011
N-HEPTANE		0.0439 0.0360		0.017
METHYLCYCLOHEXANE		0.0753		0.030
TRIMETHYLCYCLOPENTANES		0.0036 0.0539		0.002
TOLUENE		0.0539		0.018
2-METHYLHEPTANE		0.0246		0.013
3-METHYLHEPTANE		0.0010 0.0146		0.001 0.007
N-OCTANE		0.0134		0.007
ETHYL BENZENE		0.0085		0.003
M&P-XYLENES		0.0153		0.006
O-XYLENE		0.0052		0.002
C9 NAPHTHENES		0.0154		0.008
C9 PARAFFINS		0.0288		0.017
N-NONANE N-DECANE		0.0062 0.0038		0.004 0.002
UNDECANE PLUS		0.0562		0.037
TOTALS		100.0000		4.577
SPECIFIC GRAVITY	0.735			• •
GROSS DRY BTU/CU.FT.	1204.2	SAMPLED:	08/18/21	
GROSS WET BTU/CU.FT.	1183.6		11 PSI @ 77	°F
TOTAL MOL. WT.	21.215	RUN:	08/19/21	
MOL. WT. C6+	96.300		SPOT	SR
SP. GRAVITY C6+	3.879	CYLINDER:		
MOL. WT. C7+	111.958	DISTRIBUTION:	MR JOSEPH A	

4.917

2833.24 PPM H2S

SP. GRAVITY C7+

BASIS: 14.65 PSIA @ 60 °F

Meter ID: 830009	ter ID: 830009 Location Buckeye Flare			VRSDO.UIS		
	DP	SP	Temp	Volume	Energy	FlowTime
	inH2O	psi	F	MCF	MBTU	sec
5/27/22 0:00	0.000	22.250	62.700	0.000	0.000	0.000
5/27/22 1:00	0.000	22.233	61.732	0.000	0.000	0.000
5/27/22 2:00	0.000	22.223	61.139	0.000	0.000	0.000
5/27/22 3:00	0.000	22.174	59.612	0.000	0.000	0.000
5/27/22 4:00	0.000	22.234	57.974	0.000	0.000	0.000
5/27/22 5:00	53.073	28.982	57.405	0.216	258.245	6.000
5/27/22 6:00	9.780	42.922	62.182	38.827	46398.430	1951.000
5/27/22 7:00	4.090	42.751	63.651	8.241	9848.030	611.000
5/27/22 8:00	0.000	22.542	71.991	0.000	0.000	0.000
5/27/22 9:00	22.471	29.843	81.219	0.120	143.076	5.000
5/27/22 10:00	12.599	42.951	84.375	28.691	34285.640	1289.000
5/27/22 11:00	4.256	42.658	85.130	8.366	9997.281	623.000
5/27/22 12:00	16.963	29.735	94.805	0.103	123.200	5.000
5/27/22 13:00	10.352	42.730	92.107	40.478	48371.140	2034.000
5/27/22 14:00	0.000	25.959	98.345	0.000	0.000	0.000
5/27/22 15:00	0.000	22.518	101.361	0.000	0.000	0.000
5/27/22 16:00	0.000	22.470	100.882	0.000	0.000	0.000
5/27/22 17:00	0.000	22.322	99.373	0.000	0.000	0.000
5/27/22 18:00	0.000	22.272	95.613	0.000	0.000	0.000
5/27/22 19:00	0.000	22.222	89.987	0.000	0.000	0.000
5/27/22 20:00	0.000	22.238	84.149	0.000	0.000	0.000
5/27/22 21:00	0.000	22.216	81.467	0.000	0.000	0.000
5/27/22 22:00	0.000	22.223	79.959	0.000	0.000	0.000
5/27/22 23:00	0.000	22.222	77.708	0.000	0.000	0.000
Avg/Total:	5.57	27.62	79.37	125.0419	149425.0426	6524.0000

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 113968

### **DEFINITIONS**

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	113968
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 113968

QI	UESTIONS	
Operator:		OGRID:
TARGA MIDSTREAM SERVICES LLC		24650
811 Louisiana Street Houston, TX 77002		Action Number: 113968
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		,
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	th the rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fPAC0614251161] Targa E	Buckeye Booster Station
Determination of Departies Deminerants		
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at Was this vent or flare caused by an emergency or malfunction	Yes	•
Did this vent or flare last eight hours or more cumulatively within any 24-hour	ies	
period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Fautomont Involved		
Equipment Involved	T	
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	80	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	2,833	
	-	
Carbon Dioxide (CO2) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 113968

QUESTIONS (	(continued)

Q0_0110110 (001111111111111)	
Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	113968
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	05/27/2022	
Time vent or flare was discovered or commenced	06:00 AM	
Time vent or flare was terminated	01:34 PM	
Cumulative hours during this event	2	

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Gas Compressor Station   Natural Gas Flared   Released: 125 Mcf   Recovered: 0 Mcf   Lost: 125 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Gas was routed to flare when the Buckeye Compressor Station lost compression due to a failed lubricator pump on the unit. The pump gave no prior indication of failure prior to this event. There is no manufacturer's recommended maintenance on a lubricator pump. This event was unavoidable.
Steps taken to limit the duration and magnitude of vent or flare	Gas was flared until a new lubrication pump could be installed.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	The new lubrication pump was installed. Compression was restarted, normal operations resumed, and flaring ceased.

ACKNOWLEDGMENTS

Action 113968

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	113968
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 113968

## **CONDITIONS**

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	113968
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created	-)	Condition Date
tillma	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/6/2022