Monthly Meter Analysis

May, 2021

Meter #: 972006

Name: GHOST RIDER CTB

Sample

Date: 01/29/2020

Type: Composite Pressure:

Temperature:

35.0 55.0

H2S:

H20:

0,00 lbs/mm

Received by OCD: 6/8/2022 7:52:14 AM

0 ppm

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide, CO2	1.1760		1.7973
Nitrogen, N2	0.5090		0.4952
Methane, C1	52.9310		29,4889
Ethane, C2	20.8380	5.5984	21.7596
Propane, C3	13.6750	3.7847	20,9411
Isobutane, iC4	1.7900	0.5884	3.6130
n-Butane, nC4	4.7030	1.4895	9.4928
Isopentane, iC5	1.2110	0.4449	3.0342
n-Pentane, nC5	1.4280	0.5200	3.5779
Hexanes, C6	0.7980	0.3297	2.3882
Heptanes, C7	0.7060	0.3272	2.4567
Octanes, C8	0.1880	0.0968	0.7458
Nonanes, C9	0.0470	0.0266	0.2093
Decanes Plus, C10+ Water, H2O	0.0000	0.0000	0.0000
Hydrogen Sulfide, H2S	0,0000		0.0000
Oxygen, O2	0.0000		0.0000
Carbon Monoxide, CO			
Hydrogen, H2			
Helium, He			
Argon, Ar			

	Total
Property	Sample
Pressure Base	14.650
Temperature Base	60.00
Relative Density	1.0009
HV, Dry @ Base P,T	1663.25
HV, Sat @ Base P, T	1634.15
HV, Sat @ Sample P, T	1656.09
Fws Factor	
Cricondentherm	
HCDP @ Sample Pressure	
Free Water GPM	
Stock Tank Condensate Brls/mm	
26 # RVP Gasoline	2.630
Testcar Permian	1.743
Testcar Panhandle	1.923
Testcar Midcon	2.206

Totals	100.0000	13.2062	100.0000
		200	

GHOST RIDER 22 -15 FED N SAT	Sap Id:	145894	Disp Type: F	lare	State:	New Mexico	
HP FLARE		ENLINK MIDSTREAM OPE	RATING, LP	06/06/2022	02:00:00	459.000	Emergency
DBA100009		ENU INIIZAMBOTBEAM OBE	DATING LD	00/05/0000	04 40 00	404.000	_

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 114861

DEFINITIONS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	114861
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 114861

QUESTIONS		
Operator:		OGRID:
APACHE CORPORATION		873
303 Veterans Airpark Ln		Action Number:
Midland, TX 79705		114861 Action Type:
		[C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before contin	nuing with the rest of the questions.
Incident Operator	[873] APACHE CORE	PORATION
Incident Type	Flare	
Incident Status	Closure Not Approv	red
Incident Well	Not answered.	
Incident Facility	[fAPP2122253966] (Ghost Rider 22-15 Fed Com North Sat
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to yo	our current operator can be amended with this C-129A application.
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional g	uidance.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting	and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is	s or may be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event Yes		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in existence		
Equipment Involved	1	
Primary Equipment Involved	Not answered.	
Additional dataile for Environment Involved Diagon annotati		
Additional details for Equipment Involved. Please specify	Not answered.	
	•	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	1	
Methane (CH4) percentage	53	
Nitrogen (N2) percentage if greater than one percent	4	

0

1

0

Not answered.

Not answered.

Not answered.

Not answered.

Not answered.

Oxygen (02) percentage quality requirement

Hydrogen Sulfide (H2S) PPM, rounded up

Carbon Dioxide (C02) percentage, if greater than one percent

you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas

Oxygen (02) percentage, if greater than one percent

Methane (CH4) percentage quality requirement

Hydrogen Sufide (H2S) PPM quality requirement

Carbon Dioxide (C02) percentage quality requirement

Nitrogen (N2) percentage quality requirement

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QUESTIONS, Page 2

Action 114861

QUESTIONS (CONTINUED)	QUESTIONS ((continued)	١
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Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	114861
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/06/2022
Time vent or flare was discovered or commenced	07:00 AM
Time vent or flare was terminated	09:00 AM
Cumulative hours during this event	2

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Producing Well Natural Gas Flared Released: 459 Mcf Recovered: 0 Mcf Lost: 459 Mcf]
Other Released Details	Cause: Other (Specify) Released: 0 (Unknown Released Amount) Recovered: 0 Lost: 0
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	No	
Downstream OGRID that should have notified this operator	[320009] ENLINK MIDSTREAM OPERATING, LP	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True	
Please explain reason for why this event was beyond this operator's control	Enlink compressor down stream Lobbo Charro station causing high line pressure	
Steps taken to limit the duration and magnitude of vent or flare	High line pressure caused by compression/pipeline not under Apaches control	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flare was due to downstream emergency, none at this time.	

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ACKNOWLEDGMENTS

Action 114861

ACKNOWLEDGMENTS

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	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

\checkmark	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V.	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 114861

CONDITIONS

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	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created B		Condition Date
sandrab	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/8/2022