

Certificate of Analysis

Number: 6030-21100211-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Zach LaCount Mewbourne Oil Company 4801 Business Park Blvd Hobbs, NM 88240

Station Name: Redhills West Unit #018H Battery

Station Number: 62647-000 Station Location: Mewbourne

Sample Point: Meter Run

Instrument: 6030_GC2 (Agilent GC-7890B) Last Inst. Cal.: 09/13/2021 15:05 PM Analyzed: 10/27/2021 12:02:26 by KNF Sampled By: JG

Sample Of: Gas Spot Sample Date: 10/18/2021 01:15

Sample Conditions: 163.2 psig, @ 92.6 °F Ambient: 76 °F

Oct. 28, 2021

Effective Date: 10/18/2021 01:15 Method: GPA 2286

Cylinder No: 5030-01051

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Hydrogen Sulfide	0.000	0.00100	0.002		GPM TOTAL C2+	6.289
Nitrogen	0.865	0.86900	1.123		GPM TOTAL C3+	3.066
Methane	76.507	76.88500	56.884		GPM TOTAL iC5+	0.607
Carbon Dioxide	0.160	0.16100	0.327			
Ethane	11.976	12.03500	16.690	3.223		
Propane	5.682	5.71000	11.612	1.575		
Iso-butane	0.885	0.88900	2.383	0.291		
n-Butane	1.871	1.88000	5.040	0.593		
Iso-pentane	0.422	0.42400	1.411	0.155		
n-Pentane	0.411	0.41300	1.374	0.150		
Hexanes Plus	0.729	0.73300	3.154	0.302		
	99.508	100.00000	100.000	6.289		
Calculated Physical	Properties	Tota		C6+		
Relative Density Real	l Gas	0.7512	<u>)</u>	3.2079		
Calculated Molecular	Weight	21.68	3	92.91		
Compressibility Factor	or	0.9961				
GPA 2172 Calculation	on:					
Calculated Gross B7	TU per ft³ @ 14.696 ¡	osia & 60°F				
Real Gas Dry BTU		1299)	5025		
Water Sat. Gas Base	BTU	1276	6	4937		
Ideal, Gross HV - Dry at 14.696 psia		1293.8	}	5024.5		
Ideal, Gross HV - Wet		1271.2	<u>) </u>	0.000		
Comments: H2S Fig	• •					

Mcf/day 681

Data reviewed by: Krystle Fitzwater, Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:



Certificate of Analysis

Number: 6030-21100211-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Zach LaCount Mewbourne Oil Company 4801 Business Park Blvd Hobbs, NM 88240

Station Name: Redhills West Unit #018H Battery

Station Number: 62647-000 Station Location: Mewbourne Sample Point: Meter Run

Analyzed: 10/27/2021 12:25:49 by KNF

Sampled By: JG

Sample Of: Gas Spot Sample Date: 10/18/2021 01:15 Sample Conditions:163.2 psig, @ 92.6 °F

Oct. 28, 2021

Method: GPA 2286 Cylinder No: 5030-01051

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.696 psia
			- 11000 pola
Hydrogen Sulfide	0.001	0.002	
Nitrogen	0.869	1.123	
Methane	76.885	56.884	
Carbon Dioxide	0.161	0.327	
Ethane	12.035	16.690	3.223
Propane	5.710	11.612	1.575
Iso-Butane	0.889	2.383	0.291
n-Butane	1.880	5.040	0.593
Iso-Pentane	0.424	1.411	0.155
n-Pentane	0.413	1.374	0.150
i-Hexanes	0.188	0.737	0.076
n-Hexane	0.137	0.541	0.056
Benzene	0.009	0.033	0.002
Cyclohexane	0.063	0.244	0.021
i-Heptanes	0.129	0.556	0.052
n-Heptane	0.042	0.193	0.019
Toluene	0.013	0.054	0.004
i-Octanes	0.100	0.494	0.045
n-Octane	0.011	0.057	0.006
Ethylbenzene	0.001	0.003	0.000
Xylenes	0.009	0.046	0.004
i-Nonanes	0.018	0.111	0.010
n-Nonane	0.005	0.031	0.003
Decanes Plus	0.008	0.054	0.004
	100.000	100.000	6.289



Certificate of Analysis

Number: 6030-21100211-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Zach LaCount Mewbourne Oil Company 4801 Business Park Blvd Hobbs, NM 88240

Station Name: Redhills West Unit #018H Battery

Station Number: 62647-000 Station Location: Mewbourne Sample Point: Meter Run

Analyzed: 10/27/2021 12:25:49 by KNF

Sampled By: JG

Sample Of: Gas Spot Sample Date: 10/18/2021 01:15 Sample Conditions:163.2 psig, @ 92.6 °F

Oct. 28, 2021

Method: GPA 2286 Cylinder No: 5030-01051

Calculated Physical Properties	Total	C10+
Calculated Molecular Weight	21.68	146.70
GPA 2172 Calculation:		
Calculated Gross BTU per ft ³ @ 14.696 ps	ia & 60°F	
Real Gas Dry BTU	1298.8	7901.9
Water Sat. Gas Base BTU	1276.1	7734.1
Relative Density Real Gas	0.7512	5.0653
Compressibility Factor	0.9961	
Ideal, Gross HV - Wet	1271.2	
Ideal, Gross HV - Dry at 14.696 psia	1293.8	
Net BTU Dry Gas - real gas	1179	
Net BTU Wet Gas - real gas	1159	
Comments: H2S Field Content 5 ppm		

Mcf/day 681

Data reviewed by: Krystle Fitzwater, Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

Mewbourne Oil Company

Natural Gas Flared Calculation Methodology

Metering low-pressure gas diverted from the Vapor Recovery Unit ("VRU") to backup flare is not technologically feasible. Gas volumes for VRU downtime events will be calculated using an average metered VRU gas to oil production ratio. This GOR is derived from available relevant data.

Average Metered VRU Gas to Oil Production GOR = 0.18 Mcf/BBL

Flared gas volume = GOR * Oil Production Volume (BBL)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 114031

DEFINITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	114031
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 114031

O	UESTIONS
Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270 Hobbs, NM 88241	Action Number: 114031
	Action Type:
CUENTIONS	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve to	these issues before continuing with the rest of the questions
Incident Well	Not answered.
Incident Facility	[fAPP2125629965] RED HILLS WEST UNIT #010H BATTERY
Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers are	nd may provide addional quidance
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour	
period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No
Equipment Involved	
	01. (0. (1)
Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	VRU
Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	77
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	0
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec Methane (CH4) percentage quality requirement	Not answered.
	Not answered. Not answered.
Nitrogen (N2) percentage quality requirement	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Oxygen (02) percentage quality requirement	Not answered.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 114031

QUEST	IONS (continued)
Operator:	OGRID: 14744
MEWBOURNE OIL CO P.O. Box 5270	Action Number:
Hobbs, NM 88241	114031
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/29/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
	T
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Other (Specify) Natural Gas Flared Released: 225 Mcf Recovered: 0 Mcf Lost: 225 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Volume calculated
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	II.
Was notification of downstream activity received by this operator	No Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
, , ,	
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	VRU malfunctioned
Steps taken to limit the duration and magnitude of vent or flare	Repaired VRU

Continued routine preventive maintenance and daily operational inspections

Corrective actions taken to eliminate the cause and reoccurrence of vent or flare

ACKNOWLEDGMENTS

Action 114031

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	114031
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
\	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 114031

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	114031
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
zlacount	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/8/2022