District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2215947887
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy				OGRID 5	OGRID 5380		
Contact Nam	^{ne} Garrett Gr	reen		Contact Te	elephone 575-200-0729		
Contact ema	il garrett.gre	en@exxonmobil.c	om	Incident #	(assigned by OCD)		
Contact mail	ing address	3104 E. Greene St	reet, Carlsbad, Ne	w Mexico, 88220			
			Location	of Release So	ource		
Latitude 32.1	1019			Longitude _	-103.87932		
			(NAD 83 in dec	cimal degrees to 5 decim	nal places)		
Site Name	PLU 21 Bru	ıshy Draw 907H		Site Type I	Production Well		
Date Release				API# (if app	licable)		
				I			
Unit Letter	Section	Township	Range	Coun	ty		
P	21	25S	30E	Eddy	y		
Surface Owner	r: State	☐ Federal ☐ Tr	ribal 🔽 Private ()	Janey Pasc	hal		
Surface Owne.	i. 🗀 State		ioai 🕒 i iivate (i	чите.			
			Nature and	l Volume of F	Release		
	Materia	l(s) Released (Select al	l that apply and attach	calculations or specific	justification for the volumes provided below)		
Crude Oil		Volume Release		,	Volume Recovered (bbls)		
Produced	Water	Volume Release	d (bbls)		Volume Recovered (bbls)		
			ion of total dissolwater >10,000 mg	\ /	☐ Yes ☐ No		
Condensa	ite	Volume Release		y1:	Volume Recovered (bbls)		
☐ Natural G	as	Volume Release	d (Mcf)		Volume Recovered (Mcf)		
X Other (de	scribe)	Volume/Weight	Released (provide	e units)	Volume/Weight Recovered (provide units)		
Produced wa	ater w/ FR	15.00 BBLS			10.00 BBLS		
Cause of Rel	ease Blender	r tub was overfille	d due to human er	ror releasing fluids	s to containment and pad. All free fluids were recovered.		
	A third-	-party contractor h	as been retained for	or remediation purp	poses.		
1							

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Incident ID	NAPP2215947887
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Was this a major	If YES, for what reason(s) does the respo	nsible party consider this a major release?
release as defined by	N/A	
19.15.29.7(A) NMAC?		
☐ Yes 🗷 No		
ICATEC : 1: 4	1 1 1 0CD2 D 1 2 T	9 W7 11 1 4 (1 '1 4)9
	otice given to the OCD? By whom? To w	hom? When and by what means (phone, email, etc)?
N/A		
	Initial R	osnonso
	miliai N	esponse
The responsible	party must undertake the following actions immediate	ly unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
The impacted area ha	as been secured to protect human health and	the environment.
1	•	dikes, absorbent pads, or other containment devices.
	ecoverable materials have been removed an	
	d above have <u>not</u> been undertaken, explain	why:
NA		
Per 19.15.29.8 B. (4) NM	IAC the responsible party may commence i	remediation immediately after discovery of a release. If remediation
		efforts have been successfully completed or if the release occurred
within a lined containment	nt area (see 19.15.29.11(A)(5)(a) NMAC),	please attach all information needed for closure evaluation.
I hereby certify that the info	ormation given above is true and complete to the	best of my knowledge and understand that pursuant to OCD rules and
		fications and perform corrective actions for releases which may endanger
		OCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of		responsibility for compliance with any other federal, state, or local laws
and/or regulations.		
Printed Name: Garrett G	reen	Title: SSHE Coordinator
	K Sun	06/08/2022
Signature:		Date:
email: garret.green@exx	conmobil.com	Telephone: 575-200-0729
OCD Only		
i i		
Received by:Jocelyn	Harimon	Date: 06/08/2022

0.00 bbls

10.00 bbls

Location:	PLU 21 Brushy Draw 907H		
Spill Date:	6/4/2022		
	Area 1		
Approximate A	rea =	56.15	cu. Ft.
	VOLUME OF LEAK		
Total Crude Oil	=	0.00	bbls
Total Produced	Water =	10.00	bbls
	Area 2		
Approximate A	rea =	7479.00	sq. ft.
Average Satura	tion (or depth) of spill =	1.50	inches
Average Porosi	ty Factor =	0.03	
	VOLUME OF LEAK		
Total Crude Oil	=	0.00	bbls
Total Produced	Water =	5.00	bbls
	TOTAL VOLUME OF LEAK		
Total Crude Oil	=	0.00	bbls
Total Produced	Water =	15.00	bbls

TOTAL VOLUME RECOVERED

Total Crude Oil =

Total Produced Water =

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 115090

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
,	Action Number:
Midland, TX 79707	115090
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	6/8/2022