District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural **Resources Department**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	nAPP2208453065
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Devon Energy Production Company	OGRID ₆₁₃₇	
Contact Name Dale Woodall	Contact Telephone	
Contact email Dale.Woodall@dvn.com	Incident # (assigned by OCD)	
Contact mailing address 6488 Seven Rivers Hwy Artesia, NM 88210		

Location of Release Source

Latitude 32.345969

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Cascade Fee 001	Site Type Oil
Date Release Discovered 03/25/2022	API# (if applicable)

Unit Letter	Section	Township	Range	County
J	32	22S	27E	Eddy

Surface Owner: State Federal Tribal Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 140 BBLS	Volume Recovered (bbls) 140 BBLS
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release Fluid	from tanks ran over into lined containmen	t.

Was this a major	2 2:48:59 PM State of New Mexico Oil Conservation Division If YES, for what reason(s) does the respo Spill is over 25 BLLS.	nsible party consider	Incident ID District RP Facility ID Application ID this a major release?	nAPP2208453065	
release as defined by 19.15.29.7(A) NMAC?		nsible party consider	Facility ID Application ID	2	
release as defined by 19.15.29.7(A) NMAC?		nsible party consider	••	2	
release as defined by 19.15.29.7(A) NMAC?		nsible party consider	this a major release?	?	
release as defined by 19.15.29.7(A) NMAC?					
19.15.29.7(A) NMAC?					
■ Yes 🗌 No					
fVES was immediate no	otice given to the OCD? By whom? To whether the other states and the other states are states at the other	hom? When and by u	what means (nhone)	amail ata)?	
	ven to OCD Portal (NOR) by Dal	•		eman, etc):	
minediate notice gr			<i>"20"2022</i> .		
	Initial R	esponse			
The responsible p	party must undertake the following actions immediate	ly unless they could create	a safety hazard that wou	ld result in injury	
The source of the relea	ase has been stonned				
	s been secured to protect human health and	the environment			
	ve been contained via the use of berms or o		or other containme	nt devices	
	coverable materials have been removed an	· • •			
	AC the responsible party may commence r a narrative of actions to date. If remedial				
	t area (see 19.15.29.11(A)(5)(a) NMAC), μ				neu
regulations all operators are r public health or the environm failed to adequately investiga addition, OCD acceptance of and/or regulations.	mation given above is true and complete to the required to report and/or file certain release noti nent. The acceptance of a C-141 report by the C ate and remediate contamination that pose a three a C-141 report does not relieve the operator of	ifications and perform co DCD does not relieve the eat to groundwater, surfa responsibility for comp	orrective actions for re e operator of liability s ace water, human heal	eleases which may endang should their operations ha th or the environment. In	ve
Printed Name: Kendra	a Ruiz	Title: EHS A	ssociate		
Signature: <u>Kendra</u> R	a Ruiz	Date: 04/13/20)22		
	z@dvn.com	Date: 04/13/20 Telephone: 575	-748-0167		
-man					
OCD Only					

•

Spills In Lined	Containment
Measurements O	f Standing Fluid
Length(Ft)	148
Width(Ft)	105
Depth(in.)	0.64
Total Capacity without tank displacements (bbls)	147.62
No. of 500 bbl Tanks In Standing Fluid No. of Other Tanks In Standing Fluid	4
OD Of Other Tanks In Standing Fluid(feet)	15.6
Total Volume of standing fluid accounting for tank displacement.	140.45

Received by OCD: 5/11/2022 2:48:59 PM Form C-141 State of New Mexico

Oil Conservation Division

_		Page 4 of 5	50
	Incident ID	nAPP2208453065	
	District RP		
	Facility ID		
	Application ID		

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	$\frac{87'}{\text{bgs}}$ (ft
Did this release impact groundwater or surface water?	\square Yes \boxtimes No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	$\square Yes \square No$
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🖾 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🔀 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	$\Box Yes \boxtimes No$
Are the lateral extents of the release within 300 feet of a wetland?	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🛛 No
2 la une receive impact a cas not on an exploration, actorophicna, production, or storage site.	\Box Yes \boxtimes No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.

🛛 Field data

Data table of soil contaminant concentration data

 \square Depth to water determination

Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release

Boring or excavation logs

Photographs including date and GIS information

Topographic/Aerial maps

Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Page 3

orm (11)	22 2:48:59 PM State of New Mexico			Page 5
			Incident ID	nAPP2208453065
age 4	Oil Conservation Division		District RP	
			Facility ID	
			Application ID	
public health or the environm failed to adequately investiga		OCD does not relieve the reat to groundwater, surfa	e operator of liability sh ice water, human health liance with any other fe al Professional	ould their operations have or the environment. In
email: dale.woodall@dvr				

Received by OCD: 5/11/2022 2:48:59 PM Form C-141 State of New Mexico

Oil Conservation Division

Remediation Plan Checklist: Each of the following items must be included in the plan.

Incident ID	nAPP2208453065
District RP	
Facility ID	
Application ID	

Page 6 of 50

Remediation Plan

Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation. Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction. Extents of contamination must be fully delineated. Contamination does not cause an imminent risk to human health, the environment, or groundwater. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: _____ Title: _____ Date: Signature: Telephone: email: **OCD Only** Received by: Date: Approved with Attached Conditions of Approval Denied Deferral Approved Approved Signature: Date:

Page 5

Page 6

Oil Conservation Division

	Page 7 of	50
Incident ID	nAPP2208453065	
District RP		
Facility ID		
Application ID		

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.		
\square A scaled site and sampling diagram as described in 19.15.29.1	11 NMAC	
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office	
Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)	
Description of remediation activities		
and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of	ations. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in	
OCD Only		
Received by:	Date:	
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations.	
Closure Approved by:	Date:	
Printed Name:	Title:	

Oil Conservation Division

Incident ID	nAPP2208453065
District RP	
Facility ID	
Application ID	

Page 8 of 50

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report. A scaled site and sampling diagram as described in 19.15.29.11 NMAC Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) Description of remediation activities I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Dale Woodall Title: Environmental Professional Signature: Dale Woodall Date: May 11, 2022 email: dale.woodall@dvn.com Telephone: 575-748-1838 **OCD Only** Received by: Robert Hamlet Date: 6/16/2022 Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations. Closure Approved by: <u>Robert Hamlet</u> Date: <u>6/16/2022</u> Printed Name: Robert Hamlet Title: Environmental Specialist - Advanced



402 E. Wood Avenue Carlsbad, New Mexico 88220 Tel. 432.701.2159 www.ntgenvironmental.com

May 11, 2022

Mike Bratcher District Supervisor Oil Conservation Division, District 2 811 S. First Street Artesia, New Mexico 88210

Re: Closure Report Cascade Fee #001 Devon Energy Production Company Site Location: Unit J S32 T22S R27E (Lat 32.3458366, Long -104.2089691) Eddy County, New Mexico Incident ID: NAPP2208453065

Mr. Bratcher:

On behalf of Devon Energy Production Company (Devon), New Tech Global Environmental, LLC (NTGE) has prepared this letter to document the liner inspection activities for the Ragin Cajun Central Tank Battery (Site). The Site is located in Eddy County approximately 5.1 miles south of Carlsbad, New Mexico (Figures 1 and 2).

Background

Based on the initial C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the release was discovered on March 25, 2022. The release was the result of equipment failure within the tank battery and all released fluids were contained within the lined secondary containment. The leak resulted in the releases of approximately 140 barrels (bbls) of produced water of which 140 (bbls) were recovered. The initial C-141 form is attached.

Site Characterization

The Site is located within a Medium karst area. Based on a review of the New Mexico Office of State Engineers and USGS databases, there are 11 water wells within a 0.5 mile radius of the Site. The nearest identified well is located approximately 0.15 miles south of the Site in S32 T22S R27E. The well was drilled on April 25, 2021 and has a reported depth to groundwater of 87 feet below ground surface (ft bgs).

Review of USGS topographic map (Figure 2) and National Flood Hazard Layer (NFHL) data identified no significant watercourse within a 0.5 mile of the Site.

A copy of the site characterization information and the associated Point of Diversion Summary report for the nearest water well is attached. Mr. Mike Bratcher May 11, 2022 Page 2 of 2

Regulatory Criteria

In accordance with the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria are applicable to the Site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH (GRO + DRO): 1,000 mg/kg
- TPH (GRO + DRO + MRO): 2,500 mg/kg.
- Chloride: 10,000 mg/kg.

Liner Inspection

On April 7, 2022, NTGE conducted liner inspection activities to assess the liner integrity at the Site. NTGE personnel conducted a visual inspection of the liner and found the liner to be intact with no integrity issues. A photographic log documenting the condition of the liner at the time of the inspection is attached. Additionally, a copy of the 48-hour advance notification of the liner inspection activities provided to the NMOCD is also attached.

Conclusions

Based on the finding of the liner inspection, no further actions are required at the Site. The final C-141 is attached and Devon formally requests a no further action designation for the release. If you have any questions regarding this report or need additional information, please contact us at 432-701-2159.

Sincerely, NTG Environmental

Ethan Sessums Jr. Project Manager

Attachments:

Initial and Final C-141 Site Characterization Information Figures Photographic Log NMOCD 48-Hour Advance Notification



INITIAL AND FINAL C-141

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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Page 12 of 50

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

Location of Release Source

Latitude	

(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: State Federal Tribal Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Volume Released (bbls)	Volume Recovered (bbls)
Volume Released (bbls)	Volume Recovered (bbls)
Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	Yes No
Volume Released (bbls)	Volume Recovered (bbls)
Volume Released (Mcf)	Volume Recovered (Mcf)
Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
	Volume Released (bbls) Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l? Volume Released (bbls) Volume Released (Mcf)

Page 2

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
Yes No	
If YES, was immediate ne	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.
 The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:	Title:
Signature: <u>Kendra Ruiz</u>	Date:
email:	Telephone:
OCD Only	
Received by: Jocelyn Harimon	Date:04/13/2022

Spills In Lined Containment		
Measurements	Of Standing Fluid	
Length (Ft)	148	
Width(Ft)	105	
Depth(in.)	0.64	
Total Capacity without tank displacements (bbls)	147.62	
No. of 500 bbl Tanks In Standing Fluid	4	
No. of Other Tanks In Standing Fluid	0	
OD Of Other Tanks In Standing Fluid(feet)	15.6	
Total Volume of standing fluid accounting for tank displacement.	140.45	

Received by OCD: 5/11/2022 2:48:59 PM Form C-141 State of New Mexico

Page 3

Oil Conservation Division

	Page 15 of 5
Incident ID	nAPP2208453065
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

	1
What is the shallowest depth to groundwater beneath the area affected by the release?	$\frac{87'}{\text{bgs}}$ (ft
Did this release impact groundwater or surface water?	□ Yes ⊠ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	$\Box \operatorname{Yes} \boxtimes \operatorname{No}$
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🔀 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	$\Box Yes \boxtimes No$
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🔀 No
Are the lateral extents of the release overlying a subsurface mine?	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🛛 No
	🗌 Yes 🛛 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.

Field data

Data table of soil contaminant concentration data

 \boxtimes Depth to water determination

Determination of water sources and significant watercourses within ¹/₂-mile of the lateral extents of the release

Boring or excavation logs

Photographs including date and GIS information

- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

<i>ceived by OCD: 5/11/2022 2:48:59 PM</i> State of New Mey			·	Page 16 a
			Incident ID	nAPP2208453065
age 4	Oil Conservation Divisio	n	District RP	
			Facility ID	
			Application ID	
public health or the environ failed to adequately investig		ne OCD does not relieve the threat to groundwater, surfa	e operator of liability shace water, human health liance with any other fea al Professional	ould their operations have or the environment. In

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Oil Conservation Division

<u>Remediation Plan Checklist</u>: Each of the following items must be included in the plan.

Incident ID	nAPP2208453065
District RP	
2.5000010	
Facility ID	
Application ID	

Remediation Plan

Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation. Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction. Extents of contamination must be fully delineated. Contamination does not cause an imminent risk to human health, the environment, or groundwater. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: Title: Signature: Date: Telephone: _____ email: OCD Only Received by: Date: Approved Approved with Attached Conditions of Approval Denied Deferral Approved Signature: Date:

Page 5

Page 6

Oil Conservation Division

Incident ID	nAPP2208453065
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report. A scaled site and sampling diagram as described in 19.15.29.11 NMAC Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) Description of remediation activities I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Dale Woodall Title: Environmental Professional Signature: Dale Woodall Date: May 11, 2022 Telephone: <u>575-748-1838</u> email: dale.woodall@dvn.com **OCD Only** Received by: Date: Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations. Closure Approved by: _____ Date: _____ Printed Name: Title:

SITE CHARACTERIZATION INFORMATION

Devon Energy - Cascade Fee #1 Sec 32 T22S R27E Unit J 32.3458366, -104.2089691 Eddy County, New Mexico

Site Characterization -Eleven (11) water features within specified distances of 1/2 mile radius

-Medium Karst

-USGS Groundwater is 133.44' below surface, 0.29 miles North of the site, 1957 Drilled, Section 32 -USGS Groundwater is 163.17' below surface, 0.34 miles North-northeast of the site, 1955 Drilled, Section 32 -NMSEO Groundwater is 60' below surface, 0.37 miles North-northeast of the site, 1992 Drilled, Section 32 -NMSEO Groundwater is 71' below surface, 0.39 miles East-southeast of the site, 2000 Drilled, Section 33 -NMSEO Groundwater is 71' below surface, 0.29 miles South-southeast of the site, 2003 Drilled, Section 32 -NMSEO Groundwater is 87' below surface, 0.15 miles South-southeast of the site, 2012 Drilled, Section 32 -NMSEO Groundwater is 90' below surface, 0.16 miles South-southeast of the site, 2012 Drilled, Section 32 -NMSEO Groundwater is 120' below surface, 0.29 miles West of the site, 2014 Drilled, Section 32 -NMSEO Groundwater is 126' below surface, 0.28 miles North-northwest of the site, 1987 Drilled, Section 32 -NMSEO Groundwater is 143' below surface, 0.28 miles North-northwest of the site, 1978 Drilled, Section 32 -NMSEO Groundwater is 143' below surface, 0.45 miles East-southeast of the site, 1978 Drilled, Section 36 -NMSEO Groundwater is 155' below surface, 0.45 miles East-southeast of the site, 1978 Drilled, Section 36

RRALs due to insufficient *RECENT* groundwater data\ -Chlorides 600 mg/kg -TPH GRO+DRO+MRO 100 mg/kg -BTEX 50 mg/kg -Benzene 10 mg/kg Received by OCD: 5/11/2022 2:48:59 PM MEGIUM KAIST

Devon Energy Eddy County, NM Site Coordinates: 32.3458366, -104.2089691

750

Egend^{Page 21 of 50}
 Site Location
 MEDIUM

750

707

2000 ft

Cascade Fee #1

One Stop Diesel Repair

751

Released to Imaging: 6/16/2022 8:18:50 AM

707

Received by OCD: 5/11/2022 2:48:59 PM Nearest vvater vveiis

Devon Energy Eddy County, NM Site Coordinates: 32.3458366, -104.2089691

750

707

133.44' 195760 - Drilled 1992 163.17' - Drilled 1955 143' - Drilled 1954

71' - Drilled 2003

701

arisbad Yoga Barre

126' - Drilled 1987 (155' - Drilled 1978 Cascade Fee #1 90' - Drilled 2012 71' - Drilled 2000

Drilled 2021

87"

120' - Drilled 2014

4000 ft-

New Mexico NFHL Data







FEMA, Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey,

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8	D Number	Q64 Q1	16 Q4 S	est to largest ec Tws	Rng	AD83 UTM in meters) X Y	
С	02262	4	4 2 3	2 228	27E 57	4732 3579544* 🌍	
Driller License:	1184	Driller C	ompany	: WE	ST TEXAS V	WATER WELL SERV	ICE
Driller Name:	COLLIS, ROBE	RT E. (LD)					
Drill Start Date	: 10/07/1992	Drill Fin	ish Date	: 10)/07/1992	Plug Date:	
Log File Date:	10/29/1992	PCW Rc	v Date:			Source:	Shallow
Pump Type:		Pipe Disc	harge S	ize:		Estimated Yield:	40 GPM
Casing Size:	Depth W	ell:	12	28 feet	t Depth Water:		
wa	ter Bearing Strati	fications:	Тор	Bottom	Descriptio	n	
			65	128	Sandstone/	Gravel/Conglomerate	
x	Casing Per	forations:	Тор	Bottom			
			88	128			

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4/2/22 6:48 PM

		• •		2=NE 3=S' st to larges		NAD83 U	TM in meters)	
Well Tag POI	O Number	Q64 Q1	6Q4S	ec Tws	Rng	Х	Y	
C (02696	1 3	3 3	3 228	27E 5	575038	3578836* 🌍	
Driller License:	1348	Driller Co	ompany	: TA	YLOR WAT	ER WE	LL SERVICE	
Driller Name:								
Drill Start Date:	09/22/2000	Drill Finis	sh Date:	: 0	9/30/2000	Ph	ug Date:	
Log File Date:	11/02/2000	PCW Rev	Date:			So	urce:	Shallow
Pump Type:		Pipe Disc	harge Si	ize:		Es	timated Yield:	5 GPM
Casing Size:	Depth We	ell:	12	24 feet	De	pth Water:	71 feet	
Wat	er Bearing Strati	fications:	Тор	Bottom	Descripti	ion		
			104	124	Limeston	e/Dolon	nite/Chalk	
(Casing Per	forations:	Тор	Bottom				
			104	124				

*UTM location was derived from PLSS - see Help

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4/2/22 6:50 PM

		• •		2=NE 3=S' est to larges		(NAD83 U	TM in meters)	
Well Tag POD	Number	Q64 Q1	6 Q4 S	ec Tws	Rng	Х	Y	
C 0	2970	3 4	4 3	32 228	27E	574635	3578630* 🌍	
Driller License:	1348	Driller Co	mpany	TA	YLOR WA	TER WE	LL SERVICE	
Driller Name:	TAYLOR, CLIN	TON E.						
Drill Start Date:	06/12/2003	Drill Finis	h Date	: 0	6/13/2003	Pl	ug Date:	
Log File Date:	07/16/2003	PCW Rev	Date:			So	ource:	Shallow
Pump Type:		Pipe Discl	narge S	ize:		Es	stimated Yield:	100 GPM
Casing Size:	Depth We	11:	1.	38 feet	De	epth Water:	71 feet	
Wate	er Bearing Stratif	ications:	Тор	Bottom	Descript	tion		
			124	134	Sandston	e/Grave	l/Conglomerate	
(Casing Per	forations:	Тор	Bottom	L			
			118	138				

*UTM lo

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4/2/22 6:44 PM

		Casing Per	forations:		ор Е 78	Bottom 98				
				:	87	98	Sands	tone/Gravel/	Conglomerate	
X	Wate	er Bearing Strati	fications:	Т	op B	ottom	Descr	iption		
Casing Siz	e:	4.50	Depth W	ell:		9	8 feet	De	oth Water:	87 feet
Ритр Тур	e:		Pipe Dise	Pipe Discharge Siz				Est	Estimated Yield:	100 GPM
Log File Date: 05/27/2021			PCW Re	v Date	e:			Sou	irce:	Shallow
Drill Start	Date:	04/25/2021	Drill Fin	ish Da	te:	0	4/26/202	21 Plu	g Date:	
Driller Na	me:	CLINTON TAY	LOR							
Driller Lic	ense:	1348	Driller C	ompa	ny:	TA	YLOR V	VATER WEI	L SERVICE	
20E19	C 0-	4332 POD1	2 3	3 4	32	228	27E	574436	4436 3578805 🌍	
Well Tag		Number	Q64 Q	-			0	Х	Y	
			(quarter	s are sm	allest t	o larges		(NAD83 UTM in meters)		

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4/1/22 9:48 AM

Pump Type: Pipe Discharge Size: Estimated Yield: 20 GPM		5				
Log File Date: 07/26/2012 PCW Rev Date: Source: Shallow Pump Type: Pipe Discharge Size: Estimated Yield: 20 GPM	Drill Start Date: 07/15/2	012 Drill		07/19/201/	2 Plug Date.	
				0//19/2012		Shallow
Casing Size: 6.00 Denth Well: 105 feet Denth Water: 90 feet	Pump Type:	Pipe I	Discharge Siz	ze:	Estimated Yield:	20 GPM 90 feet
cusing blet. 0.00 Depth went 100 feet Depth when 100 feet	Casing Size: 6.00	Depth	n Well:	105 feet	Depth Water:	
	water Bearin	g Stratifications:	Top 90	Bottom Descri 100 Sandst	ption one/Gravel/Conglomerate	

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4/2/22 6:35 PM

						NE 3=S o larges	W 4=SE) it)		(NAD83 UTM in meters)		
Well Tag POI) Number	Q64	Q16	Q4 8	Sec	Tws	Rng	2	X Y		
C 0	3821 POD1	2	2	3	32	228	27E	57398	8	3579146 🌍	
Driller License:	1737	Driller	Con	npany	y:	SH	ADE T	REE DRII	LD	NG	
Driller Name:	JUSTIN MULLINS										
Drill Start Date:	12/12/2014	Drill F	inish	Date	e:	1	2/13/20	14	Pluş	g Date:	
Log File Date:	12/17/2014	PCW	Rev I	Date:				:	Sou	rce:	Shallow
Pump Type:	Pipe D	ischa	irge S	Size	:		1	Esti	mated Yield:	150 GPM	
Casing Size: 6.00		Depth	Well	:		200 feet			Depth Water:		120 feet
Wate	er Bearing Stratifica	tions:		Тор	в	ottom	n Desc	ription			
				80)	195	5 Sand	stone/Grav	/el/(Conglomerate	
x	Casing Perfora	tions:		Тор	B	ottom	ı				
				140)	200)				

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4/2/22 6:41 PM

		(quarters	are smalle	st to larges	it)	(NAD83 U	TM in meters)		
Well Tag PC	D Number	Q64 Q1	5 Q4 S	ec Tws	Rng	Х	Y		
С	01749		3 3	2 228	27E	573728	73728 3578915* 🌍		
x Driller License:	969	Driller Co	mpany	: MA	AGBY, ED	GAR W.	& BRAD		
Driller Name:	MAGBY, EDGAR								
Drill Start Date	:: 01/30/1987	Drill Finis	h Date	: 0	2/05/1987	Pl	ug Date:		
Log File Date:	02/13/1987	PCW Rev	PCW Rev Date:				ource:	Shallow	
Pump Type:		Pipe Discl	narge S	ize:		Es	stimated Yield:	20 GPM	
Casing Size:	Depth We	11:	1	56 feet	D	126 feet			
x Wa	ter Bearing Stratific	ations:	Тор	Bottom	1 Descrip	tion			
			153	163	8 Sandsto	ne/Grave	l/Conglomerate		
х	Casing Perfo	rations:	Тор	Bottom	ı				
			126	156	5				

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4/3/22 10:44 AM

			(qua	rters are si	nallest	to larges	t)	(NAD83 U	(NAD83 UTM in meters)		
Well Tag	POD	Number	Q64	Q16 Q4	Sec	Tws	Rng	Х	Y		
	C 0	0343 CLW242784	3	3 2	32	22S	27E	574227	3579437* 🌍		
Driller Lic	ense:	161	Driller	r Comp	any:	вδ	k F DRI	LLING CO	MPANY		
Driller Na	me:	W.D. BRINNINST	OOL								
Drill Start	Date:	12/11/1954	Drill F	inish D	ate:	1	2/18/195	54 P I	ug Date:		
Log File D	ate:	07/08/1955	PCW	Rev Da	te:	0	6/08/195	5 S o	ource:	Shallow	
Ритр Тур	e:	TURBIN	Pipe D	Discharg	e Size	:		Es	timated Yield:	600 GPM	
	e:	18.00	Depth	Well		1	93 feet	D	epth Water:	143 feet	

*UTM location was derived from PLSS - see Help

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4/2/22 6:37 PM

		· .		2=NE 3=S est to larges		(NAD83 U	TM in meters)	
Well Tag POI	O Number	Q64 Q	16 Q4 - S	ec Tws	Rng	Х	Y	
C (01833		3 3	32 228	27E	573728	3578915* 🌍	
Driller License:	592	Driller C	ompany	: то	MBLIN C	RILLING	G	
Driller Name:	JIM TOMBLIN							
Drill Start Date:	12/26/1978	Drill Fin	ish Date	: 0	1/09/1979	PI	ug Date:	
Log File Date:	01/22/1979	PCW Rc	v Date:			Se	ource:	Shallow
Pump Type:		Pipe Dise	charge S	ize:		Es	stimated Yield:	12 GPN
Casing Size:	6.00	Depth W	ell:	1	80 feet	D	epth Water:	155 fee
x Wat	er Bearing Stratif	ications:	Тор	Botton	1 Descrip	otion		
			155	178	8 Sandsto	one/Grave	l/Conglomerate	
x	Casing Per	forations:	Тор	Botton	ı			
			155	180)			

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4/3/22 10:48 AM

Page 33 of 50



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	been O=or∣	OD has replace phaned, e file is d)						2=NE 3 st to lar	3=SW 4=SE gest) (N/) AD83 UTM in me	eters)	(1	n feet)	
POD Number		POD Sub- basin		Q	Q	ຊ			x	Y	Distance	Depth	Depth	Water Column
C 04332 POD1	0000	C	ED				2 228		574436	3578805 🌍	239	98	87	11
C 03504 POD1		С	ED	2	3	43	2 228	27E	574508	3578789 🌍	265	105	90	15
C 00343		CUB	ED	4	3	23	2 228	27E	574427	3579437* 🌍	392	200		
C 00204		CUB	ED	3	3	23	2 228	27E	574227	3579437* 🌍	444	170		
C 00204 CLW194896	О	CUB	ED	3	3	23	2 228	27E	574227	3579437* 🌍	444	170		
C 00343 CLW242784	О	CUB	ED	3	3	23	2 22S	27E	574227	3579437* 🌍	444	193	143	50
C 00619		С	ED	3	3	23	2 22S	27E	574227	3579437* 🌍	444	250		
C 03821 POD1		С	ED	2	2	33	2 22S	27E	573988	3579146 🌍	459	200	120	80
<u>C 02970</u>		С	ED	3	4	43	2 22S	27E	574635	3578630* 🌍	460	138	71	67
C 02262		С	ED		4	23	2 228	27E	574732	3579544* 🌍	579	128	60	68
C 04447 POD1		С	ED	2	1	20	5 23S	27E	574500	3578460 🌍	588	200		
C 03066		С	ED	1	1	33	3 22S	27E	575037	3579243* 🌍	632	240		
C 02696		С	ED	1	3	33	3 22S	27E	575038	3578836* 🌍	636	124	71	53
<u>C 01749</u>		С	ED			33	2 228	27E	573728	3578915* 🌍	720	156	126	30
C 01833		С	ED			33	2 228	27E	573728	3578915* 🌍	720	180	155	25
										Avera	ge Depth to			
											Minimum Maximum			feet feet
Record Count: 15														
UTMNAD83 Radius	Search	(in met	ers):											
Easting (X): 5744	436.31			No	rthi	ng ()	'): 35	79045		Radius	: 800			

*UTM location was derived from PLSS - see Help

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Search Results -- 1 sites found

Agency code = usgs

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 322100104122801 22S.27E.32.233444

Eddy County, New Mexico Latitude 32°21'00", Longitude 104°12'28" NAD27 Land-surface elevation 3,156 feet above NAVD88 The depth of the well is 220 feet below land surface. This well is completed in the Other aquifers (N9999OTHER) national aquifer. This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer. **Output formats**

Table of data

Tab-separated data

<u>Graph of data</u>

Reselect period

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measurement	? Water- level approval status
1947-10-02		D	62610		3070.03	NGVD29	1	Z			
1947-10-02		D	62611		3071.62	NAVD88	1	Z			
1947-10-02		D	72019	84.38			1	Z			
1948-01-14		D	62610		3067.72	NGVD29	1	Z			
1948-01-14		D	62611		3069.31	NAVD88	1	Z			
1948-01-14		D	72019	86.69			1	Z			
1949-01-29		D	62610		3060.86	NGVD29	1	Z			
1949-01-29	1	D	62611		3062.45	NAVD88	1	Z			
1949-01-29		D	72019	93.55			1	Z			
1950-01-18		D	62610		3058.45	NGVD29	Р	Z			
1950-01-18		D	62611		3060.04	NAVD88	Р	Z			
1950-01-18		D	72019	95.96			Р	Z			
1951-01-16		D	62610		3061.77	NGVD29	1	Z			
1951-01-16		D	62611		3063.36	NAVD88	1	Z			
1951-01-16		D	72019	92.64			1	Z			
1952-01-15		D	62610		3038.61	NGVD29	1	Z			
1952-01-15		D	62611		3040.20	NAVD88	1	Z			
1952-01-15		D	72019	115.80			1	Z			
1953-02-28		D	62610		3016.69	NGVD29	Р				
1953-02-28		D	62611		3018.28	NAVD88	Р	_			
1953-02-28		D	72019	137.72			Р	Z			
1954-01-13		D	62610		3017.36	NGVD29	1	Z			
1954-01-13		D	62611		3018.95	NAVD88	1	Z			
1954-01-13		D	72019	137.05			1	Z			
1955-01-14		D	62610		3015.00	NGVD29	1	Z			

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Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measurement	? Water- level approval status
1955-01-14		D	62611		3016.59	NAVD88	1	Z			А
1955-01-14		D	72019	139.41			1	Z			А
1956-01-06		D	62610		3012.26	NGVD29	1	Z			А
1956-01-06		D	62611		3013.85	NAVD88	1	Z			А
1956-01-06		D	72019	142.15			1	Z			А
1957-01-06		D	62610		3020.97	NGVD29	1	Z			А
1957-01-06		D	62611		3022.56	NAVD88	1	Z			А
1957-01-06		D	72019	133.44			1	Z			А

Explanation								
Section	Code	Description						
Water-level date-time accuracy	D	Date is accurate to the Day						
Parameter code	62610	Groundwater level above NGVD 1929, feet						
Parameter code	62611	Groundwater level above NAVD 1988, feet						
Parameter code	72019	Depth to water level, feet below land surface						
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988						
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929						
Status	1	Static						
Status	Р	Pumping						
Method of measurement	Z	Other.						
Measuring agency		Not determined						
Source of measurement		Not determined						
Water-level approval status	А	Approved for publication Processing and review completed.						

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U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for New Mexico: Water Levels URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?

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Search Results -- 1 sites found

Agency code = usgs

site_no list = • 322102104122501

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 322102104122501 22S.27E.32.234323

Eddy County, New Mexico Latitude 32°21'02", Longitude 104°12'25" NAD27 Land-surface elevation 3,152 feet above NAVD88 The depth of the well is 193 feet below land surface. This well is completed in the Other aquifers (N9999OTHER) national aquifer. This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer. **Output formats**

Table of data
Tab-separated data
Graph of data

Reselect period

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measurement	? Water- level approval status
1955-06-06		1	D 62610		2987.24	NGVD29	1	z			А
1955-06-06		I	D 62611		2988.83	NAVD88	1	Z			А
1955-06-06		I	D 72019	163.17			1	Z			А

Explanation								
Section	Code	Description						
Water-level date-time accuracy	D	Date is accurate to the Day						
Parameter code	62610	Groundwater level above NGVD 1929, feet						
Parameter code	62611	Groundwater level above NAVD 1988, feet						
Parameter code	72019	Depth to water level, feet below land surface						
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988						
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929						
Status	1	Static						
Method of measurement	Z	Other.						
Measuring agency		Not determined						
Source of measurement		Not determined						
Water-level approval status	А	Approved for publication Processing and review completed.						

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Site Information

FIGURES



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Devon Energy Production Company

Photograph No. 1

Facility: Cascade Fee #1

County: Eddy County, New Mexico

Description:

View west-southweast of lined containment



Photograph No. 2

Facility: Cascade Fee #1

County: Eddy County, New Mexico

Description:

View east of lined containment



Photograph No. 3

Facility: Cascade Fee #1

County: Eddy County, New Mexico

Description:

View north-northwest of lined containment





Devon Energy Production Company

Photograph No. 4

Facility: Cascade Fee #1

County: Eddy County, New Mexico

Description:

View west-southweast of lined containment



Photograph No. 5

Facility: Cascade Fee #1

County: Eddy County, New Mexico

Description:

View west-southweast of lined containment



Photograph No. 6

Facility: Cascade Fee #1

County: Eddy County, New Mexico

Description:

View west-southweast of lined containment





Devon Energy Production Company



 Facility:
 Cascade Fee #1

County: Eddy County, New Mexico

Description:

View west-southwest of lined containment



Photograph No. 8

Facility: Cascade Fee #1

County: Eddy County, New Mexico

Description:

View south of lined containment



Photograph No. 9

Facility: Cascade Fee #1

County: Eddy County, New Mexico

Description: View east-southeast of lined containment





Devon Energy Production Company

Photograph No. 10

Facility: Cascade Fee #1

County: Eddy County, New Mexico

Description: View north of lined containment



Photograph No. 11

Facility: Cascade Fee #1

County: Eddy County, New Mexico

Description: View north-northwest of lined containment

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Photograph No. 12

Facility: Cascade Fee #1

County: Eddy County, New Mexico

Description:

View west-southwest of lined containment





NMOCD 48-HOUR ADVANCE NOTIFICATION

Ethan Sessums

From:	Ethan Sessums
Sent:	Friday, April 1, 2022 9:15 AM
То:	ocd.enviro@state.nm.us
Subject:	LINER INSPECTION NOTIFICATION

Good afternoon,

We will be conducting a liner inspection at the below-referenced site on 4/7/2022 around 9 a.m. Mountain time on behalf of Devon. If there are any questions or concerns, please feel free to reach out.

Site: Devon – CASCADE FEE #001 Incident Location: J-32-22S-27E 1650 FSL 1650 FEL Lat/Long: 32.3458366,-104.2089691 NAD83 Eddy County, New Mexico

Ethan Sessums Environmental Scientist NTG Environmental New Mexico 402 E Wood Ave, Carlsbad, NM 88220 M: 254-266-5456 W: 432-701-2159 Email: esessums@ntglobal.com http://www.ntgenvironmental.com/



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	106146
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By Condition

We have received your closure report and final C-141 for Incident #NAPP2208453065 CASCADE FEE #001, thank you. This closure is approved. 6/16/2022 rhamlet

CONDITIONS

Action 106146

Condition Date