## Atchafalaya Measurement, Inc. 416 East Main Street Artesia, NM 88210 575-746-3481

### Inficon Micro GC Fusion F08904 R03RR2

	Sample Information
Sample Name	CimarexTriste Draw 25-1 AllocationGC1-1219-10
Station Number	NCW1471125
Lease Name	Triste Draw 25-1 Allocation
Analysis For	Cimarex Energy
Producer	Cimarex Energy
Field Name	Triste Draw
County/State	Lea,NM
Frequency/Spot Sample	Quarterly
Sampling Method	Fill Empty
Sample Deg F	71
Atmos Deg F	58
Flow Rate	24.4744
Line PSIG	65
Date/Time Sampled	12-23-19
Cylinder Number	N/A
Cylinder Clean Date	N/A
Sampled By	Michael Mirabal
Analysis By	Pat Silvas
Verified/Calibration Date	1-2-19
Report Date	2020-01-02 09:33:03

## **Component Results**

Component Name	Ret. Time	Peak Area	Norm%	PPMV	GPM (Dry) (Gal. / 1000 cu.ft.)	
Nitrogen	23.060	13816.2	2.54523	25452.300	0.000	
H2S	46.000	0.0	0.00000	0.000	0.000	
Methane	23.840	323947.2	75.19555	751955.500	0.000	
Carbon Dioxide	28.080	9127.5	1.38155	13815.500	0.000	
Ethane	37.200	91234.0	12.60712	126071.200	3.383	
Propane	78.520	51580.3	5.30652	53065.200	1.467	
i-butane	28.940	36709.1	0.60070	6007.000	0.197	
n-Butane	30.520	91614.8	1.45014	14501.400	0.459	
i-pentane	35.580	23433.9	0.32688	3268.800	0.120	
n-Pentane	37.660	23130.1	0.30568	3056.800	0.111	
Hexanes Plus	120.000	21108.0	0.28063	2806.300	0.122	
Total:			100.00000	1000000.000	5.859	

## **Results Summary**

Result	Dry	Sat. (Base)
Total Raw Mole% (Dry)	98.48088	
Pressure Base (psia)	14.730	
Temperature Base	60.00	
Gross Heating Value (BTU / Ideal cu.ft.)	1225.5	1204.2
Gross Heating Value (BTU / Real cu.ft.)	1229.9	1208.9
Relative Density (G), Ideal	0.7397	0.7377
Relative Density (G), Real	0.7421	0.7403
Compressibility (Z) Factor	0.9965	0.9961



Coterra Energy Inc. 600 N. Marienfeld Street Suite 600 Midland, TX 79701 T 432-571-7800 F 432-571-7832 coterra.com

9319 TRISTE DRAW 25 FEDERAL CDP FLARE								
Date ▼	Gas Flowed	Hours Flowed	Static Pressure	Differential Pressure	Line Pressure	Orifice Plate Diameter	Pipe Diameter	Pressure Base
6/10/2022	52.00	0	13	0	0	1.875	3.068	14.73
6/9/2022	57.00	0	13	0	0	1.875	3.068	14.73

Intermittent flaring:

6/9-6/10 109 8.59 hours

Details:

FACILITY ISSUES - COMPRESSOR DOWNTIME, MADE ADJUSTMENTS, ROUTINE MAITNENANCE

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 119149

#### **DEFINITIONS**

Operator:	OGRID:
CIMAREX ENERGY CO.	215099
600 N. Marienfeld Street	Action Number:
Midland, TX 79701	119149
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 119149

Phone:(505) 476-3470 Fax:(505) 476-3462			
Q	UESTIONS		
Operator:		OGRID:	
CIMAREX ENERGY CO. 600 N. Marienfeld Street		215099 Action Number:	
Midland, TX 79701		119149	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	th the rest of the questions.	
Incident Well	Not answered.		
Incident Facility	[fAPP2132651560] Triste	Draw 25 Fed 1,2,7	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	nd may provide addional quidance		
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	y he a major or minor release under 10.15.20.7 NMAC	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major of minor felease under 19.13.29.7 NWAC.	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely			
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.  Methodo (CHA) percentage	24		
Methane (CH4) percentage  Nitrogen (N2) percentage, if greater than one percent	24		
	23		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	28		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		

Not answered.

Oxygen (02) percentage quality requirement

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTIONS, Page 2

Action 119149

QUESTIONS (continued)				
Operator:	OGRID:			
CIMAREX ENERGY CO.	215099			
600 N. Marienfeld Street	Action Number:			
Midland, TX 79701	119149			
	Action Type:			
	[C-129] Venting and/or Flaring (C-129)			

### QUESTIONS Date(s) and Time(s) Date vent or flare was discovered or commenced 06/09/2022 Time vent or flare was discovered or commenced 07:15 AM Time vent or flare was terminated 05:30 PM Cumulative hours during this event 9

Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Separator   Natural Gas Flared   Released: 109 Mcf   Recovered: 0 Mcf   Lost: 109 Mcf ]		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Facilities Issues - Compressor downtime
Steps taken to limit the duration and magnitude of vent or flare	Made Adjustments
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Routine Maintenance

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

ACKNOWLEDGMENTS

Action 119149

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
CIMAREX ENERGY CO.	215099
600 N. Marienfeld Street	Action Number:
Midland, TX 79701	119149
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<b>V</b>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 119149

### **CONDITIONS**

Operator:	OGRID:
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600 N. Marienfeld Street	Action Number:
Midland, TX 79701	119149
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
bgordon01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/21/2022