Received 1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

(2000) 11 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141

Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2216632989
District RP	
Facility ID	
Application ID	

# **Release Notification**

## Dognanaihla Dautz

			Kes	sponsi	ible Party	
Responsible	Party: Mata	ador Production C	Company		OGRID: 228937	
Contact Nan	ne: Arsenio	T. Jones			Contact Telephone:	575-361-4333
Contact ema	il: arsenio.jc	nes@matadorres	ources.com		Incident # (assigned b	y OCD): nAPP2216632989
Contact mail	ling address:	One Lincoln Cer Dallas, TX 7524				
Latitude <u>32.5</u>	13523 Lo	ngitude <u>-104.0618</u>			Release Source	
					egrees to 5 decimal places)	
Site Name: S	hinnery Oak	s SWD			Site Type: Salt Wate	er Disposal
Date Release	Discovered:	: 03/07/2022			API# (if applicable)	
Unit Letter	Section	Township	Range		County	
Е	02	21S	28E	Edd	у	
Surface Owne	r: State	Federal T	<del>_</del>	`	lume of Release	)

Mater	ial(s) Released (Select all that apply and attach calculations or speci-	fic justification for the volumes provided below)
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 45	Volume Recovered (bbls) 42
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☒ No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release: Equip	pment Failure-fluid remained in containment on facility	y.

Form C-141 State of New Mexico Received by OCD: 6/23/2022 11:17:43 AM Oil Conservation Division

Incident ID	nAPP2216632989	Page	2 of 6
District RP			,
Facility ID			
Application ID			

Was this a major release as defined by	If YES, for what reason(s) does the respon	sible party consider this a major release?
19.15.29.7(A) NMAC?		
Yes No		
		•
		om? When and by what means (phone, email, etc)?
Notification was provided	d to the NMOCD on 6/15/22 by Arsenio Jon	es of Matador (online).
	Initial Re	esponse
The responsible p	party must undertake the following actions immediately	vunless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
	is been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and	l managed appropriately.
If all the actions described	d above have not been undertaken, explain v	vhy:
D 40.45.20.0 D (4) 277.6		
has begun, please attach a	a narrative of actions to date. If remedial e	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
		pest of my knowledge and understand that pursuant to OCD rules and
		ications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have
failed to adequately investigated	ate and remediate contamination that pose a threa	at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
and/or regulations.	ra C-141 report does not reneve me operator of r	esponsionity for compitance with any other federal, state, or focal laws
Printed Name: Arse	nio T. Jones Title: Regulatory, Env	ironmental and Safety Specialist
Signature:		• •
J. J		Date: 6/15/2022
email:arsenio.jones@	matadorresou/es.com	Telephone:575-361-4333
OCD Only		
Received by: Jocelyn	Harimon	Date: 06/23/2022

Form C-141 State of New Mexico Received by OCD: 6/23/2022 11:17:43 M Conservation Division

Incident ID	nAPP2216632989	Page	3 0
District RP			
Facility ID			
Application ID			

## Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	160 (ft bgs)					
Did this release impact groundwater or surface water?						
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No					
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No					
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No					
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No					
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☑ No					
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes 🏻 No					
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No					
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☑ No					
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☑ No					
Are the lateral extents of the release within a 100-year floodplain?						
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ⊠ No					
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.						
Characterization Report Checklist: Each of the following items must be included in the report.	·					
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well Field data  Data table of soil contaminant concentration data Depth to water determination  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody	s.					

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Form C-141		State of New Mexico
Received by OCD:	6/23/2022	State of New Mexico Oil Conservation Division
I ago T		Ou Compet various Divisions

nAPP2216632989	Page	4 of
	nAPP2216632989	nAPP2216632989 <i>Page</i>

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger
public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
and/or regulations.
Printed Name: Arsenio T. Jones Title: Regulatory, Environmental and Safety Specialist
Signature; Date: 6/15/2022
<u> </u>
email: arsenio.jones@matadorresources.com Telephone: 575-361-4333
releptione: 5/3-361-4333
OCD Only
Received by: Date:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 119881

#### **COMMENTS**

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	119881
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### COMMENTS

Cr	eated By	Comment	Comment Date
jl	narimon	Site Assessment Characterization pages are not accepted without supporting documents.	6/23/2022

District III

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 119881

### **CONDITIONS**

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	119881
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
jharimon	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141	6/23/2022