



Volumetrics Inc.

3710 East Rio Grande St, Victoria, TX-77901

Phone: 361-827-4024

Company: OXY USA INC
Field/Location : NMSW
Station Name : CEDAR CANYON EAST COMP STATION CHECK
Station Number : 14803C
Sample Date: 12/29/21 1:15 PM
Analysis Date: 1/7/22 5:30 PM
Instrument: INFICON
Calibration/Verification Date: 1/7/2022
Heat Trace used: YES

Work Order 4000401063
Sampled by: OXY/JE
Sample Type : SPOT-CYLINDER
Sample Temperature (F): 110
Sample Pressure (PSIG): 1250
Flow rate (MCF/Day): 24917
Ambient Temperature (F): 65
Sampling method: FILL & EMPTY
Cylinder Number: 27764

NATURAL GAS ANALYSIS: GPA 2261

Components	Un-Normalized Mol%	Normalized Mol%	GPM 14.650	GPM 14.730	GPM 15.025
Hydrogen Sulfide	0.0000	0.0000			
Nitrogen	1.7834	1.7997			
Methane	74.7045	75.3899			
Carbon Dioxide	1.1603	1.1709			
Ethane	11.7624	11.8704	3.169	3.186	3.250
Propane	5.6862	5.7384	1.578	1.587	1.618
Isobutane	0.7515	0.7584	0.248	0.249	0.254
N-butane	1.8214	1.8381	0.578	0.582	0.593
Isopentane	0.4214	0.4253	0.155	0.156	0.159
N-Pentane	0.4686	0.4729	0.171	0.172	0.175
Hexanes Plus	0.5311	0.5360	0.233	0.235	0.239
Total	99.0908	100.0000			

Hexanes plus split (60%-30%-10%)

Physical Properties (Calculated)	14.650 psia	14.730 psia	15.025 psia
Total GPM Ethane+	6.132	6.166	6.289
Total GPM Iso-Pentane+	0.560	0.563	0.574
Compressibility (Z)	0.9962	0.9962	0.9961
Specific Gravity (Air=1) @ 60 °F	0.7577	0.7577	0.7578
Molecular Weight	21.870	21.870	21.870
Gross Heating Value	14.650 psia	14.730 psia	15.025 psia
Dry, Real (BTU/Ft ³)	1264.8	1271.7	1297.3
Wet, Real (BTU/Ft ³)	1242.8	1249.6	1274.7
Dry, Ideal (BTU/Ft ³)	1260.0	1266.9	1292.3
Wet, Ideal (BTU/Ft ³)	1238.1	1244.9	1269.8

Temperature base 60 °F

Comment: FIELD H2S =0 PPM

Verified by

Mostaq Ahammad
Petroleum Chemist

Approved by

Deann Friend
Laboratory Manager

UPSET VENTING EVENT SPECIFIC JUSTIFICATIONS FORM**Facility:** Cedar Canyon East CS**Date:** 05/26/2022**Duration of event:** 15 Hours 15 minutes**MCF Flared:** 85**Start Time:** 07:00 AM**End Time:** 10:15 PM**Cause:** Xcel Energy > Weather Related Power Outage > VRU Equipment Issues**Method of Flared Gas Measurement:** Gas Flare Meter

Comments: This upset event was not caused by any wells associated with the facility. This emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable breakdown of equipment or process that was beyond the owner/operator's control, and did not stem from activity that could have been foreseen and avoided, and could not have been avoided or prevented by good design, operation, and preventative maintenance practices.

1. Reason why this event was beyond Operator's control:

This emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable breakdown of equipment or process that was beyond the owner/operator's control, and did not stem from activity that could have been foreseen and avoided, and could not have been avoided or prevented by good design, operation, and preventative maintenance practices. Internal OXY procedures ensure that upon air compressor unit and/or multiple unit shutdown, due to malfunction and/or alarms, production techs are promptly notified, and are instructed to assess the issue as soon as possible in order to take prompt corrective action and minimize emissions. In this case, this event was caused by a weather-related third-party provider, Xcel Energy, power outage, which affected the area. When the power outage occurred approximately about 07:00 AM, a flaring event was triggered when the facility equipment and its operations came to a standstill. When power was restored to the area and the facility, all the equipment was operational except for the facility's VRU, which would not start. After several attempts to troubleshoot, the Oxy production techs called for automation and electrical personnel to come out and repair the VRU. After several attempts by the automation and electrical team members to troubleshoot the VRU, a call was placed to a third party VRU mechanic, who was unable to come quickly to the facility as they were overwhelmed by other troubleshooting calls in the area resulting from the sudden and unexpected power outage which affected the area. The earliest that a VRU mechanic was able to arrive at the facility, was on or about 09:00 PM to begin working on the VRU. The VRU mechanic was able to repair the VRU and get it back to working service about 10:00 PM, and flaring ceased soon after that, once the VRU reached its maximized optimization. This event could not have been foreseen, avoided or planned for as typical VRU operating equipment design and operations are inherently dynamic and even the smallest alarms, false or true, can be sudden, reasonably unforeseeable and unexpected. This event is out of OXY's control yet, OXY made every effort to control and minimize emissions as much as possible.

2. Steps Taken to limit duration and magnitude of venting or flaring:

This facility is unmanned, except when Oxy production techs are gathering data daily or conducting daily walk-throughs to ensure that there are no problems, circumstances and/or assist other personnel on-site for maintenance purposes. It is OXY's policy to route all stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, as the part of the overall process or steps to take to limit duration and magnitude of

flaring. Oxy personnel are in the field 24/7 and can physically see when we are flaring, which in turn, are communicated to additional Oxy field personnel. Internal OXY procedures ensure that upon gas compressor unit and/or multiple unit shutdown, increased sensor pressure/level alarms, other process equipment issues, etc., field production technician personnel are promptly notified, and are instructed to assess the issue as soon as possible in order to take prompt corrective action and minimize emissions. Oxy production technicians must assess whether the issue or circumstance is due to damage and repair is needed, or whether there are other reasons for its cause. The flare at this facility has a 98% combustion efficiency in order to lessen emissions as much as possible.

In this case, this event was caused by a weather-related third-party provider, Xcel Energy, power outage, which affected the area. When the power outage occurred approximately about 07:00 AM, a flaring event was triggered when the facility equipment and its operations came to a standstill. When power was restored to the area and the facility, all the equipment was operational except for the facility's VRU, which would not start. After several attempts to troubleshoot, the Oxy production techs called for automation and electrical personnel to come out and repair the VRU. After several attempts by the automation and electrical team members to troubleshoot the VRU, a call was placed to a third party VRU mechanic, who was unable to come quickly to the facility as they were overwhelmed by other troubleshooting calls in the area resulting from the sudden and unexpected power outage which affected the area. The earliest that a VRU mechanic was able to arrive at the facility, was on or about 09:00 PM to begin working on the VRU. The VRU mechanic was able to repair the VRU and get it back to working service about 10:00 PM, and flaring ceased soon after that, once the VRU reached its maximized optimization. This event could not have been foreseen, avoided or planned for as typical VRU operating equipment design and operations are inherently dynamic and even the smallest alarms, false or true, can be sudden, reasonably unforeseeable and unexpected. This event is out of OXY's control yet, OXY made every effort to control and minimize emissions as much as possible.

3. Corrective Actions taken to eliminate the cause and reoccurrence of venting or flaring:

Oxy is limited in the corrective actions available to them to eliminate the cause and potential reoccurrence of this type of equipment malfunction as notwithstanding VRU operating equipment design and operations are inherently dynamic and even the smallest alarms, false or true, can be sudden, reasonably unforeseeable and unexpected. The only action that Oxy can take is to continue with the equipment preventative maintenance program for this facility. This event is out of OXY's control yet, OXY made every effort to control and minimize emissions as much as possible.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 119807

DEFINITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 119807
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none">this application's operator, hereinafter "this operator";venting and/or flaring, hereinafter "vent or flare";any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";the statements in (and/or attached to) this, hereinafter "the statements in this";and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 119807

QUESTIONS

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	Action Number: 119807
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	Not answered.
Incident Facility	[fAPP2126642450] CEDAR CANYON ETP CDP

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	Venting > Xcel Energy > Weather Related Power Outage > VRU Equipment Issues

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	75
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 119807

QUESTIONS (continued)

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 119807
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/26/2022
Time vent or flare was discovered or commenced	07:00 AM
Time vent or flare was terminated	10:15 PM
Cumulative hours during this event	16

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Other Other (Specify) Natural Gas Vented Released: 85 Mcf Recovered: 0 Mcf Lost: 85 Mcf]
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Vent Meter
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	In this case, this event was caused by a weather-related third-party provider, Xcel Energy, power outage, which affected the area. When the power outage occurred approximately about 07:00 AM, a flaring event was triggered when the facility equipment and its operations came to a standstill. When power was restored to the area and the facility, all the equipment was operational except for the facility's VRU, which would not start. After several attempts to troubleshoot, the Oxy production techs called for automation and electrical personnel to come out and repair the VRU. After several attempts by the automation and electrical team members to troubleshoot the VRU, a call was placed to a third party VRU mechanic, who was unable to come quickly to the facility as they were overwhelmed by other troubleshooting calls in the area resulting from the sudden and unexpected power outage which affected the area. The earliest that a VRU mechanic was able to arrive at the facility, was on or about 09:00 PM to begin working on the VRU. The VRU mechanic was able to repair the VRU and get it back to working service about 10:00 PM, and flaring ceased soon after that, once the VRU reached its maximized optimization. This event could not have been foreseen, avoided or planned for as typical VRU operating equipment design and operations are inherently dynamic and even the smallest alarms, false or true, can be sudden, reasonably unforeseeable and unexpected. This event is out of OXY's control yet, OXY made every effort to control and minimize emissions as much as possible.
Steps taken to limit the duration and magnitude of vent or flare	In this case, this event was caused by a weather-related third-party provider, Xcel Energy, power outage, which affected the area. When the power outage occurred approximately about 07:00 AM, a flaring event was triggered when the facility equipment and its operations came to a standstill. When power was restored to the area and the facility, all the equipment was operational except for the facility's VRU, which would not start. After several attempts to troubleshoot, the Oxy production techs called for automation and electrical personnel to come out and repair the VRU. After several attempts by the automation and electrical team members to troubleshoot the VRU, a call was placed to a third party VRU mechanic, who was unable to come quickly to the facility as they were overwhelmed by other troubleshooting calls in the area resulting from the sudden and unexpected power outage which affected the area. The earliest that a VRU mechanic was able to arrive at the facility, was on or about 09:00 PM to begin working on the VRU. The VRU mechanic was able to repair the VRU and get it back to working service about 10:00 PM, and flaring ceased soon after that, once the VRU reached its maximized optimization. This event could not have been foreseen, avoided or planned for as typical VRU operating equipment design and operations are inherently dynamic and even the smallest alarms, false or true, can be sudden, reasonably unforeseeable and unexpected. This event is out of OXY's control yet, OXY made every effort to control and minimize emissions as much as possible.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Oxy is limited in the corrective actions available to them to eliminate the cause and potential reoccurrence of this type of equipment malfunction as notwithstanding VRU operating equipment design and operations are inherently dynamic and even the smallest alarms, false or true, can be sudden, reasonably unforeseeable and unexpected. The only action that Oxy can take is to continue with the equipment preventative maintenance program for this facility. This event is out of OXY's control yet, OXY made every effort to control and minimize emissions as much as possible.

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 119807

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	Action Number: 119807
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
marialuna2	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/23/2022