

## ARMSTRONG GAS LABS, INC.

P.O. Box 988 Monahans, Texas 79756 (432) 943-8844 (FAX) 943-8855

### **GAS ANALYSIS REPORT**

Analysis No.: 320514 Customer: Centennial

<u>Component</u>	Mol. %	(Ideal) <u>BTU</u>	(Ideal) SG	(Real) <u>GPM</u>	Producer:	Centennial
				<del></del>	Well / Sta. Name:	Pac-Man 36 Fed Com 501H
Nitrogen	1.5503	0.000	0.015		Sta. No.:	47403
Methane	74.7513	752.625	0.414		Formation:	
CO2	2.6797	0.000	0.041		Field:	New Mexico
Ethane	10.1665	179.353	0.106	2.714	County:	
H2S	0.0015	0.000	0.000		API Number:	3002547068
Propane	5.8838	147.579	0.090	1.618		
Iso-Butane	0.8442	27.367	0.017	0.276	Spot / Composite:	SP
Butane	1.9473	63.328	0.039	0.613	Date / Time On:	
lso-Pentane	0.5616	22.399	0.014	0.205	Date / Time Off:	02/02/22
Pentane	0.5287	21.128	0.013	0.191	Date to Lab:	02/15/22
Hexanes C6+	1.0851	55.483	0.035	0.473	Date Analyzed:	02/15/22
					Effective Date:	
Hydrogen	N/A				Sample Press. (PSIG):	188
Helium	N/A				Line Press. (PSIG):	188
Oxygen	N/A				Sample Temp. (F):	112
CO	N/A				Fl. Gas Temp. (F):	112
					Amb. Temp. (F):	37
Totals	100.0000	1269.261	0.783	6.090		
					Del. To:	
					Sampled By:	NP
					Cylinder No.:	AGL-94

Field H2O (#/mm):

Field H2S (PPM): 15.0 Dry BTU W/O H2S (Real): 1274.40 Field H2S (Grains): 0.94 Sat. BTU W/O H2S (Real): 1252.60

H2O (# / mmcf): 0.0

GPM IC5+ (Real):

Pressure Base: 14.65 AS DEL. BTU W/O H2S (Real): 1274.40 Temp. Base: 60

BTU Calc: Dry

0.869

Sp. Gravity (Real): 0.7859

Field Gravity: Z Factor (Dry): 0.9959665 Z Factor (Act.): 0.9959665 Lab Gravitometer:

Dry BTU w/ H2S: 1274.41 GPM Ethane+ (Real): 6.090 Sat BTU w/ H2S: 1252.61 **GPM Propane+ (Real):** 3.376 As Del. BTU w/ H2S: 1274.41

Fld. Remarks: FIRST SAMPLE TO LAB

Lab Remarks:

GPA 2145 / 2172

# \*Preliminary Production Data\*

Well Name	<b>Production Date</b>	Gas Flare
Pac Man 36 Fed Com 501H	5/12/2022	107 mcf

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 120050

#### **DEFINITIONS**

Operator:	OGRID:
CENTENNIAL RESOURCE PRODUCTION, LLC	372165
1001 17th Street, Suite 1800	Action Number:
Denver, CO 80202	120050
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 120050

Q	UESTIONS	
Operator:		GRID:
CENTENNIAL RESOURCE PRODUCTION, LLC	_	372165
1001 17th Street, Suite 1800 Denver, CO 80202	A	ction Number: 120050
	A	ction Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		[6-125] Venting ana/or Harring (6-125)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with th	e rest of the questions.
Incident Well	[30-025-47068] PAC-MAN 36 F	
Incident Facility	Not answered.	
Determination of Deposition Deposition Deposition Deposition Deposition and		
Determination of Reporting Requirements	- d	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at Was this vent or flare caused by an emergency or malfunction		
, , , ,	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, major venting and/or flar	ing of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may be	a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Equipment Involved	Т	
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	75	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (CO2) percentage, if greater than one percent	3	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

QUESTIONS, Page 2

Action 120050

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTI	ONS (continued)	
Operator: CENTENNIAL RESOURCE PRODUCTION, LLC 1001 17th Street, Suite 1800		OGRID: 372165 Action Number:
Denver, CO 80202		120050
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	05/19/2022	
Time vent or flare was discovered or commenced	07:00 AM	
Time vent or flare was terminated	01:00 PM	
Cumulative hours during this event	6	
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Midstream Emerger	ncy Maintenance   Other (Specify)   Natural Gas Flared   Released:
Other Released Details	1,186 Mcf   Recovered: 0 Mc	cf   Lost: 1,186 Mcf ]
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied	d volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	Yes	
Downstream OGRID that should have notified this operator	[371960] LUCID ENERGY [	DELAWARE, LLC
Date notified of downstream activity requiring this vent or flare	05/19/2022	
Time notified of downstream activity requiring this vent or flare	07:00 AM	
Steps and Actions to Prevent Waste		
	<u> </u>	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Lucid shut down due to O2	
Steps taken to limit the duration and magnitude of vent or flare	Open valves to divert gas to	o a second midstream company to relieve pressure off the line.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Clear consistent communic	cation with midstream provider.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

ACKNOWLEDGMENTS

Action 120050

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
CENTENNIAL RESOURCE PRODUCTION, LLC	372165
1001 17th Street, Suite 1800	Action Number:
Denver, CO 80202	120050
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 120050

### **CONDITIONS**

Operator:	OGRID:
CENTENNIAL RESOURCE PRODUCTION, LLC	372165
1001 17th Street, Suite 1800 Denver, CO 80202	Action Number: 120050
	Action Type: [C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created By	Condition	Condition Date
mcoughlan	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/23/2022