

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	6.0955	
Carbon Dioxide	0.0385	
H2S	0.0000	
Other Inerts	0.0000	
Methane	72.2302	
Ethane	11.4188	3.0640
Propane	6.5555	1.8120
Iso Butane	0.8360	0.2745
Nor Butane	1.8264	0.5777
Iso Pentane	0.3798	0.1394
Nor Pentane	0.3474	0.1263
Hexanes Plus	0.2719	0.1173
Totals	100.0000	6.1112

6/27/22



## Daily Gas Run Data

### 49er Ridge - Road Runner 1H & 2H - Sandy 3

Email Sent @ 7:00 AM

<i>RoadRunner 1H</i>	<i>Current Value</i>
24 Hr Total Gas	① 161.4 Mcf
Current Flow Rate Gas	297.99 Mcf/d
Current Month Gas	4837.7 Mcf
Daily Acc	25.36 Mcf
Gas Daily Avg Static Pressure	66.63 Psi
Gas Daily Avg Diff Pressure	16.69 Psi
Gas Daily Avg Temperature	88.21 °F
Last Month Gas	5530.23 Mcf
Total Acc	304708 Mcf

<i>RoadRunner 2H</i>	<i>Current Value</i>
24 Hr Total Gas	① 193.39 Mcf
Current Flow Rate Gas	297.99 Mcf/d
Current Month Gas	4837.7 Mcf
Daily Acc	18.92 Mcf
Gas Daily Avg Static Pressure	66.89 Psi
Gas Daily Avg Diff Pressure	7.87 Psi

$$\begin{aligned}
 & \Sigma 0 = 586.54 \\
 & 586.64 \div 12 = 48.88 \\
 & 48.88 \times 3.5 \text{ hrs} = 171.08
 \end{aligned}$$

$$171.08 \times 0.9804 =$$

$$\begin{aligned}
 & 167.73 \text{ mcf} \\
 & @ 15.025
 \end{aligned}$$

1 of 2

<i>RoadRunner 2H Cont.</i>	<i>Current Value</i>
Gas Daily Avg Temperature	87.68 °F
Last Month Gas	9639.11 Mcf
Total Acc	488183 Mcf
<i>Sandy 1</i>	<i>Current Value</i>
24 Hr Total Gas	① 53.6 Mcf
Current Flow Rate Gas	0 Mcf/d
Current Month Gas	1500.47 Mcf
Daily Acc	0 Mcf
Gas Daily Avg Static Pressure	63.94 Psi
Gas Daily Avg Diff Pressure	10.11 Psi
Gas Daily Avg Temperature	87.8 °F
Last Month Gas	1693.54 Mcf
Total Acc	148507 Mcf
<i>Sandy 3</i>	<i>Current Value</i>
24 Hr Total Gas	① 178.15 Mcf
Current Flow Rate Gas	35.28 Mcf/d
Current Month Gas	2134.16 Mcf
Daily Acc	14.19 Mcf
Gas Daily Avg Static Pressure	65.56 Psi
Gas Daily Avg Diff Pressure	20.07 Psi
Gas Daily Avg Temperature	88.83 °F
Last Month Gas	4740.92 Mcf
Total Acc	237822 Mcf

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**Oil Conservation Division**  
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**Santa Fe, NM 87505**

DEFINITIONS

Action 123603

DEFINITIONS

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 123603
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none"><li>this application's operator, hereinafter "this operator";</li><li>venting and/or flaring, hereinafter "vent or flare";</li><li>any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul>
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QUESTIONS

Action 123603

**QUESTIONS**

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 123603
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

<b>Prerequisites</b>	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Not answered.
Incident Facility	[fAPP2123140302] Sandy Flare Stack

<b>Determination of Reporting Requirements</b>	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Gas Compressor Station
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	72
Nitrogen (N2) percentage, if greater than one percent	6
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 123603

QUESTIONS (continued)

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 123603
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/27/2022
Time vent or flare was discovered or commenced	02:37 AM
Time vent or flare was terminated	06:07 AM
Cumulative hours during this event	4

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: High Line Pressure   Gas Compressor Station   Natural Gas Vented   Released: 168 Mcf   Recovered: 0 Mcf   Lost: 168 Mcf ]
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Strata cannot control the line pressure, it was too high and we were unable to deliver our gas to the pipeline.
Steps taken to limit the duration and magnitude of vent or flare	Stayed in communication with DCP and back online as soon as we could
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	N/A

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ACKNOWLEDGMENTS

Action 123603

**ACKNOWLEDGMENTS**

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	Action Number: 123603
	Action Type: [C-129] Venting and/or Flaring (C-129)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 123603

CONDITIONS

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 123603
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
strata	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/7/2022