### MANLEY GAS TESTING, INC.

P.O. DRAWER 193 OFFICE(432)367-3024

FAX(432)367-1166

ODESSA, TEXAS 79760 E-MAIL: MANLEYGAST@AOL.COM

CHARGE..... 150 - 0 REC. NO. TEST NUMBER.

23697

DATE SAMPLED..... 04-09-21 DATE RUN.... 04-21-21

STATION NO. ... 06511003

PRODUCER ..... DURANGO MIDSTREAM

SAMPLE NAME.... LOCO HILLS FLARE GAS

TYPE: SP0T

RECEIVED FROM.. FRONTIER FIELD SERVICES LLC - MALJAMAR

FLOWING PRESSURE ....

24.0 PSIA

FLOWING TEMPERATURE ..... 64 F

SAMPLED BY:

DD

CYLINDER NO.

### FRACTIONAL ANALYSIS CALCULATED @ 14.650 PSIA AND 60F

	MOL%	GPM	
HYDROGEN SULFIDE NITROGEN CARBON DIOXIDE METHANE.	1.907 0.729 72.984	(REAL)	
PROPANEISO-BUTANE	13.004 6.215 0.763 1.861	3.473 1.709 0.249 0.585	H2S PPMV = 4000
ISO-PENTANE NOR-PENTANE HEXANES +	0.468 0.480 1.189	0.171 0.174 0.518	'Z' FACTOR (DRY) = 0.9958 'Z' FACTOR (WET) = 0.9954
TOTALS	100.000	6.879	CALC. MOL. WT. $= 22.66$

... CALCULATED SPECIFIC GRAVITIES...

.... 0.7856

REAL, WET .... 0.7831 ..CALCULATED GROSS HEATING VALUES..

BTU/CF - REAL, DRY .... 1309

BTU/CF - REAL, WET . . . . 1287

DISTRIBUTION AND REMARKS:

NALYZED BY: JT

REAL, DRY

\* R \*\* ∘ HE ~

1



Facility: Loco Hills CS

Date: 7/1/2022

	FL-1_Flare		
		Flare Volume	
Time	Event Type	(Mcf)	
0:00	Malfunction	250.0	
1:00	Malfunction	255.2	
2:00	Malfunction	261.4	
3:00	Malfunction	262.8	
4:00	Malfunction	264.2	
5:00	Malfunction	267.9	
6:00	Malfunction	269.4	
7:00	Malfunction	268.6	
8:00	Malfunction	267.4	
9:00	Malfunction	266.5	
10:00	Malfunction	261.8	
11:00	Malfunction	264.1	
12:00	Malfunction	266.3	
13:00	Malfunction	263.9	
14:00	Malfunction	270.6	
15:00	Malfunction	269.5	
16:00	Malfunction	236.2	
17:00	Malfunction	186.1	
18:00	Malfunction	72.6	
19:00	Malfunction	76.3	
20:00	Malfunction	79.4	
21:00	Malfunction	76.9	
22:00	Malfunction	60.1	
23:00	Malfunction	146.7	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 124190

#### **DEFINITIONS**

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	124190
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 124190

Phone:(505) 476-3470 Fax:(505) 476-3462	
Q	UESTIONS
Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC 10077 Grogans Mill Rd.	221115 Action Number:
The Woodlands, TX 77380	124190
	Action Type:  [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	
Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.
Incident Operator	[221115] FRONTIER FIELD SERVICES, LLC
Incident Type	Flare
Incident Status	Closure Not Approved
Incident Well	Not answered.
Incident Facility	[fAPP2123032733] Loco Hills Compressor Station
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to your current operator can be amended with this C-129A application.
Determination of Bonardina Bonaira	
Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour	163
period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No
Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.
Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	73
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	1
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	I
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Unidea and Cuffide (UOC) DDM availible as a vine as and	I at a second of the second of

Not answered.

Not answered.

Oxygen (02) percentage quality requirement

Carbon Dioxide (C02) percentage quality requirement

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 124190

QU	EST	ONS	(continued)	

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
	Action Number:
The Woodlands, TX 77380	124190
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

#### QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	07/01/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other   Gas Compressor Station   Natural Gas Flared   Released: 5,164 Mcf   Recovered: 0 Mcf   Lost: 5,164 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
ls this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	False
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	Maljamar gas plant was ESD from night prior, causing loco hills station to have high suction pressure.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flared to bring suction down to safe pressure levels. Resumed normal operations once capable.

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ACKNOWLEDGMENTS

Action 124190

### **ACKNOWLEDGMENTS**

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	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

### **ACKNOWLEDGMENTS**

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 124190

### **CONDITIONS**

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### CONDITIONS

Created By	Condition	Condition Date
aakhgar	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/11/2022