# **GAS VOLUME STATEMENT**

May 2022

Meter #: 79410110

Name: Osage Boyd 13H

Closed Data Artesia-East

Active Pressure Base: 14.730 psia Meter Status: CO2 IC4 NC4 IC5 N2 C1 C2 C3 8 AM Temperature Base: 60.00 °F Contract Hr.: 2.502 2.208 69.683 12.557 6.933 0.931 2.153 0.576 Atmos Pressure: 13.040 psi Full Wellstream: Calc Method: AGA3-1992 WV Technique: NC5 neo C6 **C7** C8 C9 C10 Z Method: AGA-8 Detail (1992) WV Method: 0.522 0.935 0.000 0.000 0.000 0.000 Tube I.D.: 2.9000 in HV Cond: H2S H2O H2S ppm Upstream Meter Type: Ar co H2 02 He **EFM** Tap Location: Flange Interval: 0.000 0.000 0.000 0.000 0.000 0.000 1.000 Tap Type: 1 Hour

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
1	2.52	61.23	79.42	10.76	0.8156	2.0000	133.11	1308.00	174.10	No
2	2.60	61.23	82.87	10.69	0.8156	2.0000	133.17	1308.00	174.19	No
3	2.61	61.38	79.74	10.77	0.8156	2.0000	135.75	1308.00	177.56	No
4	2.13	64.41	78.35	10.57	0.8156	2.0000	122.82	1308.00	160.65	No
5	2.52	61.47	80.78	11.00	0.8156	2.0000	135.95	1308.00	177.83	No
6	2.07	64.03	86.72	10.90	0.8156	2.0000	123.35	1308.00	161.34	No
7	2.01	72.23	86.33	9.35	0.8156	2.0000	111.13	1308.00	145.36	No
8	2.64	60.94	88.68	11.42	0.8156	2.0000	141.97	1308.00	185.70	No
9	2.44	61.82	85.13	11.30	0.8156	2.0000	136.68	1308.00	178.77	No
10	2.12	65.88	90.77	10.40	0.8156	2.0000	120.60	1308.00	157.75	No
11	1.88	71.10	90.88	9.43	0.8156	2.0000	108.23	1308.00	141.56	No
12	2.11	65.28	82.72	10.34	0.8156	2.0000	120.36	1308.00	157.43	No
13	2.05	69.26	83.62	9.71	0.8156	2.0000	114.65	1308.00	149.96	No
14	1.96	74.42	86.42	9.03	0.8156	2.0000	108.64	1308.00	142.11	No
15	1.99	89.32	91.46	7.84	0.8156	2.0000	103.29	1308.00	135.11	No
16	1.97	91.39	87.23	7.51	0.8156	2.0000	99.87	1308.00	130.63	No
17	1.96	83.39	88.06	8.27	0.8156	2.0000	104.50	1308.00	136.68	No
18	1.93	92.57	87.52	7.14	0.8156	2.0000	94.51	1308.00	123.62	No
19	1.93	80.73	90.53	8.54	0.8156	2.0000	104.90	1308.00	137.21	No
20	2.29	61.83	83.49	10.86	0.8156	2.0000	127.11	1308.00	166.26	No
21	2.90	59.31	79.11	10.92	0.8156	2.0000	141.87	1308.00	185.57	No
22	2.61	61.53	76.75	10.60	0.8156	2.0000	132.32	1308.00	173.07	No
23	3.28	58.72	83.25	12.22	0.8156	2.0000	165.68	1308.00	216.71	No
24	3.24	59.04	74.79	13.45	0.8156	2.0000	182.74	1308.00	239.02	No
25	2.43	64.03	81.65	14.29	0.8156	2.0000	170.72	1308.00	223.30	No
26	2.37	69.37	88.17	12.43	0.8156	2.0000	155.38	1308.00	203.24	No
27	2.02	91.32	90.72	9.18	0.8156	2.0000	122.44	1308.00	160.15	No
28	2.02	86.17	92.32	8.67	0.8156	2.0000	113.05	1308.00	147.87	No
29	1.97	74.82	88.61	9.35	0.8156	2.0000	112.88	1308.00	147.64	No
30	2.30	64.57	84.88	10.61	0.8156	2.0000	126.74	1308.00	165.78	No
31	2.19	65.36	90.26	10.91	0.8156	2.0000	127.74	1308.00	167.09	No
Total	2.34	68.74	84.77	318.44	0.8156		3,932.14		5,143.24	

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Name of well or facility	Lat	Long	Daily Volume of Flared Natural Gas (MCF/D)	Commencement	Duration	Proposed Remedy
PINTO 36 STATE TANK BATTERY	32.709074	-104.445534	1714 MCF/D	7/10/2022	Continuous	Continue to comply with 19.15.27.8.C
OSAGE BOYD 15 FEDERAL 09.12.13.14 TANK BATTERY	32.653040	-104.478980	70 MCF/D	7/10/2022	Continuous	Shut in as soon as HLP discovered

Released to Imaging: 7/11/2022 10:01:29 AM

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 124062

### **DEFINITIONS**

Operator: (	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	124062
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 124062

Phone:(505) 476-3470 Fax:(505) 476-3462				
Q	UESTIONS			
Operator:		OGRID:		
Spur Energy Partners LLC 9655 Katy Freeway		328947 Action Number:		
Houston, TX 77024		124062		
		Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS				
Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	ith the rest of the questions.		
Incident Well	Not answered.			
Incident Facility	[fAPP2122832516] Osage	[fAPP2122832516] Osage Boyd 15 Federal 09.12.13.14 Com Tank Battery		
Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidanc	e.		
Was this vent or flare caused by an emergency or malfunction	No			
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes			
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	r flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or ma	ry be a major or minor release under 19.15.29.7 NMAC.		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes			
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			
Equipment Involved				
Primary Equipment Involved	Not answered.			
Additional details for Equipment Involved. Please specify	Not answered.			
Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.				
Methane (CH4) percentage	70			
Nitrogen (N2) percentage, if greater than one percent	2			
Hydrogen Sulfide (H2S) PPM, rounded up	+			
	10,000			
Carbon Dioxide (C02) percentage, if greater than one percent	3			
Oxygen (02) percentage, if greater than one percent	0			
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.			
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			
Oxygen (02) percentage quality requirement	Not answered.			

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 2

Action 124062

# **QUESTIONS** (continued)

Operator:		OGRID:
Spur Energy Partners LLC		328947
9655 Katy Fr	reeway	Action Number:
Houston, TX	77024	124062
		Action Type:
		[C-129] Venting and/or Flaring (C-129)

## QUESTIONS

Date(s) and Time(s)				
Date vent or flare was discovered or commenced	07/10/2022			
Time vent or flare was discovered or commenced	05:00 PM			
Time vent or flare was terminated	05:00 PM			
Cumulative hours during this event	24			

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Other (Specify)   Natural Gas Flared   Released: 70 Mcf   Recovered: 0 Mcf   Lost: 70 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
s this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity				
Was this vent or flare a result of downstream activity	No			
Was notification of downstream activity received by this operator	Not answered.			
Downstream OGRID that should have notified this operator	Not answered.			
Date notified of downstream activity requiring this vent or flare	Not answered.			
Time notified of downstream activity requiring this vent or flare	Not answered.			

teps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True			
Please explain reason for why this event was beyond this operator's control	DCP Lp has been exceeding above 100psi at their sale meter run and when that happens it forces their high low valve shut sending our gas straight to flare until pressure drops and valve opens for us to sell.			
Steps taken to limit the duration and magnitude of vent or flare	Rerouted gas to other midstream companies as capacity allowed.			
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Rerouted gas to other midstream companies as capacity allowed.			

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 124062

## **ACKNOWLEDGMENTS**

Operator:	OGRID:	
Spur Energy Partners LLC	328947	
9655 Katy Freeway	Action Number:	
Houston, TX 77024	124062	
	Action Type:	
	[C-129] Venting and/or Flaring (C-129)	

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 124062

## **CONDITIONS**

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	124062
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created By	Condition	Condition Date
schapman01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/11/2022