

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	'nAPP2219133248
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

Location of Release Source

Latitude 32.2823571

Longitude -103.9944131

(NAD 83 in decimal degrees to 5 decimal places)

Site Name BLUE STEEL 21 FEE TB	Site Type Oil & Gas Tank Battery
Date Release Discovered: 7/9/2022	Facility ID: fAPP2126036465

Unit Letter	Section	Township	Range	County
D	28	23S	29E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 490	Volume Recovered (bbls) 490
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

A water transfer pump seal failure resulted in the release of approx. 490 bbl. of produced water within the lined, secondary containment. All fluid remained inside of the lined, secondary containment. Repairs have been made and all standing fluid recovered. A notice will be sent out prior to a liner integrity inspection.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Yes; Volume.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? NOR was submitted on 7/10/22 – within 24 hours of discovery.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Melodie Sanjari</u>	Title: <u>Environmental Professional</u>
Signature: <u>Melodie Sanjari</u>	Date: <u>7/11/2022</u>
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>
<u>OCD Only</u>	
Received by: <u>Jocelyn Harimon</u>	Date: <u>07/12/2022</u>

NAPP2219133248

BILL TO Marathon

AGAVE Transportation Services, Inc.
1300 W. DERRICK • CARLSBAD NM. 88220

383657

TICKET NUMBER 2938 DATE 7-9-22
ORDERED BY

DELIVERED FROM Blue steel 21 Fee 9H TO UGL Alpha

LOCATION LEASE

TRUCK UNIT NO. 9076 AMOUNT HAULED 125 bbls START TIME 9:00 END TIME 1:00

DESCRIPTION Hauled 125 bbls of rain water from containment

PERIODS: P1, P2, P3, P4, P5, P6, P7, P8, P9, P10, P11, P12, P13, P14, P15, P16, P17, P18, P19, P20, P21, P22, P23, P24, P25, P26, P27, P28, P29, P30, P31, P32, P33, P34, P35, P36, P37, P38, P39, P40, P41, P42, P43, P44, P45, P46, P47, P48, P49, P50, P51, P52, P53, P54, P55, P56, P57, P58, P59, P60, P61, P62, P63, P64, P65, P66, P67, P68, P69, P70, P71, P72, P73, P74, P75, P76, P77, P78, P79, P80, P81, P82, P83, P84, P85, P86, P87, P88, P89, P90, P91, P92, P93, P94, P95, P96, P97, P98, P99, P100

BILL TO Marathon

AGAVE Transportation Services, Inc.
1300 W. DERRICK • CARLSBAD NM. 88220

383656

TICKET NUMBER 2929 DATE 7-9-22
ORDERED BY

DELIVERED FROM Blue steel 21 Fee 9H TO UGL Alpha

LOCATION LEASE

TRUCK UNIT NO. 9076 AMOUNT HAULED 125 bbls START TIME 9:00 END TIME 8:00

DESCRIPTION Hauled 125 bbls rain water from containment

PERIODS: P1, P2, P3, P4, P5, P6, P7, P8, P9, P10, P11, P12, P13, P14, P15, P16, P17, P18, P19, P20, P21, P22, P23, P24, P25, P26, P27, P28, P29, P30, P31, P32, P33, P34, P35, P36, P37, P38, P39, P40, P41, P42, P43, P44, P45, P46, P47, P48, P49, P50, P51, P52, P53, P54, P55, P56, P57, P58, P59, P60, P61, P62, P63, P64, P65, P66, P67, P68, P69, P70, P71, P72, P73, P74, P75, P76, P77, P78, P79, P80, P81, P82, P83, P84, P85, P86, P87, P88, P89, P90, P91, P92, P93, P94, P95, P96, P97, P98, P99, P100

JOB SAFETY ANALYSIS

HAZARDS AND CONTROLS (Check Those That Apply:)

☒ Falling Hazards: Head Protection (Hard Hat) Feet (Steel Toe Boots).

☒ Airborne Particulates: Safety Glasses.

☒ Hand Protection: Work Gloves.

☒ H2S / Gases LEL: H2S Monitor.

☒ Fire Hazard: Clothing (FR), Fire Extinguisher on Truck/Trailer and Location.

☒ Hearing Protection: Ear Plugs (if Posted on Location or Noisy Area).

☒ Slip or Trip Hazards: Maintain a clean work area before and during work activity. (Steel Toe Boots).

☒ Poor Illumination: Ensure lighting on trailer is operable and sufficient to work safely.

☒ Working Outside: Potential hazards include animals, snakes, insects and severe weather.

☒ Thermal Stress: (Heat or Cold Stress) modify work hours, stay hydrated. Cold days - sufficient clothing.

Sub Total
Tax
Total

New or Other Hazards	Name(s) of person(s) present

Pay Welfe
Driver Print Name
B. J. Welfe

COMPANY MAN PRINT NAME

COMPANY MAN SIGNATURE



PO Box 1253
 Lovington, NM 88260
 Office (575) 396-0934
 Fax (575) 396-0449
 Cell (575) 396-6619
 Email dukeoilfieldllc@gmail.com

NAPP2219133248

176145

Oil _____

Disposal 120

Salt Water _____

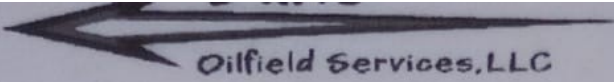
Fresh Water _____

DATE: 7-9-22COMPANY: marathonRIG: BatteryLEASE: Blue steel feeCC: 23504438ORDERD BY: James Guimon
575-988-5572

Description of Service	Hours
I Left the yard and drove to location.	
Work on location clean the container for water	16
Hauled 120 bbls of dirty/lw to sup.	
washout.	
drove come back to yard.	

Work done by: Daniel Perez Unit #: 88

Accepted: _____



Office (575) 396-0934
Fax (575) 396-0449
Email dukeoilfieldllc@gmail.com

185255

Oil _____

Disposal _____

Salt Water _____

Fresh Water _____

DATE: 7-9-22

COMPANY: marathon

RIG: Buttler

LEASE: Blue steel Lee
CC: 2350 4438

ORDERD BY: James E. Egan
575-988-5572

Description of Service	Hours
I LEFT The yard drove To location	
Work on location clean The container for water	16
Hauled 120 bbls of dirt / lw To send	
drove home back To yard	

Work done by: CLAYTON DAVIS Unit #: 100

Accepted: _____

ddt
of Load F
g Ticket No
FOLLOWING
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te and Time
art 4: TO
ERTIFICATI
ANNER AT
Date and T

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1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 124304

CONDITIONS

Operator: MARATHON OIL PERMIAN LLC 990 Town & Country Blvd. Houston, TX 77024	OGRID: 372098
	Action Number: 124304
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	7/12/2022