

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2220225509
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Chevron USA	OGRID: 4323
Contact Name: Amy Barnhill	Contact Telephone: 432-687-7108
Contact email: ABarnhill@chevron.com	Incident # (assigned by OCD)
Contact mailing address: 6301 Deauville Blvd Midland, Tx 79706	

Location of Release Source

Latitude 32.31108903 _____ Longitude -104.0726738 _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Culebra Bluff Central 26 Compressor Station	Site Type: Compressor Station
Date Release Discovered: 7-6-22	API# (if applicable)

Unit Letter	Section	Township	Range	County
B	15	23S	28E	Eddy

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 1.104	Volume Recovered (bbls) 1
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 4.414	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

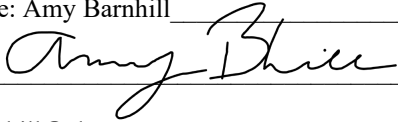
Cause of Release: Compressor Sump Tank Overflow

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Amy Barnhill	Title: Water Advisor
Signature: 	Date: 7-21-22
email: ABarnhill@chevron.com	Telephone: 432-687-7108
<u>OCD Only</u>	
Received by: Jocelyn Harimon	Date: 07/21/2022

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Spill Calculations:

Area 1

Shape: Rectangle

Secondary Containment?: No

Standing Liquid Dimensions: 23 ft x 4.6 ft x .75 in

Total Volume: 1.178 bbl

Water Cut: 80%

Oil Volume:.236 bbl

Penetration Depth: in

Fluid to Soil Volume: .000 bbl

Water Volume: 0.942 bbl

Area 2

Shape:Rectangle

Secondary Containment?: No

Standing Liquid Dimensions: 12 ft x 7.25 ft x in

Total Volume: .097 bbl

Water Cut: 80%

Oil Volume: .019 bbl

Penetration Depth: .5 in

Volume to Soil Volume: .097 bbl

Water Volume: 0.078 bbl

Area 3

Shape: Rectangle

Secondary Containment?: No

Standing Liquid Dimensions: 13 ft x 12.25 ft x 1.5 in

Total Volume: 3.545 bbl

Water Cut: 80%

Oil Volume: .709 bbl

Penetration Depth:

Fluid to Soil Volume: .000 bbl

Water Volume: 2.836 bbl

Area 4

Shape: Rectangle

Secondary Containment?: No

Standing Liquid Dimensions: 6 ft x 4.5 ft x .5 in

Total Volume: .200 bbl

Water Cut: 80%

Oil Volume: .040 bbl

Penetration Depth:

Fluid to Soil Volume: .000 bbl

Water Volume: 0.16 bbl

Area 5

State of New Mexico
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Shape: Rectangle
Secondary Containment?: No
Standing Liquid Dimensions: 14.6 ft x 9.25 ft x .25 in
Total Volume: .576 bbl
Water Cut: 80%
Oil Volume: .115 bbl
Penetration Depth: .25 in
Fluid to Soil Volume: .075 bbl
Water Volume: 0.461 bbl

Area 6
Shape: Rectangle
Secondary Containment? No
Standing Liquid Dimensions: -3.5 ft x -3.5 ft x in
Total Volume: -.041 bbl
Water Cut: 80%
Oil Volume: -.008 bbl
Penetration Depth: -1.5 in
Fluid to Soil Volume: .075 bbl
Water Volume: 0.461 bbl

Area 7
Shape: Circle
Secondary Containment?: No
Standing Liquid Dimensions: 12 ft x 7.25 ft x in
Total Volume: -.037 bbl
Water Cut: 80%
Oil Volume: -.007 bbl
Penetration Depth: -1.5 in
Fluid to Soil Volume: -.037 bbl
Water Volume: -0.03 bbl

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

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811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

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CONDITIONS

Action 127642

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 127642
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	7/21/2022