District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2220628172
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Enterprise Field Services LLC

OGRID

241602

Contact Nam	e	Robert Dunaway	y		Contact Te	lephone 57	5-628-6802		
Contact emai	1	rhdunaway@epi	rod.com		Incident #	(assigned by OCI	D) nAP	P222062817	2
Contact mail	ing address	PO Box 4324, H	Iouston, TX 77	7210					
Latitude		32.220214			elease So		-103.970491		
Site Name	Trunk	C (WMH-V4E)			Site Type	Gather	ing Pipeline		
Date Release		07/24/20	22		API# (if appl				
Unit Letter	Section	Township	Range		Coun	ty			
G	15	24S	29E		Edd	у			
	Material	Federal Tr	Nature a	nd Vol		justification for t			_)
Crude Oil		Volume Release	d (bbls)				covered (bbls)		
□ Produced	Water	Volume Release	d (bbls)	1		Volume Rec	covered (bbls)	-0-	
-		Is the concentrate produced water			in the	☐ Yes ⊠	No		
☐ Condensa	te	Volume Release	d (bbls)			Volume Rec	covered (bbls)		
Natural G	as	Volume Release	d (Mcf)	428		Volume Rec	covered (Mcf)	-0-	
Other (des	scribe)	Volume/Weight	Released (prov	vide units)		Volume/We	ight Recovere	d (provide u	nits)
during an e	ak on a gathe emergency o	ering pipeline, cau r malfunction, as a ted by NMAC 19.	authorized by l	ermined. '	Γhe gas porti egulations at	on of this rele	ease constitute 5.28.8.A and I	s venting tha B(1). This rel	it occurre lease

Received by OCD: 7/25/2022 9:19:28 Affate of New Mexico
Page 2 Oil Conservation Division

Incident ID	NAPP2220628172
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Was this a major release as defined by	If YES, for what reason(s) does the response	onsible party consider this a major release?		
19.15.29.7(A) NMAC?				
☐ Yes ⊠ No				
If YES, was immediate no	otice given to the OCD? By whom? To v	whom? When and by what means (phone, email, etc)?		
	Initial F	Response		
The responsible p	party must undertake the following actions immediat	ely unless they could create a safety hazard that would result in injury		
☐ The source of the rele	ease has been stopped.			
☐ The impacted area ha	s been secured to protect human health an	d the environment.		
Released materials ha	we been contained via the use of berms or	dikes, absorbent pads, or other containment devices.		
	ecoverable materials have been removed a	nd managed appropriately.		
If all the actions described	d above have <u>not</u> been undertaken, explain	why:		
Der 10 15 20 8 R (4) NM	AC the reconneible party may commence	remediation immediately after discovery of a release. If remediation		
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name: Robert I	Dunaway	Title: Senior Environmental Engineer		
Signature: K. W.	men	Date: 3/25/22		
email: <u>rhdunaway@epro</u>	d.com	Telephone: _575-628-6802		
OCD Only				
Jocelyn H		07/25/2022		
Received by:		Date:		

	Release Inputs	22.0.10	LEAK RELEASE TOTAL		
Received by O	CD: 7/25/20	22 9:19:2	0.00	Page 3 of 4	
PSV Flowrate (scfm)			0.00	lbs VOC	
Hole Length (in)	0.25		0.00	lbs H2S	
Hole Width (in)	0.25				
Hole Diameter (in)			BLOWDOWN RELE	ASE TOTAL	
Pressure (psi <i>gauge</i>)	759		427.10	Mscf	
Flared			0.00	lbs VOC	
Cg	0		0.00	lbs NOx	
<u>Blo</u>	wdown Inputs		0.00	lbs H2S	
Pipe Length (ft)	20,064		0.00	lbs CO	
Diameter (in)	8		0.00	lbs SO2	
Pressure (psi)	759				
Flared			EVENT TOTAL (LEAK &	BLOWDOWN)	
Is blowdown Part of					
release	Yes		427.10	Mscf	
Atmospheric Input			0.00	lbs VOC	
PreReleaged sonIn	aging:77/25/	<i>/2022 10.</i>	30:24 AM00	lbs H2S .	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 128315

CONDITIONS

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	128315
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	7/25/2022