

HOURLY GAS VOLUME STATEMENT

EOG Resources, Inc.

July 23, 2022

Meter #: 14124957

Name: PEGASUS 3 FED COM CTB LP FL

Pressure Base: 14.730 psia **Meter Status:**
Temperature Base: 60.00 °F **Contract Hr.:**
Atmos Pressure: 12.890 psi **Full Wellstream:**
Calc Method: AGA3-1992 **WV Technique:**
Z Method: AGA-8 Detail (1992) **WV Method:**
Tube I.D.: 2.9000 in **HV Cond:**
Tap Location: Upstream **Meter Type:**
Tap Type: Flange **Interval:**

Midnight

Wet

EFM

1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
1.946	1.571	70.388	13.590	7.233	0.831	1.978	0.395
NC5	neo	C6	C7	C8	C9	C10	
0.439		0.633					
Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
		0.000	0.000	0.000	0.997	0.000	0.600

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	0.00	100.90	82.78	0.00	0.7928	1.5000	0	1290.05	0	Yes
1	0.00	100.79	81.60	0.00	0.7928	1.5000	0	1290.05	0	Yes
2	0.00	100.23	80.34	0.00	0.7928	1.5000	0	1290.05	0	Yes
3	0.00	99.64	78.77	0.00	0.7928	1.5000	0	1290.05	0	Yes
4	0.00	99.03	76.80	0.00	0.7928	1.5000	0	1290.05	0	Yes
5	0.00	98.46	76.09	0.00	0.7928	1.5000	0	1290.05	0	Yes
6	765.09	165.59	64.59	0.52	0.7928	1.5000	92	1290.05	119	Yes
7	191.29	89.25	73.61	0.20	0.7928	1.5000	11	1290.05	14	Yes
8	699.06	108.02	79.28	0.49	0.7928	1.5000	60	1290.05	77	Yes
9	254.14	83.34	97.81	0.32	0.7928	1.5000	19	1290.05	24	Yes
10	285.25	84.66	108.59	0.41	0.7928	1.5000	25	1290.05	32	Yes
11	744.27	128.02	86.88	0.81	0.7928	1.5000	116	1290.05	151	Yes
12	697.26	136.50	96.09	0.77	0.7928	1.5000	110	1290.05	141	Yes
13	319.34	94.35	115.19	0.56	0.7928	1.5000	37	1290.05	49	Yes
14	365.14	95.38	119.19	0.54	0.7928	1.5000	40	1290.05	51	Yes
15	341.52	97.91	119.63	0.49	0.7928	1.5000	34	1290.05	44	Yes
16	70.30	94.36	121.16	0.33	0.7928	1.5000	10	1290.05	13	Yes
17	114.05	91.47	113.81	0.28	0.7928	1.5000	10	1290.05	12	Yes
18	127.53	90.23	106.05	0.30	0.7928	1.5000	11	1290.05	15	Yes
19	185.11	83.25	96.20	0.18	0.7928	1.5000	9	1290.05	11	Yes
20	221.81	82.39	90.71	0.22	0.7928	1.5000	12	1290.05	15	Yes
21	206.36	79.01	89.20	0.18	0.7928	1.5000	9	1290.05	12	Yes
22	229.68	79.23	88.50	0.26	0.7928	1.5000	14	1290.05	19	Yes
23	214.96	77.38	86.37	0.27	0.7928	1.5000	14	1290.05	17	Yes
Total	543.03	117.59	92.48	7.12	0.7928		633		816	

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District IV
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 128515

DEFINITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 128515
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: - this application's operator, hereinafter "this operator"; - venting and/or flaring, hereinafter "vent or flare"; - any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; - the statements in (and/or attached to) this, hereinafter "the statements in this"; - and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 128515

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QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Not answered.
Incident Facility	[fAPP2130550580] PEGASUS 3 FED COM CTB

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	70
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 128515

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	07/24/2022
Time vent or flare was discovered or commenced	06:00 AM
Time vent or flare was terminated	01:00 PM
Cumulative hours during this event	7

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Producing Well Natural Gas Flared Released: 633 Mcf Recovered: 0 Mcf Lost: 633 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	Event is site specific but if present, work to get VRU back on line
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Corrective actions are site specific but work to establish the best VRU run time

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
kagee	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/25/2022