



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: PD20221066
Cust No: 21250-10160

Well/Lease Information

Customer Name: DJR Portable
Well Name: A09-507H
County/State:
Location:
Lease/PA/CA:
Formation:
Cust. Stn. No.:

Source: METER RUN
Well Flowing: Y
Pressure: 83 PSIG
Flow Temp: DEG. F
Ambient Temp: 85 DEG. F
Flow Rate: MCF/D
Sample Method: Purge & Fill
Sample Date: 07/21/2022
Sample Time: 11.10 AM
Sampled By: ERIK
Sampled by (CO): ABC

Heat Trace: N
Remarks:

Analysis

Component::	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	44.7444	39.7070	4.9330	0.00	0.4328
CO2	0.2840	0.2520	0.0490	0.00	0.0043
Methane	36.6512	32.5250	6.2270	370.18	0.2030
Ethane	7.0587	6.2640	1.8920	124.92	0.0733
Propane	6.8134	6.0463	1.8810	171.43	0.1037
Iso-Butane	0.8081	0.7171	0.2650	26.28	0.0162
N-Butane	2.2537	2.0000	0.7120	73.52	0.0452
I-Pentane	0.4431	0.3932	0.1620	17.73	0.0110
N-Pentane	0.4425	0.3927	0.1610	17.74	0.0110
Hexane Plus	0.5009	0.4445	0.2240	26.40	0.0166
Total	100.0000	88.7418	16.5060	828.20	0.9172

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0024
BTU/CU.FT IDEAL: 830.1
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 832.1
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 817.6
DRY BTU @ 15.025: 848.8
REAL SPECIFIC GRAVITY: 0.919

CYLINDER #: ppc22a
CYLINDER PRESSURE: 83 PSIG
ANALYSIS DATE: 07/21/2022
ANALYSIS TIME: 11:28:57 AM
ANALYSIS RUN BY: ERIK SHAW

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 07/21/2022

GC Method: C6+ Gas



DJR Portable

WELL ANALYSIS COMPARISON

Lease: A09-507H

METER RUN

07/21/2022

Stn. No.:

21250-10160

Mtr. No.:

Smpl Date:	07/21/2022	07/18/2022	07/14/2022	07/11/2022	07/07/2022	07/04/2022	06/30/2022
Test Date:	07/21/2022	07/18/2022	07/14/2022	07/11/2022	07/07/2022	07/04/2022	06/30/2022
Run No:	PD20221066	PD20221014	PD20220965	PD20220919	PD20220878	PD20220837	PD20220789
Nitrogen:	44.7444	43.5423	59.2077	64.5314	70.9260	73.3870	77.4762
CO2:	0.2840	0.2857	0.2399	0.2269	0.2130	0.1735	0.1706
Methane:	36.6512	37.7657	25.8859	22.6764	19.3508	16.9052	14.3148
Ethane:	7.0587	7.0927	5.5053	4.6083	3.9044	3.2683	2.7761
Propane:	6.8134	6.6741	5.4923	4.6436	4.0482	3.6644	2.9951
I-Butane:	0.8081	0.7692	0.6391	0.5674	0.5034	0.4339	0.3980
N-Butane:	2.2537	2.1359	1.7871	1.5624	0.0000	1.1906	1.1098
I-Pentane:	0.4431	0.5115	0.3823	0.3522	0.3154	0.2699	0.2542
N-Pentane:	0.4425	0.5260	0.3782	0.3601	0.3216	0.2752	0.2559
Hexane+:	0.5009	0.6969	0.4822	0.4713	0.4172	0.4320	0.2493
BTU:	832.1	851.9	634.6	552.3	431.7	419.8	353.0
GPM:	16.5060	16.6270	15.2130	14.6600	13.8730	13.7740	13.3340
SPG:	0.9190	0.9191	0.9453	0.9489	0.9390	0.9569	0.9574
	06/27/2022	06/23/2022	06/21/2022	04/07/2022	04/04/2022	04/01/2022	03/28/2022
	06/27/2022	06/23/2022	06/21/2022	04/07/2022	04/04/2022	04/01/2022	03/28/2022
	PD20220748	PD20220707	PD20220676	PD20220121	PD20220108	PD20220098	PD20220092
	80.9572	93.6218	94.7648	26.5035	28.0626	30.3518	26.1287
	0.1593	0.1496	0.1259	0.3414	0.3239	0.3228	0.3303
	12.3190	0.0000	0.0001	50.5656	48.6385	47.8435	52.2632
	2.2579	1.9909	1.4897	9.1691	8.9640	8.3425	8.6715
	2.5096	2.3293	1.8841	8.1250	8.3592	7.8372	7.3773
	0.3301	0.3205	0.2748	0.9326	0.9584	0.8483	0.8571
	0.8954	0.8903	0.7742	2.6191	2.7699	2.4192	2.2316
	0.2012	0.2202	0.2100	0.5718	0.6529	0.5939	0.4954
	0.2025	0.2282	0.2184	0.5899	0.6802	0.6416	0.5281
	0.1678	0.2492	0.2580	0.5820	0.5904	0.7992	1.1168
	293.4	164.9	139.1	1076.4	1072.3	1031.7	1073.5
	12.9370	12.1660	11.9730	18.1050	18.0800	17.7930	18.0530
	0.9559	1.0078	1.0031	0.8825	0.8963	0.8946	0.8766



DJR Portable
WELL ANALYSIS COMPARISON

Lease: A09-507H
Stn. No.:
Mtr. No.:

METER RUN

07/21/2022
21250-10160

03/24/2022
03/24/2022
PD20220086

34.3973
0.3217
46.7210
7.8660
7.0039
0.7785
1.9055
0.3896
0.3656
0.2509

922.8
17.0750
0.8676

Site	Date	Prams Total	Hours Flared	Hours Produced	Actual Gas in pipeline	Flare Volumes	Hours vented
NU A09 507	7/21/2022	1091.2	24	0	0	1091.2	0



Nageezi Unit 507H

District I
1625 N. French Dr., Hobbs, NM 88240
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District II
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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 128760

DEFINITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 128760
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 128760

QUESTIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 128760
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	[30-045-35855] NAGEEZI UNIT #507H
Incident Facility	Not answered.

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Well
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	37
Nitrogen (N2) percentage, if greater than one percent	45
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 128760

QUESTIONS (continued)

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 128760
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	07/21/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Well Natural Gas Flared Released: 1,091 Mcf Recovered: 0 Mcf Lost: 1,091 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications.
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.

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ACKNOWLEDGMENTS

Action 128760

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	Action Number: 128760
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 128760

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 128760
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
dshull01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/26/2022