



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: PD20221073
Cust No: 21250-10145

Well/Lease Information

Customer Name: DJR Portable
Well Name: K03-405H
County/State:
Location:
Lease/PA/CA:
Formation:
Cust. Stn. No.:

Source: METER RUN
Well Flowing: Y
Pressure: 119 PSIG
Flow Temp: DEG. F
Ambient Temp: 85 DEG. F
Flow Rate: MCF/D
Sample Method: Purge & Fill
Sample Date: 07/21/2022
Sample Time: 12.15 PM
Sampled By: ERIK
Sampled by (CO): ABC

Heat Trace: N
Remarks:

Analysis

Component::	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	44.7640	39.5850	4.9350	0.00	0.4330
CO2	0.2522	0.2230	0.0430	0.00	0.0038
Methane	37.4518	33.1190	6.3620	378.26	0.2074
Ethane	6.6776	5.9050	1.7890	118.17	0.0693
Propane	6.4174	5.6749	1.7720	161.47	0.0977
Iso-Butane	0.8287	0.7328	0.2720	26.95	0.0166
N-Butane	2.3087	2.0416	0.7290	75.32	0.0463
I-Pentane	0.4478	0.3960	0.1640	17.92	0.0112
N-Pentane	0.4191	0.3706	0.1520	16.80	0.0104
Hexane Plus	0.4327	0.3826	0.1930	22.81	0.0143
Total	100.0000	88.4305	16.4110	817.69	0.9101

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0023
BTU/CU.FT IDEAL: 819.6
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 821.5
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 807.2
DRY BTU @ 15.025: 838.0
REAL SPECIFIC GRAVITY: 0.9119

CYLINDER #: ppc25
CYLINDER PRESSURE: 119 PSIG
ANALYSIS DATE: 07/21/2022
ANALYSIS TIME: 12:23:41 AM
ANALYSIS RUN BY: ERIK SHAW

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 07/21/2022

GC Method: C6+ Gas



DJR Portable

WELL ANALYSIS COMPARISON

Lease: K03-405H

METER RUN

07/21/2022

Stn. No.:

21250-10145

Mtr. No.:

Smpl Date:	07/21/2022	07/18/2022	07/14/2022	07/11/2022	07/07/2022	07/04/2022	06/30/2022
Test Date:	07/21/2022	07/18/2022	07/14/2022	07/11/2022	07/07/2022	07/04/2022	06/30/2022
Run No:	PD20221073	PD20221019	PD20220970	PD20220924	PD20220883	PD20220842	PD20220794
Nitrogen:	44.7640	57.9786	60.6261	63.3639	67.6444	69.0391	74.3482
CO2:	0.2522	0.2392	0.2290	0.2219	0.2031	0.1624	0.1634
Methane:	37.4518	28.3884	26.5322	24.5953	22.5497	20.3694	16.6159
Ethane:	6.6776	4.9909	4.6755	4.3542	3.9630	3.5259	2.9963
Propane:	6.4174	4.8939	4.6197	4.3306	4.0413	3.9670	3.2494
I-Butane:	0.8287	0.6003	0.5827	0.5512	0.5200	0.4857	0.4381
N-Butane:	2.3087	1.6467	1.5853	1.4896	0.0000	1.3169	1.2143
I-Pentane:	0.4478	0.3753	0.3531	0.3372	0.3298	0.3141	0.2967
N-Pentane:	0.4191	0.3815	0.3501	0.3386	0.3309	0.3193	0.2993
Hexane+:	0.4327	0.5052	0.4463	0.4175	0.4178	0.5002	0.3784
BTU:	821.5	630.9	591.6	552.1	466.6	480.2	401.6
GPM:	16.4110	15.1540	14.8940	14.6370	14.0820	14.1550	13.6450
SPG:	0.9119	0.9298	0.9326	0.9362	0.9264	0.9494	0.9554
	06/27/2022	06/23/2022	06/21/2022	03/24/2022	03/21/2022	03/17/2022	03/14/2022
	06/27/2022	06/23/2022	06/21/2022	03/24/2022	03/21/2022	03/17/2022	03/14/2022
	PD20220750	PD20220711	PD20220677	PD20220084	PD20220081	PD20220079	PD20220078
	79.1368	93.0808	94.6899	24.2540	30.1091	26.1821	28.6448
	0.1447	0.1506	0.1368	0.3265	0.2981	0.3143	0.3008
	13.2290	0.0000	0.0000	54.0990	50.1801	53.2743	52.2929
	2.4192	2.1630	1.6603	8.9479	7.9528	8.5974	8.1499
	2.7970	2.5036	1.9544	7.2793	7.0586	7.3622	6.8458
	0.3868	0.3495	0.2779	0.9244	0.8113	0.7989	0.7326
	1.0655	0.9609	0.7518	2.6714	2.2285	2.0980	1.8971
	0.2521	0.2413	0.1813	0.5782	0.4739	0.4052	0.3711
	0.2506	0.2491	0.1831	0.5693	0.4735	0.3950	0.3622
	0.3183	0.3012	0.1645	0.3500	0.4141	0.5726	0.4028
	332.1	180.0	135.8	1075.4	989.1	1037.6	986.0
	13.1870	12.2690	11.9600	18.0650	17.4840	17.8120	17.4620
	0.9613	1.0119	1.0003	0.8577	0.8641	0.8537	0.8465



DJR Portable

WELL ANALYSIS COMPARISON

Lease: K03-405H

METER RUN

07/21/2022

Stn. No.:

21250-10145

Mtr. No.:

03/11/2022	03/10/2022	03/09/2022
03/11/2022	03/10/2022	03/09/2022
PD20220075	PD20220065	PD20220063
32.1725	36.4995	48.2286
0.3031	0.2934	0.1848
49.0509	46.4119	38.8674
7.7904	7.2609	5.6992
6.5104	6.1376	4.7448
0.7066	0.6750	0.4940
1.8724	1.7733	1.2183
0.3696	0.3531	0.1742
0.3616	0.3473	0.1324
0.8625	0.2480	0.2563
960.8	876.7	697.2
17.3020	16.7470	15.5530
0.8681	0.8599	0.8676

Site	Date	Prams Total	Hours Flared	Hours Produced	Actual Gas in pipeline	Flare Volumes	Hours vented
NU K03 405	7/23/2022	1243.5	24	0	0	1243.5	0



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District III
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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
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Oil Conservation Division
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Santa Fe, NM 87505

DEFINITIONS

Action 128882

DEFINITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 128882
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none">• this application's operator, hereinafter "this operator";• venting and/or flaring, hereinafter "vent or flare";• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";• the statements in (and/or attached to) this, hereinafter "the statements in this";• and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 128882

QUESTIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 128882
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	[30-045-35841] NAGEEZI UNIT #405H
Incident Facility	Not answered.

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Well
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	37
Nitrogen (N2) percentage, if greater than one percent	45
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 128882

QUESTIONS (continued)

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 128882
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	07/23/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Well Natural Gas Flared Released: 1,244 Mcf Recovered: 0 Mcf Lost: 1,244 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications.
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.

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ACKNOWLEDGMENTS

Action 128882

ACKNOWLEDGMENTS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 128882
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 128882

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 128882
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
dshull01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/26/2022