

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NCE2002452675
District RP	
Facility ID	
Application ID	

A3V68-191125-C-1410

## Release Notification

### Responsible Party

Responsible Party	<b>ConocoPhillips</b>	OGRID	<b>217817</b>
Contact Name	<i>Charles R. Beauvais II</i>	Contact Telephone	<b>575-988-2043</b>
Contact email	<i>charles.r.beauvais@conocophillips.com</i>	Incident # (assigned by OCD)	
Contact mailing address	<i>15 W London Rd, Loving, NM 88256</i>		

### Location of Release Source

Latitude ~~32° 0' 49" N~~ **32.018301** Longitude ~~103° 40' 18" W~~ **-103.656126**  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	<b>Battle Axe CTB</b>	Site Type	<b>Water Transfer Line - On Pad - Over Secondary Containment</b>
Date Release Discovered	<b>11/25/2019</b>	API# (if applicable)	

Unit Letter	Section	Township	Range	County
<b>A</b>	<del>28</del> <b>27</b>	<b>26 S</b>	<b>32 E</b>	<b>Lea County</b>

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: **BLM**)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls)	<b>2.4 bbls</b>	Volume Recovered (bbls)	<b>2.4 bbls</b>
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls)	<b>45.9 bbls</b>	Volume Recovered (bbls)	<b>45.9 bbls</b>
	Is the concentration of dissolved chloride in the produced water > 10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
<input type="checkbox"/> Condensate	Volume Released (bbls)	<b>0, NA</b>	Volume Recovered (bbls)	<b>0, N/A</b>
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	<b>0, NA</b>	Volume Recovered (Mcf)	<b>0, N/A</b>
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	<b>0, N/A</b>	Volume/Weight Recovered (provide units)	<b>0, N/A</b>

#### Cause of Release

Ball valve developed a pin hole leak. Ball valve is being replaced and Lone Star was called out the vac out 100% of the release from secondary containment and place back in appropriate tank.

Repair made on 11/25/19, replaced ball valve  
Remediation completed on 11/25/19, Secondary containment cleaned out w/ vac truck.

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State of New Mexico

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Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? <b>19.15.29.7(A)(1)</b>  <i>An unauthorized release of a volume, excluding gases, of 25 barrels or more.</i>
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? <i>Notice was made by Charles Beauvais, Environmental Coordinator, at PM. on 11/25/19 via email to bradford.billings@state.nm. Also, an online submittal with payment for submittal was made to NMOCED</i>	

### Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:  	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Charles R. Beauvais II</u>	Title: <u>Environmental Coordinator</u>
Signature: <u><i>Charles R. Beauvais II</i></u>	Date: <u>11/25/2019</u>
email: <u>charles.r.beauvais@conocophillips.com</u>	Telephone: <u>1-575-988-2043</u>
<b>C-141 resubmitted with corrections via the payment portal on 7/26/2022. cml.</b>	
<b>OCD Only</b> Received by: <u><b>Rejected</b></u> Date: <u>01/24/2020</u>	

**L48 Spill Volume Estimate Form**

Facility Name & Number:	Battle Axe Central Tank Battery											
Asset Area:	Delaware Basin											
Release Discovery Date & Time:	10/29/2019											
Release Type:	Oil Mixture											
Provide any known details about the event:	Ball valve leak inside lined secondary containment											
Spill Calculation - On Pad Surface Pool Spill												
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Deepest point in each of the areas (in.)	No. of boundaries of "shore" in each area	Estimated <u>Pool</u> Area (sq. ft.)	Estimated Average Depth (ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	56.0	10.0	3.00	1	560.000	0.250	24.920	0.013	25.232	4.96%	1.251	23.980
Rectangle B	22.0	11.0	3.00	1	242.000	0.250	10.769	0.013	10.904	4.96%	0.541	10.363
Rectangle C	22.0	10.0	3.00	1	220.000	0.250	9.790	0.013	9.912	4.96%	0.492	9.421
Rectangle D	7.0	7.0	3.00	1	49.000	0.250	2.181	0.013	2.208	4.96%	0.110	2.098
Rectangle E					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
Rectangle F					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
Rectangle G					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
Rectangle H					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
Rectangle I					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
Rectangle J					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
Total Volume Release:									48.255		2.393	45.862

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CONDITIONS

Action 128677

CONDITIONS

Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID: 217817
	Action Number: 128677
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	7/26/2022