

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2220760390
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	3Bear Field Services, LLC	OGRID	372603
Contact Name	Kevin Adams	Contact Telephone	409-553-1480
Contact email	kevin.adams@deleklogistics.com	Incident # (assigned by OCD)	nAPP2220760390
Contact mailing address	12700 Park Central Drive, Suite 700 Dallas, TX 75271		

Location of Release Source

Latitude 32.54251 Longitude -103.525767
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Libby Oil Terminal	Site Type	DOT Breakout Tanks
Date Release Discovered	7/16/2022	API# (if applicable)	

Unit Letter	Section	Township	Range	County
G	26	20S	34E	Lea

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 0 - Fire in pump no oil release	Volume Recovered (bbls) 0 - no oil released
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Pump failure caused a fire. No oil released.

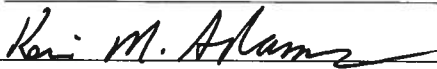
State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? It is considered a major release because it was a fire. However, this is a DOT regulated and it was reported to NRC. It was also reported to NMOCD out of an abundance of caution.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Notice was given by Kevin Adams, Delek Logistics to Rosa Romero, NMOCD, via phone on July 19, 2022.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. N/A <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately. N/A	
If all the actions described above have <u>not</u> been undertaken, explain why: This was a fire due to a pump failure. No oil was released. We are requesting closure of this incident since there are no remedial actions to take.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Kevin Adams</u> Signature: <u></u> email: <u>kevin.adams@deleklogistics.com</u>	Title: <u>Senior Manager, Environmental</u> Date: <u>7/26/2022</u> Telephone: <u>409-553-1480</u>
OCD Only Received by: <u>Jocelyn Harimon</u> Date: <u>07/27/2022</u>	

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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

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Santa Fe, NM 87505

CONDITIONS

Action 128935

CONDITIONS

Operator: 3BEAR FIELD SERVICES, LLC 1200 17th Street, Suite 750 Denver, CO 80202	OGRID: 372603
	Action Number: 128935
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	7/27/2022