

Certificate of Analysis

Number: 6030-20070131-005A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Boone Bajgier Advance Energy 11490 Westheimer Rd Suite 950 Houston, TX TX 77077

Meter Run

Station Name: Dagger St 505H

Station Number: 2340006

Station Location: Advance

Instrument:

Analyzed:

Sampled By: Mike West Sample Of: Gas Spot Sample Date: 07/21/2020

Sample Conditions: 110 psig, @ 105 °F Ambient: 90 °F

July 24, 2020

Sample Point: 6030_GC2 (Agilent GC-7890B) Effective Date: 07/21/2020 05/05/2020 13:24 PM Last Inst. Cal.: Method: **GPA 2286** 07/23/2020 13:59:11 by User1 Cylinder No: 5030-00633

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Nitrogen	2.133	2.15700	2.596		GPM TOTAL C2+	7.909
Methane	69.078	69.85600	48.150		GPM TOTAL C3+	3.986
Carbon Dioxide	0.201	0.20300	0.384		GPM TOTAL iC5+	0.729
Ethane	14.446	14.60800	18.873	3.923		
Propane	7.877	7.96600	15.093	2.204		
Iso-butane	0.898	0.90800	2.268	0.299		
n-Butane	2.355	2.38100	5.946	0.754		
Iso-pentane	0.478	0.48300	1.497	0.177		
n-Pentane	0.520	0.52600	1.631	0.191		
Hexanes Plus	0.902	0.91200	3.562	0.361		
	98.888	100.00000	100.000	7.909		
Calculated Physical	Properties	Total		C6+		
Relative Density Real	l Gas	0.8069	1	3.1438		
Calculated Molecular	Weight	23.27	•	91.05		
Compressibility Facto	r	0.9956	;			
GPA 2172 Calculation	on:					
Calculated Gross B7	ΓU per ft³ @ 14.73 ps	sia & 60°F				
Real Gas Dry BTU		1366	;	4874		
Water Sat. Gas Base	BTU	1342	<u>:</u>	4790		
Ideal, Gross HV - Dry	at 14.73 psia	1359.6	;	4874.5		
Ideal, Gross HV - We	•	1335.9	1	0.000		
Comments: H2S Fig	eld Content 0 ppm					

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

Mcf/day 1777



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Sampled By: Mike West
Sample Of: Gas Spot
Sample Date: 07/21/2020

Sample Conditions: 110 psig, @ 105 °F Ambient: 90 °F

July 24, 2020

Effective Date: 07/21/2020
Method: GPA 2286
Cylinder No: 5030-00633

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Sample Point: Meter Run

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Analyzed: 0

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Calculated Molecular	r Weight	23.27	7	91.05		
Compressibility Factor	or	0.9956	3			
GPA 2172 Calculation						
Calculated Gross B	TU per ft ³ @ 14.73 ps	sia & 60°F				
Real Gas Dry BTU	•	1366	6	4874		
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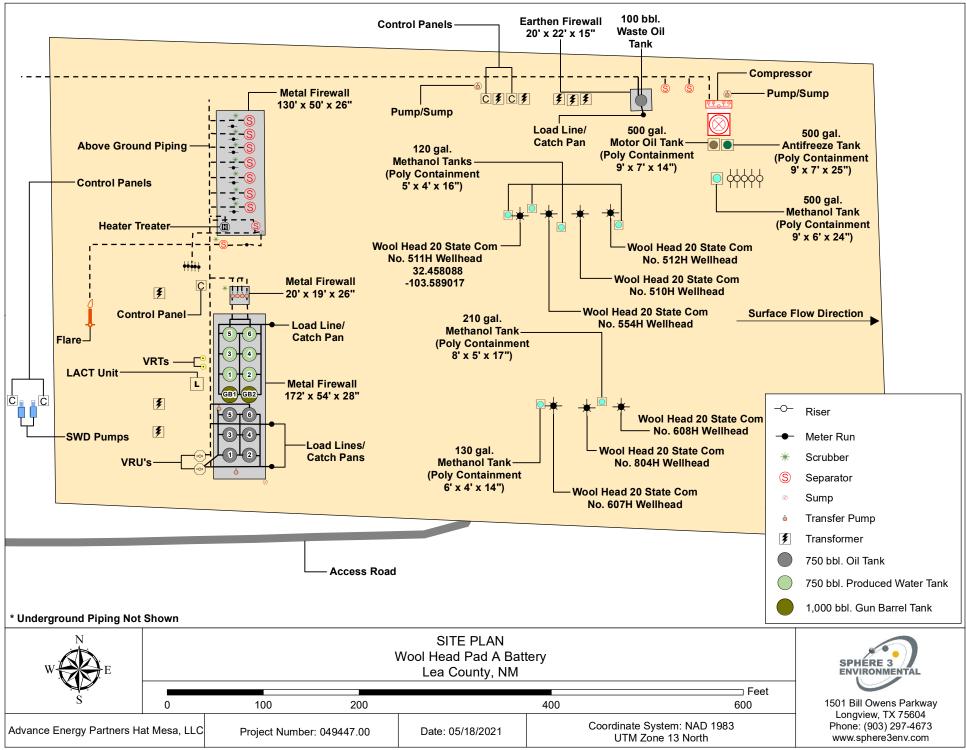
Comments: H2S Field Content 0 ppm Mcf/day 1777

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Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality

assurance, unless otherwise stated.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 129153

DEFINITIONS

Operator:	OGRID:
ADVANCE ENERGY PARTNERS HAT MESA, LLC	372417
11490 Westheimer Rd., Ste 950	Action Number:
Houston, TX 77077	129153
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 129153

QI	JESTIONS		
Operator:	OGRID:		
ADVANCE ENERGY PARTNERS HAT MESA, LLC	372417		
11490 Westheimer Rd., Ste 950 Houston, TX 77077	Action Number: 129153		
	Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS	[O 120] Voliding dilutor Fidding (O 120)		
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing with the rest of the questions.		
Incident Well	Not answered.		
Incident Facility	[fAPP2204054022] Woolhead Pad A Battery		
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers are	nd may provide addispal guidance		
Was this vent or flare caused by an emergency or malfunction	No		
Did this vent or flare last eight hours or more cumulatively within any 24-hour			
period from a single event	No		
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
	F		
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Paramonatative Communitional Analysis of Vented on Flored Natural Con			
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	70		
Nitrogen (N2) percentage, if greater than one percent	70		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

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QUESTIONS, Page 2

Action 129153

QUESTI	ONS (continued)
Operator: ADVANCE ENERGY PARTNERS HAT MESA, LLC	OGRID: 372417
11490 Westheimer Rd., Ste 950 Houston, TX 77077	Action Number: 129153
	Action Type:
QUESTIONS	[C-129] Venting and/or Flaring (C-129)
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	07/00/0000
Time vent or flare was discovered or commenced	07/09/2022 07:10 AM
Time vent or flare was terminated	01:10 PM
Cumulative hours during this event	6
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Repair and Maintenance Flow Line - Production Natural Gas Flared Released: 381 Mcf Recovered: 0 Mcf Lost: 381 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	We need to startup the facility after construction was finished.
Steps taken to limit the duration and magnitude of vent or flare	We shut in the well to limit production.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	This was a SSM activity.

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ACKNOWLEDGMENTS

Action 129153

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11490 Westheimer Rd., Ste 950	Action Number:
Houston, TX 77077	129153
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created	Condition	Condition
Ву		Date
dkhan	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/27/2022