Cimarex Energy Sandy Unit Well Pad Remediation Scope of Work Incident ID nHMP1415024377 October 2020

Purpose:

To complete the remediation of the well pad area due to a brine-based mud spill (May 28, 2014) at the Sandy Unit Well Pad. The remediation will be completed per the following: the OCD and BLM guidance, XEC protocol and agency approval.

Phase II Scope of Work

- 1. Complete the EMC (electro-magnetic conductivity) survey of the surface area. The survey will utilize an EM 38 at a 0.5-meter and 1.0-meter sensitivity. Completed
- 2. Review the completed EMC survey to determine the impact onsite and if any impact occurred offsite. Completed See Attachment A.
- 3. The area of spill impacts are noted on the EMC plat.
- 4. XEC will submit the scope of work for the remediation to the Artesia OCD offices for approval.

Phase III Scope of Work

- XEC will request bids from an XEC approved contractor to remove the impacted soils on the well pad site. Note - The area to excavate will be per the soil sample (lab data) and EMC survey, and will be at a depth of 4.0 to 5.0 ft. to ensure adequate removal of the NaCl impacted soil.
- The site will be surveyed for all buried flow lines, pipelines and gas lift lines via Line-Quest and a hydro-vacuum third party service. All lines within the impacted soil area will be flagged and marked to ensure safety of the excavation phase.
- 3. XEC will notify the OCD Artesia office and BLM Carlsbad office of the scheduled date for the field work.
- 4. XEC will complete a secondary line-sweep prior to commencing the field work.

- 5. Excavation will be completed with one or more of the following methods:
 - a. Skid-Steer excavator
 - b. Back hoe or track-hoe
 - c. Hydro-Vac
- 6. The excavated soil will be transported to an approved New Mexico E&P waste treatment/disposal site for proper handling.
- 7. The on-site remediation technician will take random soil samples and test on-site to ensure the excavation depth is acceptable.
- 8. Soil samples will be taken of the excavation bottom and side walls per the OCD guidance rule 19.15.29.12 and sent to an XEC approved lab.
- 9. Upon confirmation of the clean bottom and side-walls, the excavation will be back-filled with clean caliche material.
- 10. Refer to Attachment B for reference to the depth of groundwater.
- 11. A completed C 141 form, summary plat and soil analysis will be submitted to the OCD upon completion of the field work.

Attachment A



SOURCE: AERIAL PHOTOGRAPH DATED NOVEMBER 2, 2017, GOOGLE EARTH IMAGE SERVICES (GEIS), GEOREFERENCED IMAGE



DOCUMENT TITLE RESULTS OF EM38 SURVEY		FIGU	RE TI
CLIENT CIMAREX ENERGY CO.			
	DESIGNE	ED BY	GH
LOCATION SANDY FEDERAL 21H WELL PAD		APPROVED BY G	
PERMIAN BASIN-HOBBS, EDDY CO., NEW MEXICO	DRAV	/N BY	SK

LEGEND

- \star LOCATION OF WELLHEAD
- LOCATION OF WELL DEADMAN ٠

ITTLE SITE AERIAL

			PROJECT NUMBER	FIGURE NUMBER	1
GHR					n a
GHR	SCALE	1"= 80'	XECSANDY:F21H	1	38
SKG	DATE	10/5/2020			440
					5



- EM SURVEY PERFORMED BY EQUUS ENVIRONMENTAL, LLC ON SEPTEMBER 22, 2020. EM38-MK2 METER CONFIGURED IN VERTICAL DIPOLE MODE.
- 2) AERIAL PHOTOGRAPH DATED NOVEMBER 2, 2017, GOOGLE EARTH IMAGE SERVICES (GEIS), GEOREFERENCED IMAGE
- 3) APPARENT CONDUCTIVITY IN MILLISIEMENS PER METER (mS/m)
- 4) MAXIMUM DEPTH OF INVESTIGATION APPROXIMATELY 2.5 FEET BELOW GROUND SURFACE.



DOCUMENT TITLE					
RESULTS OF EM38 SURVEY					
			_		
CLIENT CIMAREX ENERGY CO.					
	DESIGNE	ED BY	G		
LOCATION SANDY FEDERAL 21H WELL PAD	APPROVE	D BY	G		
PERMIAN BASIN-HOBBS, EDDY CO., NEW MEXICO	DRAW	/N BY	Sł		

Phge55pf11

LEGEND

EM38 0.5-METER VERTICAL DIPOLE TERRAIN CONDUCTIVITY SURVEY



LOCATIONS OF EM38-MK2 GROUND CONDUCTIVITY MEASUREMENTS IN mS/m



- LOCATION OF WELLHEAD
- LOCATION OF WELL DEADMAN

APPARENT TERRAIN CONDUCTIVITIES

Minimum	Maximum	
mS/m	mS/m	Color
0	20	
20	40	
40	60	
60	80	
80	100	
100	120	
120	140	
140	>160	



TITLE

EM38 0.5-METER VD CONDUCTIVITY SURVEY RESULTS

			PROJECT NUMBER	FIGURE NUMBER	
GHR			TROCEOTROMBER		
GHR	SCALE	1"= 80'	XECSANDY:F21H	2	ð
SKG	DATE	10/5/2020			



- EM SURVEY PERFORMED BY EQUUS ENVIRONMENTAL, LLC ON SEPTEMBER 22, 2020. EM38-MK2 METER CONFIGURED IN VERTICAL DIPOLE MODE.
- 2) AERIAL PHOTOGRAPH DATED NOVEMBER 2, 2017, GOOGLE EARTH IMAGE SERVICES (GEIS), GEOREFERENCED IMAGE
- 3) APPARENT CONDUCTIVITY IN MILLISIEMENS PER METER (mS/m)
- 4) MAXIMUM DEPTH OF INVESTIGATION APPROXIMATELY 5 FEET BELOW GROUND SURFACE.



DOCUMENT TITLE RESULTS OF EM38 SURVEY		FIGU	RET
CLIENT CIMAREX ENERGY CO.			
	DESIGNE	ED BY	Gł
LOCATION SANDY FEDERAL 21H WELL PAD		ED BY	Gł
PERMIAN BASIN-HOBBS, EDDY CO., NEW MEXICO	DRAW	/N BY	S۲

LEGEND

EM38 1.0-METER VERTICAL DIPOLE TERRAIN CONDUCTIVITY SURVEY



LOCATIONS OF EM38-MK2 GROUND CONDUCTIVITY MEASUREMENTS IN mS/m



- LOCATION OF WELLHEAD
- LOCATION OF WELL DEADMAN

APPARENT TERRAIN CONDUCTIVITIES

Minimum	Maximum	
mS/m	mS/m	Color
0	20	
20	40	
40	60	
60	80	
80	100	
100	120	
120	140	
140	>160	



TITLE

EM38 1.0-METER VD CONDUCTIVITY SURVEY RESULTS

			PROJECT NUMBER	FIGURE NUMBER	I
GHR					n.
GHR	SCALE	1"= 80'	XECSANDY:F21H	3	9B1
SKG	DATE	10/5/2020			66
					2

Attachment B

Sandy Unit 21H Groundwater Levels

USGS Groundwater for NM

Sec/Twn/Rng	Coordinates	Date	Water Level (bgs)	Distance from area of concern
**22/23S/30E	32.290555, - 103.860277	12/14/1976	226'	1.02 miles NW

NM Water Rights Reporting System

Sec/Twn/Rng	Coordinates	Date		Distance from area of concern
21/23S/30E	32.294939 <i>,</i> - 103.888656	7/11/2016	105'	2.68 miles NW

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USGS Groundwater for NM



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Operator: (OGRID:
CIMAREX ENERGY CO.	215099
600 N. Marienfeld Street	Action Number:
Midland, TX 79701	10813
	Action Type:
	[C-141] Release Corrective Action (C-141)
COMMENTS	

COMMENTS

Created By		Comment Date			
jharimon	Closure report approved on 03/26/2021 by Bradford Billings	7/29/2022			

COMMENTS

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Action 10813

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CONDITIONS	

Created By		Condition Date
jharimon	None	7/29/2022

CONDITIONS

Action 10813

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