

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAPP2220641740
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party Read & Stevens Inc- 400 Penn Plaza Suite 1000. Roswell, New Mexico 88201. Phone: (575) 622-3770 Att: Kelly Barajas-	OGRID 18917
Contact Name Wayne Price-Consultant	Contact Telephone 505-715-2809
Contact email wayneprice@q.com	Incident # 128375 nAPP2220641740
Contact mailing address 7 Sycamore Ln Glenwood NM 88039	

### Location of Release Source

Latitude N 32.316579

Longitude W -104.287671  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Bandit State 4-9 Tank Battery	Site Type Tank Battery
Date Release Discovered 07/24/2022	API# (if applicable)

Unit Letter	Section	Township	Range	County
L	10	23S	26E	EDDY

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 60	Volume Recovered (bbls) 0
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release Corrosion in Tank Valve Nipple

State of New Mexico  
Oil Conservation Division

Page 2

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? >25 BBLs 60 bbls of oil was lost inside of the berm-Zero recovered. This amount was verified by Gauger's report. Available upon request.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Kelly Barajas-R&S to Mike Bratcher-OCD Artesia & OCD>Enviro.nm.us via E-mail Phone to Laura Tulk and Jocelyn Harimon	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
<b>Remediation has begun-see attached report:</b> I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: Wayne Price -Price LLC Title: Consultant Signature: <u>W Price</u> Date: Aug 8, 2022 email: wayneprice@q.com Telephone: 505-715-2809
<b>OCD Only</b> Received by: <u>Jocelyn Harimon</u> Date: <u>08/09/2022</u>

Aug 08, 2022

**Remediation Progress to date: Attachment to C-141**

Read & Stevens Inc  
Bandit State 4-9 Tank Battery  
UL L-10-23S-26E

Incident #: nAPP2220641740

Summary:

The leak occurred on a 4" x 2" swedge (fitting) that was in between a (500) bbl oil storage tank and a 2" valve. Corrosion ate a hole in the swedge. No way so shut the leak off since the valve was on the outside of the fitting. We have a 2' high earth berm around the (3) oil storage tanks, so it was contained inside the berm. The oil mainly ran in between and around the tanks. By the time the vacuum truck arrived most of the oil was saturated into the ground. We pulled what oil was left in the tank and transferred it over to the next tank. The way we calculated how much oil was lost is by the previous gauge and the gauge that was taken right before the oil was transferred over to the next tank.

Actions:

Once tank was emptied and isolated, began excavating inside of berm of visually impacted soils and approximately 200 yards have been disposed of at the R-360 OCD permitted facility.

Plans:

R&S has decided to dismantle this battery and re-build a new battery with secondary containment. Once all tanks are removed, then removal of soils will continue until the site meets the OCD clean-up standards.

Groundwater Depth: >185 ft per NM State Eng. Office.

Closure will be submitted within 90 days for OCD approval.

Photos of Tank Battery

1. Annotated aerial view of impact.
2. East Tank where leak occurred. Contained inside of berm.

Wayne Price-Price LLC  
[wayneprice@q.com](mailto:wayneprice@q.com)  
505-715-2809



# Bandit #4 Battery

Lead & Stevens, Inc.

2.316611, -104.287651

ddy County

## Legend

- 500 bbl Oil Tanks (2)
- Berm (exterior: 80' X 45')
- Berms (Interior: 75' X 41')
- Out of Service Tank (West Tank)
- Spill Area







Failed Nipple



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 132362

CONDITIONS

Operator: READ & STEVENS INC P.O. Box 1518 Roswell, NM 88202	OGRID: 18917
	Action Number: 132362
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	8/9/2022