#### MANLEY GAS TESTING, INC.

P.O. DRAWER 193 OFFICE(432)367-3024

FAX(432)367-1166

ODESSA, TEXAS 79760 E-MAIL: MANLEYGAST@AOL.COM

CHARGE..... 150 - 0

REC. NO. .... TEST NUMBER.. 51172 DATE SAMPLED..... 02-19-21 DATE RUN...... 02-23-21 EFFEC. DATE..... 03-01-21

STATION NO. ... 633045

PRODUCER ..... DURANGO MIDSTREAM

SAMPLE NAME.... ABO TOTAL FLARE GAS METER

TYPE: SPOT

RECEIVED FROM.. FRONTIER FIELD SERVICES LLC - MALJAMAR

FLOWING PRESSURE .....

22.7 PSIA

FLOWING TEMPERATURE ..... 61 F

SAMPLED BY:

FT

CYLINDER NO.

## FRACTIONAL ANALYSIS CALCULATED @ 14.650 PSIA AND 60F

	MOL%	GPM	
HYDROGEN SULFIDE NITROGEN CARBON DIOXIDE METHANE.	0.900 1.592 1.001 71.994	(REAL)	
PROPANEISO-BUTANE	13.162 6.297 0.850 2.019	3.515 1.732 0.278 0.636	H2S PPMV = 9000
ISO-PENTANE NOR-PENTANE HEXANES +	0.539 0.568 1.078	0.197 0.206 0.470	'Z' FACTOR (DRY) = 0.9957 'Z' FACTOR (WET) = 0.9953
TOTALS	100.000	7.034	CALC. MOL. WT. = $22.94$

..CALCULATED SPECIFIC GRAVITIES...

REAL, DRY .... 0.7954

REAL, WET .... 0.7927 .. CALCULATED GROSS HEATING VALUES...

BTU/CF - REAL, DRY .... 1314

BTU/CF - REAL, WET .... 1291

DISTRIBUTION AND REMARKS:

N

ANALYZED BY: JT \*\* R \*\*



### **Daily Flare Report**

HHV (Btu/scf): VOC weight fraction: Molecular Weight: H2S concentration:

Facility: Date: Empire Abo Gas Plant 8/9/2022

F	lares D-2301 & D-2	302	N	ox	(	0	V	oc	S	02	н	25
		Flare Volume	<b>Total Emissions</b>	<b>Excess Emissions</b>								
Time	Event Type	(Mcf)	(lbs/hr)	(lbs)								
0:00	Malfunction	300.8	54.54	0.0	146.2	0.0	98.2	0.0	448.7	0.0	4.9	0.0
1:00	Malfunction	222.1	40.28	0.0	108.0	0.0	72.5	0.0	331.4	0.0	3.6	0.0
2:00	Malfunction	179.3	32.51	0.0	87.2	0.0	58.5	0.0	267.4	0.0	2.9	0.0
3:00	Malfunction	158.2	28.69	0.0	76.9	0.0	51.7	0.0	236.0	0.0	2.6	0.0
4:00	Malfunction	146.5	26.57	0.0	71.2	0.0	47.9	0.0	218.6	0.0	2.4	0.0
5:00	Malfunction	4.3	0.79	0.0	2.1	0.0	1.4	0.0	6.5	0.0	0.1	0.0
6:00	Malfunction	11.1	2.01	0.0	5.4	0.0	3.6	0.0	16.5	0.0	0.2	0.0
7:00	Malfunction	17.8	3.23	0.0	8.7	0.0	5.8	0.0	26.6	0.0	0.3	0.0
8:00	Malfunction	24.6	4.46	0.0	12.0	0.0	8.0	0.0	36.7	0.0	0.4	0.0
9:00	Malfunction	135.2	24.51	0.0	65.7	0.0	44.1	0.0	201.6	0.0	2.2	0.0
10:00	Malfunction	126.6	22.96	0.0	61.6	0.0	41.3	0.0	188.9	0.0	2.0	0.0
11:00	Malfunction	119.3	21.63	0.0	58.0	0.0	39.0	0.0	177.9	0.0	1.9	0.0
12:00	Malfunction	109.9	19.93	0.0	53.4	0.0	35.9	0.0	164.0	0.0	1.8	0.0
13:00	Malfunction	117.9	21.38	0.0	57.3	0.0	38.5	0.0	175.9	0.0	1.9	0.0
14:00	Malfunction	117.0	21.21	0.0	56.9	0.0	38.2	0.0	174.5	0.0	1.9	0.0
15:00	Malfunction	99.6	18.05	0.0	48.4	0.0	32.5	0.0	148.5	0.0	1.6	0.0
16:00	Malfunction	89.7	16.27	0.0	43.6	0.0	29.3	0.0	133.9	0.0	1.5	0.0
17:00	Malfunction	82.4	14.94	0.0	40.0	0.0	26.9	0.0	122.9	0.0	1.3	0.0
18:00	Malfunction	78.8	14.29	0.0	38.3	0.0	25.7	0.0	117.5	0.0	1.3	0.0
19:00	Malfunction	79.5	14.41	0.0	38.6	0.0	26.0	0.0	118.5	0.0	1.3	0.0
20:00	Malfunction	76.9	13.95	0.0	37.4	0.0	25.1	0.0	114.7	0.0	1.2	0.0
21:00	Malfunction	73.4	13.32	0.0	35.7	0.0	24.0	0.0	109.6	0.0	1.2	0.0
22:00	Malfunction	71.1	12.89	0.0	34.6	0.0	23.2	0.0	106.1	0.0	1.2	0.0
23:00	Malfunction	72.3	13.11	0.0	35.2	0.0	23.6	0.0	107.9	0.0	1.2	0.0



Facility: Fadeaway Ridge CS

**Date:** 8/9/2022

	FL-1_Flare				
		Flare Volume			
Time	Event Type	(Mcf)			
0:00	Malfunction	382.0			
1:00	Malfunction	338.7			
2:00	-	0.0			
3:00	-	0.0			
4:00	-	0.0			
5:00	-	0.0			
6:00	-	0.0			
7:00	-	0.0			
8:00	-	0.0			
9:00	Malfunction	11.7			
10:00	Malfunction	9.0			
11:00	-	0.0			
12:00	-	0.0			
13:00	-	0.0			
14:00	-	0.0			
15:00	-	0.0			
16:00	-	0.0			
17:00	-	0.0			
18:00	-	0.0			
19:00	-	0.0			
20:00	-	0.0			
21:00	-	0.0			
22:00	-	0.0			
23:00	-	0.0			



Facility: Lobo CS Date: 8/9/2022

16_Flare				
		Flare Volume		
Time	<b>Event Type</b>	(Mcf)		
0:00	SSM	67.2		
1:00	SSM	27.3		
2:00	SSM	24.5		
3:00	•	0.0		
4:00	•	0.0		
5:00	SSM	15.6		
6:00	SSM	30.8		
7:00	SSM	32.6		
8:00	SSM	5.9		
9:00	SSM	25.0		
10:00	SSM	70.8		
11:00	SSM	33.3		
12:00	SSM	36.0		
13:00	SSM	22.1		
14:00	SSM	2.1		
15:00	-	0.0		
16:00	-	0.0		
17:00	SSM	101.9		
18:00	SSM	94.1		
19:00	SSM	188.0		
20:00	SSM	164.6		
21:00	SSM	111.5		
22:00	SSM	112.8		
23:00	SSM	102.8		

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 132738

#### **DEFINITIONS**

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	132738
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 132738

(Class) 47 0 047 0 1 04. (Class) 47 0 0402	UESTIONS		
Operator:	<u></u>	OGRID:	
FRONTIER FIELD SERVICES, LLC		221115	
10077 Grogans Mill Rd. The Woodlands, TX 77380		Action Number: 132738	
		Action Type: [C-129] Venting and/or Flaring (C-129)	
QUESTIONS		[e :20] to ming and or ming (e :20)	
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	th the rest of the questions.	
Incident Well	Not answered.		
Incident Facility	[fAPP2123032899] Empire	Abo Compressor Station	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an		•	
Was this vent or flare caused by an emergency or malfunction	Yes		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, major venting and/or	flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved	1		
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		
Device enteting Compositional Analysis of Vented or Flored Natural Co.			
Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	72		
Nitrogen (N2) percentage, if greater than one percent	2		
Hydrogen Sulfide (H2S) PPM, rounded up	1		
Carbon Dioxide (CO2) percentage, if greater than one percent	1		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 2

Action 132738

## **QUESTIONS** (continued)

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	132738
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### QUESTIONS

Date(s) and Time(s)				
Date vent or flare was discovered or commenced	08/10/2022			
Time vent or flare was discovered or commenced	09:00 AM			
Time vent or flare was terminated	11:59 PM			
Cumulative hours during this event	24			

Measured or Estimated Volume of Vented or Flared Natural Gas				
Natural Gas Vented (Mcf) Details	Not answered.			
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Pipeline (Any)   Natural Gas Flared   Released: 2,514 Mcf   Recovered: 0 Mcf   Lost: 2,514 Mcf ]			
Other Released Details	Not answered.			
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.			
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.			

Venting or Flaring Resulting from Downstream Activity				
Was this vent or flare a result of downstream activity	No			
Was notification of downstream activity received by this operator	Not answered.			
Downstream OGRID that should have notified this operator	Not answered.			
Date notified of downstream activity requiring this vent or flare	Not answered.			
Time notified of downstream activity requiring this vent or flare	Not answered.			

Steps and Actions to Prevent Waste				
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True			
Please explain reason for why this event was beyond this operator's control	open flare up manually relieve field pressure due to station ESD for pipeline fire			
Steps taken to limit the duration and magnitude of vent or flare	Relieving pipeline pressure, will return to normal operations once safe to do so.			
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Relieving pipeline pressure, will return to normal operations once safe to do so.			

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 132738

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	132738
[	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 132738

### **CONDITIONS**

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	132738
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created By		Condition Date
mtaylor	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/10/2022