

Analysis

Meter ID: 0213225 Lease Name: **G.W. SIMS #3**
 Effective Date: 06/01/2022 Producer: **CHETEX**
 Line Pressure: 35 Line Flow Rate: 0
 Line Temperature: 101 Analysis Type:
 Analysis Use: Accounting Analysis Pressure Base: 14.05
 Analysis Date: 06/06/2022 Analyzed By:
 Sampled By: Sample Taken Date: 06/06/2022
 Sample Type: SPOT Cylinder Number:

Composition

	Mol %	GPM
Carbon Dioxide:	0.6668	
Nitrogen:	1.7854	
Methane:	79.6653	
Ethane:	9.429	2.5162
Propane:	4.4852	1.233
Isobutane:	0.4981	0.163
Normal Butane:	1.4665	0.461
Isopentane:	0.3663	0.134
Normal Pentane:	0.4844	0.1752
Hexanes:	1.1505	0.5122
Neo Pentane:	0	
Heptanes:	0	0
Octanes:	0	0

**TARGA**

Leak Reporting Form - Versado

Versado Pipeline Leak Report

Type: ☒ Blowing Leak ☐ Seeping Leak ☐ Kinked Line ☐ Exposed LineType: ☒ Gas and Liquid ☐ Gas Release Only

Leak Details

Leak Name: Leak 56

System: ☒ Eunice ☐ Monument ☐ Saunders

Line Size: 6"

Hole Diameter: 2"

Line Material: ☒ Poly ☐ Steel

County: Lea

State: NM

One Call Information

Was a one call made? ☒ Yes ☐ No

Ticket #: NM22JU260752E

Updated Ticket #:

GPS/Legal - Information

Latitude: 32.3264

Longitude: -103.1646

BLK: Township: 23S Range: 37E Section: 4

Discovery Information

Discovery or Start Date: 7/26/2022 Time: 1:50 Pm

Isolation Time: 7/26/2022 Time: 2:56 pm

End Date: 7/26/2022 Time: 3:04 pm

Discovered By: Manuel Reyes

Discovered by Phone #: 575-552-3228

Land Information

State: ☐ BLM: ☐ Private: ☒If Private, has ROW been notified? Yes: ☒ No: ☐

Operator Responsible for Shut Out

Name: Cesar Espino/Lupe Zuniga Phone #: 575-964-3100

Spill? Yes: ☒ No: ☐Reported to Environmental: Yes: ☒ No: ☐Spill Volume: 3 BBLS or N/A ☐

Gas Volume (calculated by Environmental): 117.20 MCF

Volume Recovered:

DOT Regulated Yes ☐ No ☒(If yes, has proper notification been made?) Yes ☐

DOT Class:

Has the line been shut in? Yes ☒ No: ☐ If no, please explain in comments below.

Comments (the cell will expand)

Shut out 2 valves 8" at 32.32649, -103.15942 and a 4" at 32.3262, -103.15916 and 4 meters. Spoke to Cyle Rohwer @ 2:19PM Deanspumping@aol.com and Kevin with Petex at 2:22 pm kbreckel@petexltd.com.

Driving Directions:

: From the intersection of Hwy 18 and Hwy 207 head South West on Hwy 18 for 1.6 miles. Turn East (by airplane) for 0.4 mile. Turn south for 600 feet to leak.

Line Blowdown Parameters

Meter #	Producer	MCFD
3225	SW royalties	70
2847	SW Royalties	48
2739	SW Royalties	251
3185	Petex	22

Pipeline Parameters

PSIG	Line Size	MCF Length of Line Blown down
10	6"	0.2194 .31 m 1637
12	4"	0.4605 1.22m 6442
9	10"	0.2654 .15 m 792
10	8"	0.5409 .43 m 2270
		1.4862
Isolation Vol:		115.72

Total 117.20 MCF

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State of New Mexico
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Oil Conservation Division
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DEFINITIONS

Action 132541

DEFINITIONS

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 132541
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 132541

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	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Not answered.
Incident Facility	[fPAC0600530795] Targa Eunice Gathering System

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	80
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 132541

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	07/26/2022
Time vent or flare was discovered or commenced	01:50 PM
Time vent or flare was terminated	02:56 PM
Cumulative hours during this event	1

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Other Pipeline (Any) Natural Gas Vented Released: 117 Mcf Recovered: 0 Mcf Lost: 117 Mcf]
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Pipeline strike by 3rd party
Steps taken to limit the duration and magnitude of vent or flare	Line was shut in and repaired.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	NA - event was caused by a third party line strike.

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ACKNOWLEDGMENTS

Action 132541

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ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
rebeccaw	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/10/2022