District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District JV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2106356132
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Targa Resources	OGRID 24650
Contact Name Rebecca Woodell	Contact Telephone 575-631-7085
Contact email rwoodell@targaresources.com	Incident# (assigned by OCD) nAPP2106356132
Contact mailing address	

Location of Release Source

Latitude 32.311973

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Grobe 10" Discharge Line	Site Type Natural Gas Release
Date Release Discovered 02/27/2021	API# (if applicable)

Unit Letter	Section	Township	Range	County
M	08	37E	238	Lea

Surface Owner: 0 State D Federal O Tribal • Private (Name Wier)

Nature and Volume of Release

Material sl Released (Select all timt mmly and au ach calculations or soecitic ustl fication for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
O Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/I?	0Yes 0No
• Condensate	Volume Released (bbls) 3 BBLS	Volume Recovered (bbls) 3 BBLS
Natural Gas	Volume Released (Met) 362 MCF	Volume Recovered (Met) 0
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Corrision. Pumper discovered liquid on the ground and notified Targa personnel. Leak was isolated. Targa Resources blew down 6.35 (33528 feet) miles of 10" pipeline at an initial pressure of 290 psig resulting in 361.99 MCF of blowdown to atmosphere.

Page 2

Oil Conservation Division

Incident ID	nAPP2106356132
District RP	
Facility ID	
Application ID	

Was this a major	IfYES, for what reason(s) does the responsible party consider this a major release?
release as defined by	
19.15.29.7(A) NMAC?	
0Yes ●No	
ITYES, was immediate no	tice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

• The source of the release has been stopped.

• The impacted area has been secured to protect human health and the environment.

• Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

() All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

There were no liquids on the ground. Contaminated soil was removed and placed on plastic.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.1 I(A)(S)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Chris Price	Title: Area Manager	
Signature: Churthing	Date:	

Date: 3-26-21

email: cprice@targaresources.com

Telephone: 575-602-6005

OCDOnly

Received by:

Date:

Received by OCD: 8/12/2022 3:22:45 PM

Form C-141 Page 6 State of New Mexico Oil Conservation Division

Incident ID	nAPP2106356132
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Chris Price Price Nue	Title: _Area Manager	
email: _cPrice@targaresources.com		
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by: <u>Jennifer Nobui</u>	Date:08/16/2022	
Printed Name: Jennifer Nobui	Title:Environmental Specialist A	



REMEDIATION SUMMARY AND SITE CLOSURE REQUEST REPORT

Targa Resources Eunice Grobe 10 Inch Discharge Line Leak #5 Lea County, New Mexico Unit Letter "M", Section 8, Township 23 South, Range 37 East Latitude 32.311973° North, Longitude 103.193142° West NMOCD Incident #: nAPP2106356132

Prepared For:

Targa Resources P.O. Box 1909 Eunice, NM 88231

Prepared By:

Etech Environmental & Safety Solutions, Inc. P.O. Box 62228 Midland, Texas 79711

July 2022

Merley A. Derthe

Wesley Desilets Project Manager

y Kmdly

Jeffrey Kindley, P.G. Senior Project Manager

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REMEDIATION ACTIVITIES AND CONFIRMATION SOIL SAMPLING ACTIVITIES	2
SITE DISPOSITION AND BACKFILL ACTIVITIES	2
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FIGURES

Figure 1 – Topographic Map

- Figure 2 Aerial Proximity Map
- Figure 3 Karst Potential Map
- Figure 4 Site Details & Confirmation Sample Map

TABLE

Table 1 – Concentrations of Benzene, BTEX, TPH, and Chlorides in Soil – Confirmation Sampling Results

APPENDICES

- Appendix A Release Notification and Corrective Action (Form C-141) (#nAPP2106356132)
- Appendix B Groundwater Data Maps and Supporting Water Well Data
- Appendix C Laboratory Analytical Reports
- Appendix D Site Photographs
- Appendix E Copy of Waste Manifests

INTRODUCTION

Etech Environmental & Safety Solutions, Inc. (Etech), on behalf of Targa Resources (Targa), has prepared this Remediation Summary and Site Closure Request Report for the Release Site known as Eunice Grobe 10 Inch Discharge Line Leak #5. The legal description of the Release Site is Unit Letter "M", Section 8, Township 23 South, Range 37 East, in Lea County, New Mexico. The Release Site GPS coordinates are 32.311973° North and 103.193142° West. Please reference Figure 1 for the Topographic Map.

On February 27, 2021, a reportable release occurred at the Eunice Grobe 10 Inch Discharge Line Leak #5 (Release Site). The release was the result of corrosion on the pipeline causing blowdown to the atmosphere impacting the surrounding vegetation. Approximately three (3) barrels (bbls) of condensate was released with three (3) bbls recovered, resulting in a net loss of zero (0) bbls of condensate. In addition, three hundred sixty-two (362) metric cubic feet (MCF) of natural gas was released with zero (0) recovered for a net loss of three hundred sixty-two (362) MCF of natural gas. On March 26, 2021, Targa filed a *Release Notification and Corrective Action Form* (Form C-141) with the New Mexico Oil Conservation Division (NMOCD) documenting the release. The Form C-141 is provided in Appendix A.

NMOCD SITE CLASSIFICATION

NMOCD assessment and cleanup levels for hydrocarbon and produced water releases are based on depth to groundwater and karst status and follow the criteria in the revised August 2018 Title 19 Chapter 15 part 29 New Mexico Administrative Code (19.15.29 NMAC) regulations. Groundwater databases maintained by the New Mexico Office of the State Engineer (NMOSE), New Mexico Bureau of Geology & Mineral Resources (NMBGMR), and United State Geological Survey (USGS) were accessed to determine if any registered water wells were located within a ½mile of the site. None of the databases identified any water wells within a ½-mile radius of the site. However, the closest water well with published data is USGS water well 321918103104101 located approximately 1.1 miles northeast of the site with groundwater at approximately 87.09 ft below ground surface (bgs). No water wells or surface water were observed within one thousand (1,000) ft of the release. In addition, the site is listed as being in a low potential Karst Topography region. See Figures 2 and 3 for Aerial Proximity and Karst Potential Maps, respectively. See Appendix B for water well data. With the site being off pad and a lack of sufficient groundwater data within a half mile in last 25 years, the following NMOCD site classification soil remediation levels were assigned to the Eunice Grobe 10 Inch Discharge Line Leak # 5 Release Site:

- Benzene -10 mg/Kg (ppm)
- BTEX 50 mg/Kg (ppm)
- TPH 100 mg/Kg (ppm)
- Chloride 600 mg/Kg (ppm)

REMEDIATION ACTIVITIES AND CONFIRMATION SOIL SAMPLING ACTIVITIES

Between March 1 and May 10, 2021, Targa commenced excavation and remediation activities at the Release Site utilizing heavy equipment and manual means. Based on field observations, the site was excavated adjacent to the pipeline to dimensions of approximately fifty (50) feet long and ten (10) feet wide to a depth ranging from approximately five (5) to seven (7) ft bgs. The overspray area covered an area of approximately sixty (60) ft wide by sixty (60) ft long. Both areas covered an area of approximately three thousand six hundred (3,600) square ft. Approximately eight hundred forty (840) cubic yards of soil were removed from the excavation and overspray area and stockpiled on plastic awaiting disposal.

On April 19, 2022, Etech collected twenty-two (22) five (5) point composite bottom/wall samples at the site within every two hundred (200) ft.², placed into a laboratory-provided sample container, labeled, stored on ice, and transported under proper chain-of-custody documentation to Eurofins of Midland, Texas for analysis of Total Petroleum Hydrocarbons (TPH) by EPA Method 8015M, Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) by EPA Method 8021B, and Chlorides by EPA Method 300.0. The Benzene and Total BTEX concentrations were below the NMOCD remediation standards for all samples analyzed. The TPH concentrations were below the NMOCD remediation of 1,394.4 milligrams per kilogram (mg/Kg). The chloride concentrations were below the NMOCD remediation standards for samples for all samples analyzed with the exception of 5.52 mg/Kg for soil sample NS to 20.3 mg/Kg for soil sample ES1. See Table 1 for analytical results and Figure 4 Site Details and Confirmation Sample Locations. Laboratory analytical are found in Appendix C.

After further excavation in the vicinity of soil sample SSW Trench, Etech was onsite on June 24, 2021, to collect an additional soil sample for analysis. Soil sample South Wall was submitted to the laboratory for analysis of Benzene, Total BTEX, TPH, and chlorides. The Benzene, Total BTEX, and TPH concentrations were below the NMOCD remediation standards. The chloride concentration was below the NMOCD remediation standard with a result of 24.3 mg/Kg. Photographic documentation is provided as Appendix D of site activities.

SOIL DISPOSITION AND BACKFILL ACTIVITIES

Between March 1, 2021, and May 10, 2021, approximately eight hundred forty (840) cubic yards of soil were transported off-site for disposal at an NMOCD approved disposal facility. The site was then backfilled utilizing locally sourced non-impacted soils and the site was recontoured. Please see Appendix E for a copy of the waste manifests. As of this report, the site has not been reseeded.

SITE CLOSURE REQUEST

Based on the analytical results of confirmation soil samples collected from the excavation, the site has been remediated to within NMOCD standards. Etech, on behalf of Targa, respectfully request that the NMOCD District 1 Office grant site closure to the Eunice Grobe 10 Inch Discharge Line Leak # 5 Release Site (NMOCD Incident ID: nAPP2106356132). See attached C-141 Closure Request attached to this report.

LIMITATIONS

Etech has prepared this Remediation Summary and Site Closure Request Report to the best of its ability. No other warranty, expressed or implied, is made or intended. Etech has examined and relied upon documents referenced in the report. Etech has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. Etech has prepared this report, in a professional manner, using the degree of skill and care exercised by similar environmental consultants. Etech also notes that the facts and conditions referenced in this report may change over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report. This report has been prepared for Targa Resources. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of Etech and/or Targa Resources.

DISTRIBUTION

Copy 1:	New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division, District 1 1624 N. French Drive Hobbs, New Mexico 88210
Copy 2:	Rebecca Woodell Targa Resources P.O. Box 1909 Eunice, NM 88231
Copy 3:	Etech Environmental & Safety Solutions, Inc. P.O. Box 62228 Midland, TX 79711

FIGURES

Received by OCD: 8/12/2022 3:22:45 PM

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TABLE

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						TAB	LE 1							
CONCENTRATIONS OF BENZENE, BTEX, TPH AND CHLORIDE IN SOIL														
				CC	ONFIRMA	TION SA	MPLING	RESULTS	5					
					TA	ARGA RE	SOURCE	S						
				FINICI	CDODE	10 IN DIC			A T7 41P					
				EUNICE	GROBE	10 IN DIS	CHARGE	E LINE LE	AK #5					
					LEA C	OUNTY,	NEW ME	XICO						
							nAPP2106							
NMOCD CLOSURE	CRITERIA		10		All	concentrations are	e reported in mg/K	<u>y</u>	50				100	600
					METHODS:	SW 846-8021	В			ME	THOD: SW 8	015M		E 300.0
SAMPLE LOCATION	SAMPLE	SOIL	BENZENE	TOLUENE	ETHYL-	m, p -	0 -	TOTAL	TOTAL	TPH GRO	TPH DRO	TPH ORO	TOTAL	
	DATE	STATUS	BENZENE	IULUENE	BENZENE	XYLENES	XYLENE	XYLENES	BTEX	C6-C10	C10-C28	C ₂₈ -C ₃₅	ТРН С ₆ -С ₃₅	CHLORIDE
				•		Trench S	amples				•			
NSW Trench	4/19/2021	In-Situ	< 0.00199	< 0.00199	< 0.00199	< 0.00199	< 0.00199	< 0.00199	< 0.00199	<49.9	<49.9	<49.9	<49.9	8.88
ESW Trench	4/19/2021	In-Situ	< 0.200	<0.200	<0.200	<0.401	<0.200	<0.401	<0.401	<49.9	<49.9	<49.9	<49.9	10.9
SSW Trench	4/19/2021	Excavated	4.12	4.18	4.15	7.02	2.01	9.03	21.48	558	768	68.4	1,394.4	8.06
South Wall	6/24/2021	In-Situ	< 0.0404	< 0.0404	< 0.0404	< 0.0808	0.0540	0.0540	0.0540	<49.8	<49.8	<49.8	<49.8	24.3
WSW Trench	4/19/2021	In-Situ	0.0135	0.0207	0.0205	0.0507	0.0124	0.0631	0.1178	<49.9	<49.9	<49.9	<49.9	11.9
BHE Trench	4/19/2021	In-Situ	< 0.0404	< 0.0404	<0.0404	< 0.0808	<0.0124	<0.0808	<0.0808	<50.0	<50.0	<50.0	<50.0	7.82
BHW Trench	4/19/2021	In-Situ	<0.0402	0.0523	<0.0402	< 0.0803	<0.0402	<0.0803	0.0523	<50.0	<50.0	<50.0	<50.0	8.83
						Surface S								
WS1	4/19/2021	In-Situ	< 0.0403	< 0.0403	< 0.0403	< 0.0806	< 0.0403	< 0.0806	< 0.0806	<50.0	<50.0	<50.0	<50.0	9.77
ES1	4/19/2021	In-Situ	0.336	< 0.100	< 0.100	< 0.200	< 0.100	< 0.200	0.336	<49.9	<49.9	<49.9	<49.9	20.3
ES2A	4/19/2021	In-Situ	0.271	< 0.100	< 0.100	< 0.200	< 0.100	< 0.200	0.271	<49.9	<49.9	<49.9	<49.9	19.9
ES2B	4/19/2021	In-Situ	0.00473	< 0.00199	<0.00199	< 0.00398	< 0.00199	< 0.00398	0.00473	<50.0	<50.0	<50.0	<50.0	16.9
ES3A	4/19/2021	In-Situ	< 0.00200	< 0.00200	0.00720	0.00459	< 0.00200	0.00459	0.01179	<49.9	<49.9	<49.9	<49.9	9.15
ES3B	4/19/2021	In-Situ	< 0.00199	< 0.00199	<0.00199	< 0.00398	< 0.00199	< 0.00398	< 0.00398	<49.8	<49.8	<49.8	<49.8	8.42
ES4A	4/19/2021	In-Situ	< 0.0396	< 0.0396	< 0.0396	< 0.0792	< 0.0396	< 0.0792	< 0.0792	<50.0	<50.0	<50.0	<50.0	8.81
ES4B	4/19/2021	In-Situ	< 0.0402	< 0.0402	< 0.0402	< 0.0803	< 0.0402	< 0.0803	< 0.0803	<50.0	<50.0	<50.0	<50.0	11.7
NES	4/19/2021	In-Situ	< 0.0402	< 0.0402	< 0.0402	< 0.0805	< 0.0402	< 0.0805	< 0.0805	<50.0	<50.0	<50.0	<50.0	8.29
NS	4/19/2021	In-Situ	< 0.0401	< 0.0401	< 0.0401	< 0.0802	< 0.0401	< 0.0802	< 0.0802	<49.9	<49.9	<49.9	<49.9	5.52
SWS1	4/19/2021	In-Situ	< 0.0401	< 0.0401	< 0.0401	< 0.0802	< 0.0401	< 0.0802	< 0.0802	<50.1	<50.1	<50.1	<50.1	20.0
SWS2	4/19/2021	In-Situ	< 0.0403	0.0746	< 0.0403	< 0.0806	< 0.0403	< 0.0806	0.0746	<50.1	<50.1	<50.1	<50.1	19.7
CRPS	4/19/2021	In-Situ	0.204	0.0587	0.137	< 0.0798	< 0.0399	< 0.0798	0.3997	<49.9	<49.9	<49.9	<49.9	19.7
CRPSS	4/19/2021	In-Situ	< 0.0398	< 0.0398	< 0.0398	< 0.0797	< 0.0398	< 0.0797	< 0.0797	<49.8	<49.8	<49.8	<49.8	8.30
CRPSC	4/19/2021	In-Situ	< 0.00200	< 0.00200	< 0.00200	< 0.00400	< 0.00200	< 0.00400	< 0.00400	<50.0	<50.0	<50.0	<50.0	11.6
CRPSE	4/19/2021	In-Situ	< 0.00202	< 0.00202	< 0.00202	< 0.00404	< 0.00202	< 0.00404	< 0.00404	<50.0	<50.0	<50.0	<50.0	18.1

Bold and Yellow Highlighted indicates Analyte Above NMOCD Closure Criteria

APPENDIX A

Initial Release Notification and Corrective Action (Form C-141)

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District JV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2106356132
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Targa Resources	OGRID 24650
Contact Name Rebecca Woodell	Contact Telephone 575-631-7085
Contact email rwoodell@targaresources.com	Incident# (assigned by OCD) nAPP2106356132
Contact mailing address	

Location of Release Source

Latitude 32.311973

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Grobe 10" Discharge Line	Site Type Natural Gas Release
Date Release Discovered 02/27/2021	API# (if applicable)

Unit Letter	Section	Township	Range	County
М	08	37E	238	Lea

Surface Owner: 0 State D Federal O Tribal • Private (Name Wier)

Nature and Volume of Release

Material sl Released (Select all timt mmlv and au ach calculations or soccitic ustl fication for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
O Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/I?	0Yes 0No
• Condensate	Volume Released (bbls) 3 BBLS	Volume Recovered (bbls) 3 BBLS
Natural Gas	Volume Released (Met) 362 MCF	Volume Recovered (Met) 0
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Cause of Release

Corrision. Pumper discovered liquid on the ground and notified Targa personnel. Leak was isolated. Targa Resources blew down 6.35 (33528 feet) miles of 10" pipeline at an initial pressure of 290 psig resulting in 361.99 MCF of blowdown to atmosphere.

Page 2

Oil Conservation Division

	Page 18:0f 1
Incident ID	nAPP2106356132
District RP	
Facility ID	
Application ID	

Was this a major	IfYES, for what reason(s) does the responsible party consider this a major release?
release as defined by	
19.15.29.7(A) NMAC?	
0Yes ●No	
fYES, was immediate not	tice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

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• The source of the release has been stopped.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Chris	Price	_Title: <u>Area Manager</u>		
Signature: Chir	Ano	I	Date: 3-26-21	
email: cprice@targare	esources.com	To	elephone: <u>575-602-6005</u>	
OCDOnto				-
<u>OCDOnly</u>				
Received by:	Cristina Eads	Da	te: 03/26/2021	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS	
------------	--

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
1000 Louisiana	Action Number:
Houston, TX 77002	22174
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
ceads	None	6/16/2021

CONDITIONS

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Action 22174

APPENDIX B

Groundwater Data Maps and Supporting Water Well Data

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New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW###### in the POD suffix indicates the POD has been replaced	(R=POD been rep O=orpha	laced,													
& no longer serves a water right file.)	C=the fil closed)								/ 2=NE est to lar	3=SW 4=S gest) (1	E) NAD83 UTM in n	neters)	(In fe	eet)	
	,	POD		~	•	~								·	_
POD Number	Code	Sub- basin	County	-	Q 16	_	Sec	Tws	Rng	X	Y	DistanceDept	hWellDept		/ater lumn
<u>CP 01702 POD1</u>		СР	LE				20	23S	37E	670367	3574794 🌍	1677			
<u>CP 00374 POD1</u>		СР	LE		2	1	20	23S	37E	670702	3574615* 🌍	1931	110		
<u>CP 00373 POD1</u>		СР	LE		2	2	08	235	37E	671449	3577847* 🌍	1942	150		
<u>CP 01749 POD1</u>		СР	LE	4	1	1	20	238	37E	670434	3574468 🌍	2010			
<u>CP 00762</u>		СР	LE		1	1	09	238	37E	671849	3577854* 🌍	2243	185	100	85
<u>CP 00816</u>		СР	LE			3	04	238	37E	672043	3578457* 🌍	2793	250		
<u>CP 00390 POD1</u>		СР	LE	2	4	1	06	238	37E	669120	3579111* 🌍	2835	100		
<u>CP 00423</u>		СР	LE		3	4	16	235	37E	672702	3575050* 🌍	2955	175	115	60
<u>CP 00855</u>		СР	LE		3	3	20	23S	37E	670321	3573402* 🌍	3056	200	120	80
											Avera	ge Depth to Water		111 fee	t
												Minimum Dep	th:	100 feet	t
												Maximum Dept	h:	120 feet	t
Record Count: 9															
UTMNAD83 Radiu	<u>s Search (i</u>	<u>n meters)</u>	<u>.</u>												
Easting (X): 670	0099.17		North	ning	(Y)	:	3576	450.35	5		Radius: 3220				
*UTM location was derived	from PLSS	- see Help													
The data is furnished by the laccuracy, completeness, reliable										derstanding 1	that the OSE/ISC m	ake no warranties, e	xpressed or in	nplied, concern	ing the
6/21/22 10:22 AM												WATER COLU WATER	JMN/ AVER.	AGE DEPTH	I TO

WATER



		(quarters are 1=NW 2=N	NE 3=SW 4=SE)			
		(quarters are smallest to	o largest)	(NAD83 U	TM in meters)	
Well Tag POD Number		Q64 Q16 Q4 Sec	Tws Rng	Х	Y	
	CP 00373 POD1	2 2 08	23S 37E	671449	3577847* 🍯	
x Driller Lic	cense: 122	Driller Company:	UNKNOWN	N		
Driller Na	me:					
Drill Start	Date:	Drill Finish Date:		Plu	ıg Date:	
Log File D	Pate:	PCW Rcv Date:		So	urce:	Shallow
Pump Typ	e:	Pipe Discharge Size	:	Estimated Yield:		
Casing Siz	e: 9.00	Depth Well:	150 feet	De	pth Water:	

*UTM location was derived from PLSS - see Help

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		(quarters are 1=NW	2=NE 3=SW 4=SE)		
		(quarters are smalle	est to largest)	(NAD83 UTM in r	neters)
Well Tag POD Number		Q64 Q16 Q4 S	ec Tws Rng	Χ	Y
	CP 00374 POD1	2 1 2	20 238 37E	670702 3574	615* 🥌
^x Driller Lic	cense: 122	Driller Company	: UNKNOW	N	
Driller Na	me:				
Drill Start Date:		Drill Finish Date	:	Plug Dat	te:
Log File D	ate:	PCW Rcv Date:		Source:	Shallow
Pump Typ	e:	Pipe Discharge S	ize:	Estimate	ed Yield:
Casing Siz	4.50	Depth Well:	110 feet	Depth W	ater:

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(quarters are 1=NW 2=NE 3						,				
	(qua	rters a	re sma	allest to	o largest	(NAD83 UTM in meters)				
Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	Х	Y	
	CP 00390 POD1	2	4	1	06	23S	37E	669120	3579111* 🌍	
x Driller Lic	Drille	r Coi	npai	nv:	UN	KNOWN				
Driller License: 122 Driller Name: Drill Start Date:					·					
		Drill Finish Date:								
Drill Start	Date:	Drill I	rinisi	1 Da	te:			Plu	ıg Date:	
		Drill I PCW							ıg Date: urce:	Shallow
Drill Start Log File D Pump Typ	ate:		Rcv]	Date	:	:		So	0	Shallow 10 GPM

*UTM location was derived from PLSS - see Help

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6/21/22 10:23 AM



			(quarters	are 1=N	W 2=1	NE 3=S				
			(quarter	s are sm	allest t	o larges	t)	(NAD83 U		
Well Tag	POD	Number	Q64 Q	16 Q4	Sec	Tws	Rng	Χ	Y	
	CP (00423		3 4	16	23S	37E	672702	3575050* 🧲	
x Driller Lic	ense:	46	Driller (Compa	ny:	AB	BOTT B	ROTHERS	S COMPANY	
Driller Nai	me:	ABBOTT, MUR	RELL							
Drill Start	Date:	01/20/1967	Drill Fin	ish Da	te:	0	1/20/196	7 P I	ug Date:	
Log File Da	ate:	02/08/1967	PCW Ro	v Date	e:			So	ource:	Shallow
Pump Type	e:		Pipe Dis	charge	Size	:		Es	Estimated Yield:	
Casing Size	e:	7.00	Depth W	ell:		1′	75 feet	De	epth Water:	115 feet
х	Wate	er Bearing Stratif	ications:	Тс	op B	ottom	Descri	iption		
				14	45	165	Sandst	tone/Grave	l/Conglomerate	e
X		Casing Per	forations:	To	op B	ottom	l			
				11	25	165				

*UTM location was derived from PLSS - see Help

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6/21/22 10:23 AM



			(quarter:	s are 1=N	W 2=	NE $3=S^{T}$	W 4=SE)			
			(quarte	rs are sm	allest 1	to larges	t)	(NAD83 U		
Well Tag	POD	Number	Q64 Q	Q16 Q4 Se		Tws	Rng	Х	Y	
	CP (00762		1 1	09	23S	37E	671849	3577854* 🌍	
x Driller Lice	ense:	882	Driller (Compa	ny:	LA	RRY'S E	DRILLING	& PUMP CO.	
Driller Nar	me:	FELKINS, LARRY								
Drill Start	Date:	05/01/1991	Drill Fi	nish Da	te:	0	5/09/199	1 Pl	ug Date:	
Log File Da	ate:	06/05/1991	PCW R	cv Date	e:			So	urce:	Shallow
Pump Type	e:		Pipe Dis	scharge	Size	:		Es	timated Yield:	40 GPM
Casing Size	e:	6.00	Depth V	Vell:		1	85 feet	De	epth Water:	100 feet
х	Wate	er Bearing Stratifica	tions:	То	op E	Bottom	Descri	iption		
				10	00	160) Sandst	tone/Gravel	/Conglomerate	
X		Casing Perform	ations:	To	op E	Bottom	1			
				1.	50	185				

*UTM location was derived from PLSS - see Help

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		(quarters are 1=NW 2=N (quarters are smallest to		(NAD83 UTM in meters)			
Well Tag PO	D Number	Q64 Q16 Q4 Sec	Tws Rng	X Y			
СР	00816	3 04	23S 37E	672043 3578457* 🧲)		
x Driller License:	1184	Driller Company:	WEST TEX	AS WATER WELL SERV	VICE		
Driller Name:	COLLIS, ROBER	T E. (LD)					
Drill Start Date:	09/03/1993	Drill Finish Date:	09/04/199	3 Plug Date:	09/04/1993		
Log File Date:	10/04/1993	PCW Rcv Date:		Source:			
Pump Type:		Pipe Discharge Size:		Estimated Yield	l:		
Casing Size:		Depth Well:	250 feet	Depth Water:			

*UTM location was derived from PLSS - see Help

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			(quarters	are 1=N	W 2=1	NE 3=S				
			(quarter	s are sm	allest t	o larges	t)	(NAD83 U	(NAD83 UTM in meters)	
Well Tag	POD	Number	Q64 Q	Q16 Q4 Se		Tws	Rng	Х	Y	
	CP 0	00855		3 3	20	23S	37E	670321	3573402* 🌍	
x Driller Lice	ense:	763	Driller (Compa	ny:	С 8	z R DRII	LLING		
Driller Nar	me:	FELKINS, CLIF	TON L.							
Drill Start	Date:	10/01/1996	Drill Fin	ish Da	te:	10	0/03/199	6 Pl	ug Date:	
Log File Da	ate:	10/09/1996	PCW Ro	ev Date	:			So	ource:	Shallow
Pump Type	e:		Pipe Dis	charge	Size	:		Es	stimated Yield:	25 GPM
Casing Size	e:	4.00	Depth W	ell:		20	00 feet	D	epth Water:	120 feet
х	Wate	r Bearing Stratif	ications:	Та	p B	ottom	Descr	iption		
				15	50	195	Sandst	tone/Grave	l/Conglomerate	
X		Casing Peri	forations:	То	p B	ottom	l			
				16		200				

*UTM location was derived from PLSS - see Help

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		(1)				W 4=SE)			
		(quarte	rs are sm	allest to	o largest	t)	(NAD83 UTM in meters)		
Well Tag	POD Number	Q64 Q	16 Q4	Sec	Tws	Rng	Х	Y	
NA	CP 01702 POD1	2	1 1	20	23S	37E	670367	3574794 🧲)
x Driller Lic	ense: 1044	Driller (Compa	ny:	EA	DES WI	ELL DRILL	ING & PUMF	SERVICE
Driller Na	me: EADES, ALAN								
Drill Start	Date: 09/14/2018	Drill Fir	ish Da	te:	0	9/14/201	18 Plu	ıg Date:	09/14/2018
Log File D	ate: 01/16/2019	PCW R	ev Date	:			Sou	urce:	
Pump Typ	e:	Pipe Dis	charge	Size	:		Est	timated Yield	l :
Casing Siz	A •	Depth V	Vell:				De	pth Water:	

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		(quarters are 1=NW 2= (quarters are smallest	,	(NAD83 UTM in meters)	
Well Tag	POD Number	Q64 Q16 Q4 See	e Tws Rng	X Y	
NA	CP 01749 POD1	4 1 1 20	23S 37E	670434 3574468)
x Driller Lic	ense: 1044	Driller Company:	EADES WI	ELL DRILLING & PUM	P SERVICE
Driller Na	me: EADES, ALAN				
Drill Start	Date: 01/15/2019	Drill Finish Date:	01/16/201	9 Plug Date:	01/16/2019
Log File D	ate: 02/21/2019	PCW Rev Date:		Source:	
Pump Typ	e:	Pipe Discharge Size	e:	Estimated Yield	d:
Casing Siz	•	Depth Well:		Depth Water:	

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.

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Released to Imaging: 8/16/2022 9:50:18 AM

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USGS Water Resources

Data Category: Groundwater Geographic Area: United States

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Search Results -- 1 sites found

Agency code = usgs site_no list = • 321755103095501

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 321755103095501 23S.37E.16.41411

Available data for this site Groundwater: Field measurements V GO

Lea County, New Mexico Hydrologic Unit Code 13070007

Latitude 32°18'08", Longitude 103°09'56" NAD27

Land-surface elevation 3,305.10 feet above NGVD29

The depth of the well is 175 feet below land surface.

This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats

Table of data	
Tab-separated data	
Graph of data	
Reselect period	



Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

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Data Category: Groundwater **Geographic Area: United States**

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Agency code = usgs site_no list = • 321918103104101

Minimum number of levels = 1

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USGS 321918103104101 23S.37E.08.22200

Available data for this site Groundwater: Field measurements GO \mathbf{v}

Lea County, New Mexico Hydrologic Unit Code 13070007

Latitude 32°19'18", Longitude 103°10'41" NAD27

Land-surface elevation 3,323 feet above NAVD88

The depth of the well is 150 feet below land surface.

This well is completed in the Pecos River Basin alluvial aguifer (N100PCSRVR) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats

Table of data	
Tab-separated data	
Graph of data	
Reselect period	



Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

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Search Results -- 1 sites found

Agency code = usgs site_no list = • 321929103103701

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 321929103103701 23S.37E.05.44243

Available data for this site Groundwater: Field measurements V GO

Lea County, New Mexico

Hydrologic Unit Code 13070007

Latitude 32°19'29", Longitude 103°10'37" NAD27

Land-surface elevation 3,322 feet above NAVD88

This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats

 Table of data

 Tab-separated data

 Graph of data

 Reselect period



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Agency code = usgs site_no list = • 321934103105601

Minimum number of levels = 1

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USGS 321934103105601 23S.37E.05.43211

Available data for this site Groundwater: Field measurements 🗸

Lea County, New Mexico

Hydrologic Unit Code 13070007

Latitude 32°19'34", Longitude 103°10'56" NAD27

Land-surface elevation 3,330 feet above NAVD88

This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats

Table of data	
Tab-separated data	
Graph of data	
Reselect period	



USGS 321934103105601 235.37E.05.43211

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Agency code = usgs site_no list = • 321944103114201

Minimum number of levels = 1

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USGS 321944103114201 23S.37E.06.42231

Available data for this site Groundwater: Field measurements V GO

Lea County, New Mexico Hydrologic Unit Code 13070007

Latitude 32°19'44", Longitude 103°11'42" NAD27

Land-surface elevation 3,370 feet above NAVD88

The depth of the well is 96 feet below land surface.

This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats

Table of data	
Tab-separated data	
Graph of data	
Reselect period	

APPENDIX C

Laboratory Analytical Reports

Received by OCD: 8/12/2022 3:22:45 PM

2 3 4 5 6 7 8 9 10 11 12 13

🔅 eurofins

Environment Testing America

ANALYTICAL REPORT

Eurofins Xenco, Midland 1211 W. Florida Ave Midland, TX 79701 Tel: (432)704-5440

Laboratory Job ID: 880-1427-1

Client Project/Site: GROBE - 13879

For:

Etech Environmental & Safety Solutions PO BOX 62228 Midland, Texas 79711

Attn: Matthew Green

RAMER

Authorized for release by: 4/27/2021 1:02:37 PM

Jessica Kramer, Project Manager (432)704-5440 jessica.kramer@eurofinset.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Definitions/Glossary

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879 Job ID: 880-1427-1

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Project/Site: G	GROBE - 13879	
Qualifiers		3
GC VOA Qualifier	Qualifier Description	4
F1	MS and/or MSD recovery exceeds control limits.	
S1+	Surrogate recovery exceeds control limits, high biased.	5
U	Indicates the analyte was analyzed for but not detected.	
GC Semi VOA	N Construction of the second se	
Qualifier	Qualifier Description	
S1-	Surrogate recovery exceeds control limits, low biased.	7
S1+	Surrogate recovery exceeds control limits, high biased.	
U	Indicates the analyte was analyzed for but not detected.	8
HPLC/IC		
Qualifier	Qualifier Description	9
U	Indicates the analyte was analyzed for but not detected.	
Glossary		10
Abbreviation	These commonly used abbreviations may or may not be present in this report.	11
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis	
%R	Percent Recovery	
CFL	Contains Free Liquid	
CFU	Colony Forming Unit	4.9
CNF	Contains No Free Liquid	13
DER	Duplicate Error Ratio (normalized absolute difference)	
Dil Fac	Dilution Factor	
DL	Detection Limit (DoD/DOE)	
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample	
DLC	Decision Level Concentration (Radiochemistry)	
EDL	Estimated Detection Limit (Dioxin)	
LOD	Limit of Detection (DoD/DOE)	
LOQ	Limit of Quantitation (DoD/DOE)	
MCL	EPA recommended "Maximum Contaminant Level"	

MCL EPA recommended "Maximum Contaminant Level"

MDA Minimum Detectable Activity (Radiochemistry)

MDC Minimum Detectable Concentration (Radiochemistry)

MDLMethod Detection LimitMLMinimum Level (Dioxin)MPNMost Probable NumberMQLMethod Quantitation Limit

 NC
 Not Calculated

 ND
 Not Detected at the report

Not Detected at the reporting limit (or MDL or EDL if shown)

NEGNegative / AbsentPOSPositive / Present

PQL Practical Quantitation Limit PRES Presumptive

 QC
 Quality Control

 RER
 Relative Error Ratio (Radiochemistry)

- RL Reporting Limit or Requested Limit (Radiochemistry)
- RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)

TEQ Toxicity Equivalent Quotient (Dioxin)

TNTC Too Numerous To Count

Case Narrative

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879 Job ID: 880-1427-1

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4

Job ID: 880-1427-1

Laboratory: Eurofins Xenco, Midland

Narrative

Job Narrative 880-1427-1

Receipt

The samples were received on 4/20/2021 9:47 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 5.0°C

GC VOA

Method 8021B: Surrogate recovery for the following sample was outside control limits: ES3B (880-1427-12). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8021B: Dilutions were performed for the following samples: BHE Trench (880-1427-5), BHW Trench (880-1427-6), WS1 (880-1427-7), ES1 (880-1427-8), ES2A (880-1427-9), ES2B (880-1427-10), ES3A (880-1427-11), ES4A (880-1427-13) and ES4B (880-1427-14). due to matrix.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

Client Sample ID: NSW Trench Date Collected: 04/19/21 09:15

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Organ	ic Compounds (GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	< 0.00199	U	0.00199		mg/Kg		04/21/21 10:15	04/22/21 01:42	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		04/21/21 10:15	04/22/21 01:42	1
Toluene	<0.00199	U	0.00199		mg/Kg		04/21/21 10:15	04/22/21 01:42	1
Total BTEX	<0.00398	U	0.00398		mg/Kg		04/21/21 10:15	04/22/21 01:42	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		04/21/21 10:15	04/22/21 01:42	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		04/21/21 10:15	04/22/21 01:42	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		04/21/21 10:15	04/22/21 01:42	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	122		70 - 130				04/21/21 10:15	04/22/21 01:42	1
1,4-Difluorobenzene (Surr)	99		70 - 130				04/21/21 10:15	04/22/21 01:42	1

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 16:07	1
(GRO)-C6-C10									
Total TPH	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 16:07	1
Diesel Range Organics (Over	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 16:07	1
C10-C28)									
Oll Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 16:07	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	83		70 - 130				04/20/21 10:32	04/20/21 16:07	1
o-Terphenyl	78		70 - 130				04/20/21 10:32	04/20/21 16:07	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.88		5.05		mg/Kg			04/21/21 13:00	1

Client Sample ID: ESW Trench

Date Collected: 04/19/21 09:20

Date Received: 04/20/21 09:47

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.200	U	0.200		mg/Kg		04/21/21 10:15	04/22/21 02:02	100
Ethylbenzene	<0.200	U	0.200		mg/Kg		04/21/21 10:15	04/22/21 02:02	100
Toluene	<0.200	U	0.200		mg/Kg		04/21/21 10:15	04/22/21 02:02	100
Total BTEX	<0.401	U	0.401		mg/Kg		04/21/21 10:15	04/22/21 02:02	100
Xylenes, Total	<0.401	U	0.401		mg/Kg		04/21/21 10:15	04/22/21 02:02	100
m-Xylene & p-Xylene	<0.401	U	0.401		mg/Kg		04/21/21 10:15	04/22/21 02:02	100
o-Xylene	<0.200	U	0.200		mg/Kg		04/21/21 10:15	04/22/21 02:02	100
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		70 - 130				04/21/21 10:15	04/22/21 02:02	100
1,4-Difluorobenzene (Surr)	103		70 - 130				04/21/21 10:15	04/22/21 02:02	100
Method: 8015B MOD NM - Tota	al Petroleum Hyd	rocarbons							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac

Gasoline Range Organics	<49.9 U	49.9	mg/Kg	04/20/21 10:32	04/20/21 17:10	1
(GRO)-C6-C10			0.0			
Total TPH	<49.9 U	49.9	mg/Kg	04/20/21 10:32	04/20/21 17:10	1

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Lab Sample ID: 880-1427-2

Matrix: Solid

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Job ID: 880-1427-1

Lab Sample ID: 880-1427-1

Matrix: Solid

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Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

Client Sample ID: ESW Trench

Date Collected: 04/19/21 09:20 Date Received: 04/20/21 09:47

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 17:10	1
C10-C28)									
Oll Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 17:10	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	88		70 - 130				04/20/21 10:32	04/20/21 17:10	1
o-Terphenyl	84		70 - 130				04/20/21 10:32	04/20/21 17:10	1
Method: 300.0 - Anions, Ion Chro	matography -	Soluble							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	10.9		4.98		mg/Kg			04/21/21 13:05	1
Client Sample ID: SSW Trend	h						Lab San	nple ID: 880-	1427-3
Date Collected: 04/19/21 09:25								Matri	x: Solid
ate Received: 04/20/21 09:47									

Method: 8021B - Volatile Orga	nic Compounds ((GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	4.12		0.198		mg/Kg		04/21/21 10:15	04/22/21 02:23	100
Ethylbenzene	4.15		0.198		mg/Kg		04/21/21 10:15	04/22/21 02:23	100
Toluene	4.18		0.198		mg/Kg		04/21/21 10:15	04/22/21 02:23	100
Total BTEX	21.5		0.397		mg/Kg		04/21/21 10:15	04/22/21 02:23	100
Xylenes, Total	9.03		0.397		mg/Kg		04/21/21 10:15	04/22/21 02:23	100
m-Xylene & p-Xylene	7.02		0.397		mg/Kg		04/21/21 10:15	04/22/21 02:23	100
o-Xylene	2.01		0.198		mg/Kg		04/21/21 10:15	04/22/21 02:23	100
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	77		70 - 130				04/21/21 10:15	04/22/21 02:23	100
1,4-Difluorobenzene (Surr)	99		70 - 130				04/21/21 10:15	04/22/21 02:23	100

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	558		49.8		mg/Kg		04/20/21 10:32	04/20/21 17:31	1
(GRO)-C6-C10									
Total TPH	1390		49.8		mg/Kg		04/20/21 10:32	04/20/21 17:31	1
Diesel Range Organics (Over	768		49.8		mg/Kg		04/20/21 10:32	04/20/21 17:31	1
C10-C28)									
Oll Range Organics (Over	68.4		49.8		mg/Kg		04/20/21 10:32	04/20/21 17:31	1
C28-C36)									
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	107		70 - 130				04/20/21 10:32	04/20/21 17:31	1
o-Terphenyl	84		70 - 130				04/20/21 10:32	04/20/21 17:31	1
- Method: 300.0 - Anions, Ion Ch	romatography -	Soluble							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.06		5.01		mg/Kg			04/22/21 18:36	

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Job ID: 880-1427-1

Job ID: 880-1427-1

Lab Sample ID: 880-1427-4

Project/Site: GROBE - 13879 **Client Sample ID: WSW Trench**

Client: Etech Environmental & Safety Solutions

Date	Collected:	04/19/21	09:30
Date	Received:	04/20/21	09:47

Method: 8021B - Volatile Orga	nic Compounds ((GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.0135		0.00200		mg/Kg		04/21/21 10:15	04/22/21 02:43	1
Ethylbenzene	0.0205		0.00200		mg/Kg		04/21/21 10:15	04/22/21 02:43	1
Toluene	0.0207		0.00200		mg/Kg		04/21/21 10:15	04/22/21 02:43	1
Total BTEX	0.118		0.00400		mg/Kg		04/21/21 10:15	04/22/21 02:43	1
Xylenes, Total	0.0631		0.00400		mg/Kg		04/21/21 10:15	04/22/21 02:43	1
m-Xylene & p-Xylene	0.0507		0.00400		mg/Kg		04/21/21 10:15	04/22/21 02:43	1
o-Xylene	0.0124		0.00200		mg/Kg		04/21/21 10:15	04/22/21 02:43	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	91		70 - 130				04/21/21 10:15	04/22/21 02:43	1
1,4-Difluorobenzene (Surr)	96		70 - 130				04/21/21 10:15	04/22/21 02:43	1

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 17:53	1	
(GRO)-C6-C10										
Total TPH	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 17:53	1	
Diesel Range Organics (Over	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 17:53	1	
C10-C28)										
Oll Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 17:53	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
1-Chlorooctane	80		70 - 130				04/20/21 10:32	04/20/21 17:53	1	
o-Terphenyl	75		70 - 130				04/20/21 10:32	04/20/21 17:53	1	

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	11.9		4.98		mg/Kg			04/22/21 18:51	1

Client Sample ID: BHE Trench

Date Received: 04/20/21 09:47

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.0404	U	0.0404		mg/Kg		04/22/21 11:12	04/22/21 20:35	20
Ethylbenzene	<0.0404	U	0.0404		mg/Kg		04/22/21 11:12	04/22/21 20:35	20
Toluene	<0.0404	U	0.0404		mg/Kg		04/22/21 11:12	04/22/21 20:35	20
Total BTEX	<0.0808	U	0.0808		mg/Kg		04/22/21 11:12	04/22/21 20:35	20
Xylenes, Total	<0.0808	U	0.0808		mg/Kg		04/22/21 11:12	04/22/21 20:35	20
m-Xylene & p-Xylene	<0.0808	U	0.0808		mg/Kg		04/22/21 11:12	04/22/21 20:35	20
o-Xylene	<0.0404	U	0.0404		mg/Kg		04/22/21 11:12	04/22/21 20:35	20
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		70 - 130				04/22/21 11:12	04/22/21 20:35	20
1,4-Difluorobenzene (Surr)	110		70 - 130				04/22/21 11:12	04/22/21 20:35	20

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 18:14	1
(GRO)-C6-C10									
Total TPH	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 18:14	1

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Lab Sample ID: 880-1427-5

Matrix: Solid

Matrix: Solid

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Released to Imaging: 8/16/2022 9:50:18 AM

Date Collected: 04/19/21 09:35

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

Client Sample ID: BHE Trench

Date Collected: 04/19/21 09:35 Date Received: 04/20/21 09:47

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 18:14	1
C10-C28)									
Oll Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 18:14	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	79		70 - 130				04/20/21 10:32	04/20/21 18:14	1
o-Terphenyl	75		70 - 130				04/20/21 10:32	04/20/21 18:14	1
- Method: 300.0 - Anions, Ion Chro	omatography -	Soluble							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	7.82		4.95		mg/Kg			04/22/21 18:56	1

Client Sample ID: BHW Trench

Date Collected: 04/19/21 09:40

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Organ	nic Compounds (GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.0402	U	0.0402		mg/Kg		04/22/21 11:12	04/22/21 20:55	20
Ethylbenzene	<0.0402	U	0.0402		mg/Kg		04/22/21 11:12	04/22/21 20:55	20
Toluene	0.0523		0.0402		mg/Kg		04/22/21 11:12	04/22/21 20:55	20
Total BTEX	<0.0803	U	0.0803		mg/Kg		04/22/21 11:12	04/22/21 20:55	20
Xylenes, Total	<0.0803	U	0.0803		mg/Kg		04/22/21 11:12	04/22/21 20:55	20
m-Xylene & p-Xylene	<0.0803	U	0.0803		mg/Kg		04/22/21 11:12	04/22/21 20:55	20
o-Xylene	<0.0402	U	0.0402		mg/Kg		04/22/21 11:12	04/22/21 20:55	20
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		70 - 130				04/21/21 10:15	04/22/21 03:24	100
1,4-Difluorobenzene (Surr)	102		70 - 130				04/21/21 10:15	04/22/21 03:24	100

Method: 8015B MOD NM	- Total Petroleum Hydrocarbons	
Analyte	Result Qualifier	RI

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 18:35	1
(GRO)-C6-C10									
Total TPH	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 18:35	1
Diesel Range Organics (Over	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 18:35	1
C10-C28)									
Oll Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 18:35	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	77		70 - 130				04/20/21 10:32	04/20/21 18:35	1
o-Terphenyl	72		70 - 130				04/20/21 10:32	04/20/21 18:35	1
 Method: 300.0 - Anions, Ion Chro	omatography -	Soluble							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	8.83		5.03		mg/Kg			04/22/21 19:01	1

Job ID: 880-1427-1

Matrix: Solid

Matrix: Solid

Lab Sample ID: 880-1427-5

Lab Sample ID: 880-1427-6

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Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

Client Sample ID: WS1 Date Collected: 04/19/21 09:00

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Orga	nic Compounds ((GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	< 0.0403	U	0.0403		mg/Kg		04/22/21 11:12	04/22/21 21:16	20
Ethylbenzene	<0.0403	U	0.0403		mg/Kg		04/22/21 11:12	04/22/21 21:16	20
Toluene	<0.0403	U	0.0403		mg/Kg		04/22/21 11:12	04/22/21 21:16	20
Total BTEX	<0.0806	U	0.0806		mg/Kg		04/22/21 11:12	04/22/21 21:16	20
Xylenes, Total	<0.0806	U	0.0806		mg/Kg		04/22/21 11:12	04/22/21 21:16	20
m-Xylene & p-Xylene	<0.0806	U	0.0806		mg/Kg		04/22/21 11:12	04/22/21 21:16	20
o-Xylene	<0.0403	U	0.0403		mg/Kg		04/22/21 11:12	04/22/21 21:16	20
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	122		70 - 130				04/26/21 10:48	04/26/21 19:32	1
1,4-Difluorobenzene (Surr)	105		70 - 130				04/26/21 10:48	04/26/21 19:32	1

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 18:57	1	
(GRO)-C6-C10										
Total TPH	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 18:57	1	
Diesel Range Organics (Over	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 18:57	1	
C10-C28)										
Oll Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 18:57	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
1-Chlorooctane	83		70 - 130				04/20/21 10:32	04/20/21 18:57	1	
o-Terphenyl	80		70 - 130				04/20/21 10:32	04/20/21 18:57	1	

Method: 300.0 - Anions, Ion Chrom	atography - Soluble						
Analyte	Result Qualifier	RL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Chloride	9.77	5.03	mg/Kg			04/22/21 19:06	1

Client Sample ID: ES1

Date Collected: 04/19/21 10:10 Date Received: 04/20/21 09:47

Lab Sample ID: 880-1427-8

Matrix: Solid

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.336		0.100		mg/Kg		04/22/21 11:12	04/22/21 21:36	50
Ethylbenzene	<0.100	U	0.100		mg/Kg		04/22/21 11:12	04/22/21 21:36	50
Toluene	<0.100	U	0.100		mg/Kg		04/22/21 11:12	04/22/21 21:36	50
Total BTEX	0.336		0.200		mg/Kg		04/22/21 11:12	04/22/21 21:36	50
Xylenes, Total	<0.200	U	0.200		mg/Kg		04/22/21 11:12	04/22/21 21:36	50
m-Xylene & p-Xylene	<0.200	U	0.200		mg/Kg		04/22/21 11:12	04/22/21 21:36	50
o-Xylene	<0.100	U	0.100		mg/Kg		04/22/21 11:12	04/22/21 21:36	50
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		70 - 130				04/22/21 11:12	04/22/21 21:36	50
1,4-Difluorobenzene (Surr)	105		70 - 130				04/22/21 11:12	04/22/21 21:36	50

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 19:18	1
(GRO)-C6-C10									
Total TPH	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 19:18	1

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Job ID: 880-1427-1

Lab Sample ID: 880-1427-7

Matrix: Solid

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Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 19:18	1
C10-C28)									
Oll Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 19:18	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane			70 - 130				04/20/21 10:32	04/20/21 19:18	1
o-Terphenyl	84		70 - 130				04/20/21 10:32	04/20/21 19:18	1
Method: 300.0 - Anions, Ion Chr	omatography -	Soluble							

5.05

mg/Kg

20.3

Client Sample ID: ES2A

Chloride

Date Collected: 04/19/21 10:15

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Orga	nic Compounds (GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.271		0.100		mg/Kg		04/22/21 11:12	04/22/21 21:56	50
Ethylbenzene	<0.100	U	0.100		mg/Kg		04/22/21 11:12	04/22/21 21:56	50
Toluene	<0.100	U	0.100		mg/Kg		04/22/21 11:12	04/22/21 21:56	50
Total BTEX	0.271		0.200		mg/Kg		04/22/21 11:12	04/22/21 21:56	50
Xylenes, Total	<0.200	U	0.200		mg/Kg		04/22/21 11:12	04/22/21 21:56	50
m-Xylene & p-Xylene	<0.200	U	0.200		mg/Kg		04/22/21 11:12	04/22/21 21:56	50
o-Xylene	<0.100	U	0.100		mg/Kg		04/22/21 11:12	04/22/21 21:56	50
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		70 - 130				04/22/21 11:12	04/22/21 21:56	50
1,4-Difluorobenzene (Surr)	103		70 - 130				04/22/21 11:12	04/22/21 21:56	50

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 19:39	1
(GRO)-C6-C10									
Total TPH	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 19:39	1
Diesel Range Organics (Over	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 19:39	1
C10-C28)									
Oll Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 19:39	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	83		70 - 130				04/20/21 10:32	04/20/21 19:39	1
o-Terphenyl	79		70 - 130				04/20/21 10:32	04/20/21 19:39	1
- Method: 300.0 - Anions, Ion Chro	omatography -	Soluble							
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	19.9		5.02		mg/Kg			04/22/21 19:26	1

Job ID: 880-1427-1

Lab Sample ID: 880-1427-8

Matrix: Solid

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Lab Sample ID: 880-1427-9 Matrix: Solid

04/22/21 19:21

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1

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

Client Sample ID: ES2B

Date Collected: 04/19/21 10:20 Date Received: 04/20/21 09:47

Method: 8021B - Volatile Orga	nic Compounds (GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.00473		0.00199		mg/Kg		04/26/21 10:48	04/26/21 21:23	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		04/26/21 10:48	04/26/21 21:23	1
Toluene	<0.00199	U	0.00199		mg/Kg		04/26/21 10:48	04/26/21 21:23	1
Total BTEX	0.00473		0.00398		mg/Kg		04/26/21 10:48	04/26/21 21:23	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		04/26/21 10:48	04/26/21 21:23	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		04/26/21 10:48	04/26/21 21:23	1
o-Xylene	<0.00199	U	0.00199		mg/Kg		04/26/21 10:48	04/26/21 21:23	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		70 - 130				04/26/21 10:48	04/26/21 21:23	1
1,4-Difluorobenzene (Surr)	105		70 - 130				04/26/21 10:48	04/26/21 21:23	1

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 20:01	1	
<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 20:01	1	
<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 20:01	1	
<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 20:01	1	
%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
84		70 - 130				04/20/21 10:32	04/20/21 20:01	1	
80		70 - 130				04/20/21 10:32	04/20/21 20:01	1	
	<50.0 <50.0 <50.0 <50.0 %Recovery 84	<50.0 U <50.0 U <50.0 U <50.0 U <50.0 U %Recovery Qualifier 84	<50.0	<50.0	<50.0 U 50.0 mg/Kg <50.0	<50.0 U 50.0 mg/Kg <50.0	<50.0 U 50.0 mg/Kg 04/20/21 10:32 <50.0	<50.0 U 50.0 mg/Kg 04/20/21 10:32 04/20/21 20:01 <50.0	$\begin{array}{c c c c c c c c c c c c c c c c c c c $

Method: 300.0 - Anions, Ion Chromatography - Soluble Analyte Result Qualifier RL MDL Unit D Prepared Analyzed Chloride 16.9 4.98 MDL Unit D OddPrepared Analyzed

Client Sample ID: ES3A

Date Collected: 04/19/21 10:25 Date Received: 04/20/21 09:47

Lab Sample ID: 880-1427-11

Matrix: Solid

Dil Fac

1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		04/26/21 10:48	04/26/21 21:43	1
Ethylbenzene	0.00720		0.00200		mg/Kg		04/26/21 10:48	04/26/21 21:43	1
Toluene	<0.00200	U	0.00200		mg/Kg		04/26/21 10:48	04/26/21 21:43	1
Total BTEX	0.0118		0.00399		mg/Kg		04/26/21 10:48	04/26/21 21:43	1
Xylenes, Total	0.00459		0.00399		mg/Kg		04/26/21 10:48	04/26/21 21:43	1
m-Xylene & p-Xylene	0.00459		0.00399		mg/Kg		04/26/21 10:48	04/26/21 21:43	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		04/26/21 10:48	04/26/21 21:43	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	128		70 - 130				04/26/21 10:48	04/26/21 21:43	1
1,4-Difluorobenzene (Surr)	93		70 - 130				04/26/21 10:48	04/26/21 21:43	1
- Method: 8015B MOD NM - Tota	al Petroleum Hyd	rocarbons							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac

5					•	
Gasoline Range Organics	<49.9 U	49.9	mg/Kg	04/20/21 10:32	04/20/21 20:43	1
(GRO)-C6-C10						
Total TPH	<49.9 U	49.9	mg/Kg	04/20/21 10:32	04/20/21 20:43	1

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Job ID: 880-1427-1

Lab Sample ID: 880-1427-10

Matrix: Solid

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Released to Imaging: 8/16/2022 9:50:18 AM

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

Client Sample ID: ES3A

Date Collected: 04/19/21 10:25 Date Received: 04/20/21 09:47

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 20:43	1
C10-C28)									
Oll Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 20:43	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	84		70 - 130				04/20/21 10:32	04/20/21 20:43	1
o-Terphenyl	81		70 - 130				04/20/21 10:32	04/20/21 20:43	1
Method: 300.0 - Anions, Ion Chro	omatography -	Soluble							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	9.15		4.96		mg/Kg			04/22/21 19:36	1

Client Sample ID: ES3B

Date Collected: 04/19/21 10:30

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Orga	nic Compounds	(GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199		mg/Kg		04/21/21 10:19	04/22/21 00:31	1
Ethylbenzene	<0.00199	U	0.00199		mg/Kg		04/21/21 10:19	04/22/21 00:31	1
Toluene	<0.00199	U F1	0.00199		mg/Kg		04/21/21 10:19	04/22/21 00:31	1
Total BTEX	<0.00398	U	0.00398		mg/Kg		04/21/21 10:19	04/22/21 00:31	1
Xylenes, Total	<0.00398	U	0.00398		mg/Kg		04/21/21 10:19	04/22/21 00:31	1
m-Xylene & p-Xylene	<0.00398	U	0.00398		mg/Kg		04/21/21 10:19	04/22/21 00:31	1
o-Xylene	<0.00199	U F1	0.00199		mg/Kg		04/21/21 10:19	04/22/21 00:31	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	148	S1+	70 - 130				04/21/21 10:19	04/22/21 00:31	1
1,4-Difluorobenzene (Surr)	84		70 - 130				04/21/21 10:19	04/22/21 00:31	1

Method: 8015B MOD	NM - Total Petroleum Hydrod	arbons
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Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<49.8	U	49.8		mg/Kg		04/20/21 10:32	04/20/21 21:04	1
(GRO)-C6-C10									
Total TPH	<49.8	U	49.8		mg/Kg		04/20/21 10:32	04/20/21 21:04	1
Diesel Range Organics (Over	<49.8	U	49.8		mg/Kg		04/20/21 10:32	04/20/21 21:04	1
C10-C28)									
Oll Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		04/20/21 10:32	04/20/21 21:04	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	78		70 - 130				04/20/21 10:32	04/20/21 21:04	1
1-Chlorooctane o-Terphenyl	78 73		70 - 130 70 - 130				04/20/21 10:32 04/20/21 10:32	04/20/21 21:04 04/20/21 21:04	1 1
	73	Soluble							1 1
o-Terphenyl	73 matography -	Soluble Qualifier		MDL	Unit	D			1 1 Dil Fac

Job ID: 880-1427-1

Matrix: Solid

Matrix: Solid

Lab Sample ID: 880-1427-11

Lab Sample ID: 880-1427-12

5

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

Client Sample ID: ES4A Date Collected: 04/19/21 10:40

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Orga	nic Compounds ((GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.0396	U	0.0396		mg/Kg		04/22/21 11:12	04/22/21 22:58	20
Ethylbenzene	<0.0396	U	0.0396		mg/Kg		04/22/21 11:12	04/22/21 22:58	20
Toluene	<0.0396	U	0.0396		mg/Kg		04/22/21 11:12	04/22/21 22:58	20
Total BTEX	<0.0792	U	0.0792		mg/Kg		04/22/21 11:12	04/22/21 22:58	20
Xylenes, Total	<0.0792	U	0.0792		mg/Kg		04/22/21 11:12	04/22/21 22:58	20
m-Xylene & p-Xylene	<0.0792	U	0.0792		mg/Kg		04/22/21 11:12	04/22/21 22:58	20
o-Xylene	<0.0396	U	0.0396		mg/Kg		04/22/21 11:12	04/22/21 22:58	20
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	111		70 - 130				04/22/21 11:12	04/22/21 22:58	20
1,4-Difluorobenzene (Surr)	107		70 - 130				04/22/21 11:12	04/22/21 22:58	20

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 21:26	1	
(GRO)-C6-C10										
Total TPH	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 21:26	1	
Diesel Range Organics (Over	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 21:26	1	
C10-C28)										
Oll Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 21:26	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
1-Chlorooctane	84		70 - 130				04/20/21 10:32	04/20/21 21:26	1	
o-Terphenyl	80		70 - 130				04/20/21 10:32	04/20/21 21:26	1	

Method: 300.0 - Anions, Ion Chromatography - Soluble

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Analyte	Result	Qualifier	RL	MDL	Unit	0)	Prepared	Analyzed	Dil Fac
Chloride	8.81		4.99		mg/Kg				04/22/21 19:47	1

Client Sample ID: ES4B

Date Collected: 04/19/21 10:45 Date Received: 04/20/21 09:47

Lab Sample ID: 880-1427-14

Matrix: Solid

Method: 8021B - Volatile Organ	nic Compounds ((GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.0402	U	0.0402		mg/Kg		04/22/21 11:12	04/22/21 23:18	20
Ethylbenzene	<0.0402	U	0.0402		mg/Kg		04/22/21 11:12	04/22/21 23:18	20
Toluene	<0.0402	U	0.0402		mg/Kg		04/22/21 11:12	04/22/21 23:18	20
Total BTEX	<0.0803	U	0.0803		mg/Kg		04/22/21 11:12	04/22/21 23:18	20
Xylenes, Total	<0.0803	U	0.0803		mg/Kg		04/22/21 11:12	04/22/21 23:18	20
m-Xylene & p-Xylene	<0.0803	U	0.0803		mg/Kg		04/22/21 11:12	04/22/21 23:18	20
o-Xylene	<0.0402	U	0.0402		mg/Kg		04/22/21 11:12	04/22/21 23:18	20
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		70 - 130				04/22/21 11:12	04/22/21 23:18	20
1,4-Difluorobenzene (Surr)	107		70 - 130				04/22/21 11:12	04/22/21 23:18	20

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<50.0	U	50.0	mg/Kg		04/20/21 10:32	04/20/21 21:47	1
(GRO)-C6-C10								
Total TPH	<50.0	U	50.0	mg/Kg		04/20/21 10:32	04/20/21 21:47	1

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Job ID: 880-1427-1

Lab Sample ID: 880-1427-13

Matrix: Solid

5

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

Client Sample ID: ES4B

Date Collected: 04/19/21 10:45 Date Received: 04/20/21 09:47

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 21:47	1
Oll Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 21:47	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	90		70 - 130				04/20/21 10:32	04/20/21 21:47	1
o-Terphenyl	85		70 - 130				04/20/21 10:32	04/20/21 21:47	1
	• • • •	Soluble Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Analyte	• • • •		RL	MDL	Unit mg/Kg	D	Prepared	Analyzed 04/22/21 20:02	Dil Fac
Analyte Chloride	Result			MDL		<u>D</u>		04/22/21 20:02	1
Analyte Chloride Client Sample ID: NES	Result			MDL		<u> </u>		04/22/21 20:02	427-15
Analyte Chloride Client Sample ID: NES Date Collected: 04/19/21 10:50	Result			MDL		<u>D</u>		04/22/21 20:02	427-15
Analyte Chloride Client Sample ID: NES Date Collected: 04/19/21 10:50 Date Received: 04/20/21 09:47	Result11.7	Qualifier		MDL		<u>D</u>		04/22/21 20:02	427-15
Analyte Chloride Client Sample ID: NES pate Collected: 04/19/21 10:50 pate Received: 04/20/21 09:47 Method: 8021B - Volatile Organic	Compounds (Qualifier			mg/Kg	<u>D</u>		04/22/21 20:02	1 427-15 x: Solid
Method: 300.0 - Anions, Ion Chro Analyte Chloride Client Sample ID: NES Date Collected: 04/19/21 10:50 Date Received: 04/20/21 09:47 Method: 8021B - Volatile Organic Analyte Benzene	Compounds (Qualifier GC) Qualifier	4.95		mg/Kg		Lab Sam	04/22/21 20:02 ple ID: 880-14 Matri	Dil Fac 1 427-15 x: Solid Dil Fac 20

1,4-Difluorobenzene (Surr)	108		70 - 130		04/22/21 11:12	04/23/21 01:08
4-Bromofluorobenzene (Surr)	100		70 - 130		04/22/21 11:12	04/23/21 01:08
Surrogate	%Recovery	Qualifier	Limits		Prepared	Analyzed
o-Xylene	<0.0402	U	0.0402	mg/Kg	04/22/21 11:12	04/23/21 01:08
m-Xylene & p-Xylene	<0.0805	U	0.0805	mg/Kg	04/22/21 11:12	04/23/21 01:08
Xylenes, Total	<0.0805	U	0.0805	mg/Kg	04/22/21 11:12	04/23/21 01:08
Total BTEX	<0.0805	U	0.0805	mg/Kg	04/22/21 11:12	04/23/21 01:08
Toluene	<0.0402	U	0.0402	mg/Kg	04/22/21 11:12	04/23/21 01:08
				00		

1,4-Difluorobenzene	(Surr)
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Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 22:09	1
(GRO)-C6-C10									
Total TPH	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 22:09	1
Diesel Range Organics (Over	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 22:09	1
C10-C28)									
Oll Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		04/20/21 10:32	04/20/21 22:09	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	83		70 - 130				04/20/21 10:32	04/20/21 22:09	1
o-Terphenyl	79		70 - 130				04/20/21 10:32	04/20/21 22:09	1
- Method: 300.0 - Anions, Ion Chro	matography -	Soluble							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
								04/22/21 20:07	

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Job ID: 880-1427-1

Lab Sample ID: 880-1427-14

5

20

20

20

20

20

20

20

Dil Fac

Matrix: Solid

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

Client Sample ID: NS Date Collected: 04/19/21 10:55

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Orga	nic Compounds ((GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.0401	U	0.0401		mg/Kg		04/22/21 11:12	04/23/21 01:28	20
Ethylbenzene	<0.0401	U	0.0401		mg/Kg		04/22/21 11:12	04/23/21 01:28	20
Toluene	<0.0401	U	0.0401		mg/Kg		04/22/21 11:12	04/23/21 01:28	20
Total BTEX	<0.0802	U	0.0802		mg/Kg		04/22/21 11:12	04/23/21 01:28	20
Xylenes, Total	<0.0802	U	0.0802		mg/Kg		04/22/21 11:12	04/23/21 01:28	20
m-Xylene & p-Xylene	<0.0802	U	0.0802		mg/Kg		04/22/21 11:12	04/23/21 01:28	20
o-Xylene	<0.0401	U	0.0401		mg/Kg		04/22/21 11:12	04/23/21 01:28	20
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130				04/22/21 11:12	04/23/21 01:28	20
1,4-Difluorobenzene (Surr)	108		70 - 130				04/22/21 11:12	04/23/21 01:28	20

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 22:30	1	
(GRO)-C6-C10										
Total TPH	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 22:30	1	
Diesel Range Organics (Over	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 22:30	1	
C10-C28)										
Oll Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 22:30	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
1-Chlorooctane	86		70 - 130				04/20/21 10:32	04/20/21 22:30	1	
o-Terphenyl	82		70 - 130				04/20/21 10:32	04/20/21 22:30	1	

Method: 300.0 - Anions, Ion Chron	natography - S	Soluble						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed
Chloride	5.52		5.02		mg/Kg			04/22/21 21:38

Client Sample ID: SWS1

Date Collected: 04/19/21 11:15 Date

Lab Sample ID: 880-1427-17

Matrix: Solid

Dil Fac 1

Lab	Sample	ID:	

880-1427-16 Matrix: Solid

5

Date Received: 04/20/21 09:47									
_ Method: 8021B - Volatile Orga	nic Compounds ((GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.0401	U	0.0401		mg/Kg		04/22/21 11:12	04/23/21 01:48	20
Ethylbenzene	<0.0401	U	0.0401		mg/Kg		04/22/21 11:12	04/23/21 01:48	20
Toluene	<0.0401	U	0.0401		mg/Kg		04/22/21 11:12	04/23/21 01:48	20
Total BTEX	<0.0802	U	0.0802		mg/Kg		04/22/21 11:12	04/23/21 01:48	20
Xylenes, Total	<0.0802	U	0.0802		mg/Kg		04/22/21 11:12	04/23/21 01:48	20
m-Xylene & p-Xylene	<0.0802	U	0.0802		mg/Kg		04/22/21 11:12	04/23/21 01:48	20
o-Xylene	<0.0401	U	0.0401		mg/Kg		04/22/21 11:12	04/23/21 01:48	20
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		70 - 130				04/22/21 11:12	04/23/21 01:48	20
1,4-Difluorobenzene (Surr)	107		70 - 130				04/22/21 11:12	04/23/21 01:48	20
– Method: 8015B MOD NM - Tota	al Petroleum Hyd	rocarbons							
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<50.1	U	50.1		mg/Kg		04/20/21 10:32	04/20/21 22:51	1
(GRO)-C6-C10									
Total TPH	<50.1	U	50.1		mg/Kg		04/20/21 10:32	04/20/21 22:51	1

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Job ID: 880-1427-1

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

Client Sample ID: SWS1 Date Collected: 04/19/21 11:15

Date Received: 04/20/21 09:47

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over	<50.1	U	50.1		mg/Kg		04/20/21 10:32	04/20/21 22:51	1
C10-C28)									
Oll Range Organics (Over C28-C36)	<50.1	U	50.1		mg/Kg		04/20/21 10:32	04/20/21 22:51	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	76		70 - 130				04/20/21 10:32	04/20/21 22:51	1
o-Terphenyl	73		70 - 130				04/20/21 10:32	04/20/21 22:51	1
-									
Method: 300.0 - Anions, Ion Chr	omatography -	Soluble							

4.99

mg/Kg

20.0

Client Sample ID: SWS2

Chloride

Date Collected: 04/19/21 11:20

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Orga	nic Compounds ((GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.0403	U	0.0403		mg/Kg		04/22/21 11:12	04/23/21 02:09	20
Ethylbenzene	<0.0403	U	0.0403		mg/Kg		04/22/21 11:12	04/23/21 02:09	20
Toluene	0.0746		0.0403		mg/Kg		04/22/21 11:12	04/23/21 02:09	20
Total BTEX	<0.0806	U	0.0806		mg/Kg		04/22/21 11:12	04/23/21 02:09	20
Xylenes, Total	<0.0806	U	0.0806		mg/Kg		04/22/21 11:12	04/23/21 02:09	20
m-Xylene & p-Xylene	<0.0806	U	0.0806		mg/Kg		04/22/21 11:12	04/23/21 02:09	20
o-Xylene	<0.0403	U	0.0403		mg/Kg		04/22/21 11:12	04/23/21 02:09	20
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		70 - 130				04/22/21 11:12	04/23/21 02:09	20
1,4-Difluorobenzene (Surr)	121		70 - 130				04/22/21 11:12	04/23/21 02:09	20

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<50.1	U	50.1		mg/Kg		04/20/21 10:32	04/20/21 23:13	1
(GRO)-C6-C10									
Total TPH	<50.1	U	50.1		mg/Kg		04/20/21 10:32	04/20/21 23:13	1
Diesel Range Organics (Over	<50.1	U	50.1		mg/Kg		04/20/21 10:32	04/20/21 23:13	1
C10-C28)									
Oll Range Organics (Over C28-C36)	<50.1	U	50.1		mg/Kg		04/20/21 10:32	04/20/21 23:13	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	83		70 - 130				04/20/21 10:32	04/20/21 23:13	1
o-Terphenyl	74		70 - 130				04/20/21 10:32	04/20/21 23:13	1
- Method: 300.0 - Anions, Ion Chro	omatography -	Soluble							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	19.7		4.97		mg/Kg			04/22/21 21:59	1

Job ID: 880-1427-1

Matrix: Solid

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Lab Sample ID: 880-1427-17

04/22/21 21:43

Lab Sample ID: 880-1427-18

5

1

Matrix: Solid

Eurofins Xenco, Midland

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

Client Sample ID: CRPS Date Collected: 04/19/21 10:35

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Organ	nic Compounds ((GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	0.204		0.0399		mg/Kg		04/22/21 11:12	04/23/21 02:29	20
Ethylbenzene	0.137		0.0399		mg/Kg		04/22/21 11:12	04/23/21 02:29	20
Toluene	0.0587		0.0399		mg/Kg		04/22/21 11:12	04/23/21 02:29	20
Total BTEX	0.400		0.0798		mg/Kg		04/22/21 11:12	04/23/21 02:29	20
Xylenes, Total	<0.0798	U	0.0798		mg/Kg		04/22/21 11:12	04/23/21 02:29	20
m-Xylene & p-Xylene	<0.0798	U	0.0798		mg/Kg		04/22/21 11:12	04/23/21 02:29	20
o-Xylene	<0.0399	U	0.0399		mg/Kg		04/22/21 11:12	04/23/21 02:29	20
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		70 - 130				04/22/21 11:12	04/23/21 02:29	20
1,4-Difluorobenzene (Surr)	111		70 - 130				04/22/21 11:12	04/23/21 02:29	20

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 23:34	1	
(GRO)-C6-C10										
Total TPH	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 23:34	1	
Diesel Range Organics (Over	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 23:34	1	
C10-C28)										
Oll Range Organics (Over C28-C36)	<49.9	U	49.9		mg/Kg		04/20/21 10:32	04/20/21 23:34	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
1-Chlorooctane	81		70 - 130				04/20/21 10:32	04/20/21 23:34	1	
o-Terphenyl	77		70 - 130				04/20/21 10:32	04/20/21 23:34	1	

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	MDL	Unit	D	Pre	epared	Analyzed	Dil Fac
Chloride	19.7		4.95		mg/Kg				04/22/21 22:04	1

Client Sample ID: CRPSS

Date Collected: 04/19/21 11:25

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Organic Compounds (GC) Analyte Result Qualifier MDL Unit Dil Fac RL D Prepared Analyzed Benzene <0.0398 U 0.0398 04/22/21 11:12 04/23/21 02:50 20 mg/Kg Ethylbenzene <0.0398 U 0.0398 mg/Kg 04/22/21 11:12 04/23/21 02:50 20 Toluene <0.0398 U 0.0398 04/22/21 11:12 04/23/21 02:50 20 mg/Kg Total BTEX <0.0797 U 0.0797 mg/Kg 04/22/21 11:12 04/23/21 02:50 20 Xylenes, Total <0.0797 U 0.0797 mg/Kg 04/22/21 11:12 04/23/21 02:50 20 m-Xylene & p-Xylene 0.0797 <0.0797 U mg/Kg 04/22/21 11:12 04/23/21 02:50 20 <0.0398 U o-Xylene 0.0398 mg/Kg 04/22/21 11:12 04/23/21 02:50 20 Surrogate %Recovery Qualifier Limits Prepared Analyzed Dil Fac 70 - 130 4-Bromofluorobenzene (Surr) 107 04/22/21 11:12 04/23/21 02:50 20 1,4-Difluorobenzene (Surr) 109 70 - 130 04/22/21 11:12 04/23/21 02:50 20 Method: 8015B MOD NM - Total Petroleum Hydrocarbons Result Qualifier RL MDL Unit Analyte D Prepared Analyzed Dil Fac

Gasoline Range Organics	<49.8 U	49.8	mg/Kg	04/20/21 10:32	04/20/21 23:56	1
(GRO)-C6-C10						
Total TPH	<49.8 U	49.8	mg/Kg	04/20/21 10:32	04/20/21 23:56	1

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Job ID: 880-1427-1

Lab Sample ID: 880-1427-19

Matrix: Solid

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Lab Sample ID: 880-1427-20

Matrix: Solid

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

Client Sample ID: CRPSS Date Collected: 04/19/21 11:25

Date Received: 04/20/21 09:47

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over	<49.8	U	49.8		mg/Kg		04/20/21 10:32	04/20/21 23:56	1
C10-C28)									
Oll Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		04/20/21 10:32	04/20/21 23:56	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	79		70 - 130				04/20/21 10:32	04/20/21 23:56	1
o-Terphenyl	76		70 - 130				04/20/21 10:32	04/20/21 23:56	1
- Method: 300.0 - Anions, Ion Chro	omotography	Solublo							
Method, 300.0 - Allions, Ion Chin	unalography -	Soluple							

4.95

mg/Kg

Client Sample ID: CRPSC

Chloride

Chloride

Date Collected: 04/19/21 11:25

Date Received: 04/20/21 09:47

Method: 8021B - Volatile Orga	nic Compounds ((GC)							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		04/20/21 12:10	04/22/21 09:09	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		04/20/21 12:10	04/22/21 09:09	1
Toluene	<0.00200	U	0.00200		mg/Kg		04/20/21 12:10	04/22/21 09:09	1
Total BTEX	<0.00400	U	0.00400		mg/Kg		04/20/21 12:10	04/22/21 09:09	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		04/20/21 12:10	04/22/21 09:09	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		04/20/21 12:10	04/22/21 09:09	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		04/20/21 12:10	04/22/21 09:09	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	105		70 - 130				04/20/21 12:10	04/22/21 09:09	1
1.4-Difluorobenzene (Surr)	110		70 - 130				04/20/21 12:10	04/22/21 09:09	1

Method: 8015B MOD NM - Total Pe	etroleum Hyd	rocarbons			
Analyte	Result	Qualifier	RL	MDL	Unit
Gasoline Range Organics	<50.0	U	50.0		mg/Kg
(GRO)-C6-C10					

11.6

8.30

Total TPH <50.0								
Diesel Range Organics (Over <50.0	Method: 300.0 - Anions, Ion Chi	romatography -	Soluble					
Diesel Range Organics (Over <50.0 U 50.0 mg/Kg 04/20/21 10:48 04/21/21 22:16 C10-C28) OII Range Organics (Over C28-C36) <50.0	o-Terphenyl	140	S1+	70 - 130		04/20/21 10:48	04/21/21 22:16	1
Diesel Range Organics (Over <50.0 U 50.0 mg/Kg 04/20/21 10:48 04/21/21 22:16 C10-C28) OII Range Organics (Over C28-C36) <50.0	1-Chlorooctane	129		70 - 130		04/20/21 10:48	04/21/21 22:16	1
Diesel Range Organics (Over <50.0	Surrogate	%Recovery	Qualifier	Limits		Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over <50.0 U 50.0 mg/Kg 04/20/21 10:48 04/21/21 22:16	Oll Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg	04/20/21 10:48	04/21/21 22:16	1
	C10-C28)							
Total TPH <50.0 U 50.0 mg/Kg 04/20/21 10:48 04/21/21 22:16	Diesel Range Organics (Over	<50.0	U	50.0	mg/Kg	04/20/21 10:48	04/21/21 22:16	1
	IOTALIPH	<50.0	U	50.0	mg/Kg	04/20/21 10:48	04/21/21 22:16	1

5.04

Job ID: 880-1427-1

300 ID. 000-1427-1

Lab Sample ID: 880-1427-20 Matrix: Solid

04/22/21 22:09

Analyzed

04/21/21 22:16

04/22/21 22:14

Dil Fac

1

1

Lab Sample ID: 880-1427-21

Eurofins Xenco, Midland

1

Matrix: Solid

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mg/Kg

D

Prepared

04/20/21 10:48

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

Client Sample ID: CRPSE Date Collected: 04/19/21 11:35

Date Received: 04/20/21 09:47

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202		mg/Kg		04/20/21 12:10	04/22/21 09:29	1
Ethylbenzene	<0.00202	U	0.00202		mg/Kg		04/20/21 12:10	04/22/21 09:29	1
Toluene	<0.00202	U	0.00202		mg/Kg		04/20/21 12:10	04/22/21 09:29	1
Total BTEX	<0.00404	U	0.00404		mg/Kg		04/20/21 12:10	04/22/21 09:29	1
Xylenes, Total	<0.00404	U	0.00404		mg/Kg		04/20/21 12:10	04/22/21 09:29	1
m-Xylene & p-Xylene	<0.00404	U	0.00404		mg/Kg		04/20/21 12:10	04/22/21 09:29	1
o-Xylene	<0.00202	U	0.00202		mg/Kg		04/20/21 12:10	04/22/21 09:29	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		70 - 130				04/20/21 12:10	04/22/21 09:29	
1,4-Difluorobenzene (Surr)	113		70 - 130				04/20/21 12:10	04/22/21 09:29	1

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics	<50.0	U	50.0		mg/Kg		04/20/21 10:48	04/21/21 22:38	1	
(GRO)-C6-C10										
Total TPH	<50.0	U	50.0		mg/Kg		04/20/21 10:48	04/21/21 22:38	1	
Diesel Range Organics (Over	<50.0	U	50.0		mg/Kg		04/20/21 10:48	04/21/21 22:38	1	
C10-C28)										
Oll Range Organics (Over C28-C36)	<50.0	U	50.0		mg/Kg		04/20/21 10:48	04/21/21 22:38	1	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
1-Chlorooctane	97		70 - 130				04/20/21 10:48	04/21/21 22:38	1	
o-Terphenyl	98		70 - 130				04/20/21 10:48	04/21/21 22:38	1	
Method: 300.0 - Anions, Ion Chro	matography -	Soluble								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	18.1		4.97		mg/Kg			04/21/21 13:10	1	

5

Job ID: 880-1427-1

Matrix: Solid

Lab Sample ID: 880-1427-22

Eurofins Xenco, Midland

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

Method: 8021B - Volatile Organic Compounds (GC) Matrix: Solid

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Percent Surrogate Recovery (Acceptance Limits)

Job ID: 880-1427-1

Prep Type: Total/NA

5
6
8
9
13

		BFB1	DFBZ1
l ah Sample ID	Client Sample ID	(70-130)	(70-130)
Lab Sample ID 880-1427-1	Client Sample ID NSW Trench	122	99
880-1427-2	ESW Trench	108	103
880-1427-3	SSW Trench	77	99
880-1427-4	WSW Trench	91	96
880-1427-5	BHE Trench	104	110
880-1427-6	BHW Trench	106	102
880-1427-7	WS1	122	105
880-1427-8	ES1	101	105
880-1427-9	ES2A	102	103
880-1427-10	ES2B	99	105
880-1427-11	ES3A	128	93
880-1427-12	ES3B	148 S1+	84
880-1427-12 MS	ES3B	147 S1+	99
880-1427-12 MSD	ES3B	132 S1+	97
880-1427-13	ES4A	111	107
880-1427-14	ES4B	106	107
880-1427-15	NES	100	108
880-1427-16	NS	98	108
880-1427-17	SWS1	96	107
880-1427-18	SWS2	99	121
880-1427-19	CRPS	99	111
880-1427-20	CRPSS	107	109
880-1427-21	CRPSC	105	110
880-1427-22	CRPSE	99	113
LCS 880-1979/1-A	Lab Control Sample	97	106
LCS 880-2029/1-A	Lab Control Sample	97	104
LCS 880-2086/1-A	Lab Control Sample	99	104
LCS 880-2080/1-A	Lab Control Sample	132 S1+	89
LCS 880-2141/1-A	Lab Control Sample	99	105
	Lab Control Sample	99 101	105
LCS 880-2322/1-A			
LCSD 880-1979/2-A	Lab Control Sample Dup	89	96
LCSD 880-2029/2-A	Lab Control Sample Dup	97	106
LCSD 880-2086/2-A	Lab Control Sample Dup	99	106
LCSD 880-2087/2-A	Lab Control Sample Dup	142 S1+	99
LCSD 880-2141/2-A	Lab Control Sample Dup	100	106
LCSD 880-2322/2-A	Lab Control Sample Dup	99	105
MB 880-1979/5-A	Method Blank	108	97
MB 880-1980/5-A	Method Blank	86	85
MB 880-2029/5-A	Method Blank	99	102
MB 880-2053/5-A	Method Blank	106	94
MB 880-2086/5-A	Method Blank	101	99
MB 880-2087/5-A	Method Blank	93	85
MB 880-2141/5-A	Method Blank	103	102
MB 880-2322/5-A	Method Blank	99	102

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

DFBZ = 1,4-Difluorobenzene (Surr)

Eurofins Xenco, Midland

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

Method: 8015B MOD NM - Total Petroleum Hydrocarbons Matrix: Solid

_					Percent	Percent Surrogate F	Percent Surrogate Recovery	Percent Surrogate Recovery (Acceptar
		1CO1	OTPH1					
Lab Sample ID	Client Sample ID	(70-130)	(70-130))				
880-1427-1	NSW Trench	83	78	_				
880-1427-1 MS	NSW Trench	82	68 S1-					
880-1427-1 MSD	NSW Trench	87	72					
880-1427-2	ESW Trench	88	84					
880-1427-3	SSW Trench	107	84					
880-1427-4	WSW Trench	80	75					
880-1427-5	BHE Trench	79	75					
880-1427-6	BHW Trench	77	72					
880-1427-7	WS1	83	80					
880-1427-8	ES1	86	84					
880-1427-9	ES2A	83	79					
880-1427-10	ES2B	84	80					
880-1427-11	ES3A	84	81					
880-1427-12	ES3B	78	73					
880-1427-13	ES4A	84	80					
880-1427-14	ES4B	90	85					
880-1427-15	NES	83	79					
880-1427-16	NS	86	82					
880-1427-17	SWS1	76	73					
880-1427-18	SWS2	83	74					
880-1427-19	CRPS	81	77					
880-1427-20	CRPSS	79	76					
880-1427-21	CRPSC	129	140 S1+	۲				
880-1427-22	CRPSE	97	98					
LCS 880-2027/2-A	Lab Control Sample	109	95					
LCS 880-2030/2-A	Lab Control Sample	108	114					
LCSD 880-2027/3-A	Lab Control Sample Dup	116	102					
LCSD 880-2030/3-A	Lab Control Sample Dup	108	116					
MB 880-2027/1-A	Method Blank	98	97					
MB 880-2030/1-A	Method Blank	102	119					
Surrogate Legend								

Surrogate Legend

1CO = 1-Chlorooctane

OTPH = o-Terphenyl

Job ID: 880-1427-1

Prep Type: Total/NA

5 6

Lab Sample ID: MB 880-1979/5-A

QC Sample Results

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID. MD 600-19								onent or		
Matrix: Solid									Prep Type:	
Analysis Batch: 2083									Prep Ba	tch: 1979
		B MB								
Analyte		t Qualifier	RL		MDL Unit			repared	Analyzed	Dil Fac
Benzene	<0.00200		0.00200		mg/l	<g< td=""><td>04/2</td><td>0/21 12:10</td><td>04/22/21 01:36</td><td>1</td></g<>	04/2	0/21 12:10	04/22/21 01:36	1
Ethylbenzene	<0.00200) U	0.00200		mg/l	<g< td=""><td>04/2</td><td>0/21 12:10</td><td>04/22/21 01:36</td><td>1</td></g<>	04/2	0/21 12:10	04/22/21 01:36	1
Toluene	<0.00200) U	0.00200		mg/l	<g< td=""><td>04/2</td><td>0/21 12:10</td><td>04/22/21 01:36</td><td>1</td></g<>	04/2	0/21 12:10	04/22/21 01:36	1
Total BTEX	<0.00400) U	0.00400		mg/l	٢g	04/2	0/21 12:10	04/22/21 01:36	1
Xylenes, Total	<0.00400) U	0.00400		mg/l	٢g	04/2	0/21 12:10	04/22/21 01:36	1
m-Xylene & p-Xylene	<0.00400) U	0.00400		mg/l	<g< td=""><td>04/2</td><td>0/21 12:10</td><td>04/22/21 01:36</td><td>1</td></g<>	04/2	0/21 12:10	04/22/21 01:36	1
o-Xylene	<0.00200) U	0.00200		mg/l	٢g	04/2	0/21 12:10	04/22/21 01:36	1
	МЕ	B MB								
Surrogate	%Recovery	/ Qualifier	Limits				Р	repared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108	3	70 - 130				04/2	0/21 12:10	04/22/21 01:36	1
1,4-Difluorobenzene (Surr)	97	7	70 - 130				04/2	0/21 12:10	04/22/21 01:36	1
Lab Sample ID: LCS 880-19	979/1-A						Client	Sample	ID: Lab Contro	ol Sample
Matrix: Solid									Prep Type:	
Analysis Batch: 2083										tch: 1979
			Spike	LCS	LCS				%Rec.	
Analyte			Added		Qualifier	Unit	D	%Rec	Limits	
Benzene			0.100	0.08556		mg/Kg		86	70 - 130	
Ethylbenzene			0.100	0.09579		mg/Kg		96	70 - 130	
Toluene			0.100	0.1045		mg/Kg		104	70 - 130	
m-Xylene & p-Xylene			0.200	0.1989		mg/Kg		99	70 - 130	
o-Xylene			0.100	0.1014		mg/Kg		101	70 - 130	
e xylene			0.100	0.1011		mg/rtg		101	101100	
	LCS LC	S								
Surrogate	%Recovery Qu	alifier	Limits							
4-Bromofluorobenzene (Surr)	97		70 - 130							
1,4-Difluorobenzene (Surr)	106		70 - 130							
Lab Sample ID: LCSD 880-	1979/2-A					Cli	ent Sam	ple ID: L	ab Control Sar	nple Dup
Matrix: Solid									Prep Type:	
Analysis Batch: 2083										tch: 1979
			Spike	LCSD	LCSD				• %Rec.	RPD
Analyte			Added	Result	Qualifier	Unit	D	%Rec	Limits RF	PD Limit
Benzene			0.100	0.08089		mg/Kg		81	70 - 130	6 35
Ethylbenzene			0.100	0.08786		mg/Kg		88	70 - 130	9 35
Toluene			0.100	0.09152		mg/Kg		92	70 - 130	13 35
m-Xylene & p-Xylene			0.200	0.1782		mg/Kg		89	70 - 130	11 35
o-Xylene			0.100	0.08784		mg/Kg		88	70 - 130	14 35
	LCSD LC	SD								
Surrogate	%Recovery Qu	alifier	Limits							
4-Bromofluorobenzene (Surr)	89		70 - 130							
1,4-Difluorobenzene (Surr)	96		70 - 130							
Lab Sample ID: MB 880-198	80/5-4							Client Se	ample ID: Meth	od Blank
Matrix: Solid								Short Oc	Prep Type:	
Analysis Batch: 2056										tch: 1980
Analysis Datell. 2000	MF	3 MB							пер Ба	1900
Analyte		t Qualifier	RL		MDL Unit		D P	repared	Analyzed	Dil Fac
Benzene	<0.00200		0.00200					9/21 12:13	04/21/21 10:27	
Denzene	~0.0020	, 0	0.00200		mg/l	. А	04/1	UIZI IZ. 13	07/21/21 10.2/	1

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Job ID: 880-1427-1

Client Sample ID: Method Blank

4/27/2021

Eurofins Xenco, Midland

Lab Sample ID: MB 880-1980/5-A

Matrix: Solid

Analyte

Toluene

Total BTEX

o-Xylene

Surrogate

Matrix: Solid

Xylenes, Total

m-Xylene & p-Xylene

4-Bromofluorobenzene (Surr)

Lab Sample ID: MB 880-2029/5-A

1,4-Difluorobenzene (Surr)

Analysis Batch: 2080

Ethylbenzene

Analysis Batch: 2056

QC Sample Results

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

Job ID: 880-1427-1

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Method: 8021B - Volatile Organic Compounds (GC) (Continued) **Client Sample ID: Method Blank** Prep Type: Total/NA Prep Batch: 1980 RL MDL Unit D Prepared Analyzed Dil Fac 0.00200 04/19/21 12:13 04/21/21 10:27 mg/Kg 1 0.00200 mg/Kg 04/19/21 12:13 04/21/21 10:27 04/19/21 12:13 0.00400 mg/Kg 04/21/21 10:27 1 0.00400 mg/Kg 04/19/21 12:13 04/21/21 10:27 0.00400 mg/Kg 04/19/21 12:13 04/21/21 10:27 1 0.00200 mg/Kg 04/19/21 12:13 04/21/21 10:27 Limits Prepared Dil Fac Analyzed 70 - 130 04/19/21 12:13 04/21/21 10:27 70 - 130 04/19/21 12:13 04/21/21 10:27 1 **Client Sample ID: Method Blank** Prep Type: Total/NA Prep Batch: 2029

Prepared

04/20/21 10:48

04/20/21 10:48

04/20/21 10:48

04/20/21 10:48

04/20/21 10:48

04/20/21 10.48

Analyzed

04/21/21 11:50

04/21/21 11:50

04/21/21 11:50

04/21/21 11:50

04/21/21 11:50

04/21/21 11:50

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Dil Fac

1

1

1

1

1

D

mg/Kg

mg/Kg

mg/Kg

mg/Kg

mg/Kg

mg/Kg

Analyte **Result Qualifier** RL MDL Unit 0.00200 Benzene <0.00200 U 0.00200 Ethylbenzene <0.00200 U Toluene <0.00200 U 0.00200 Total BTEX <0.00400 U 0.00400 Xylenes, Total <0.00400 U 0.00400 <0.00400 U 0.00400 m-Xylene & p-Xylene 0.00200

MB MB

U

Qualifier

Result

< 0.00200

<0.00200 U

<0.00400 U

<0.00400 U

<0.00400 U

<0.00200 U

%Recoverv

MB MB

86

85

MB MB

Qualifier

<0.00200	U	0.00200	mg/Kg	04/20/21 10:48	04/21/21 11:50	1
МВ	МВ					
%Recovery	Qualifier	Limits		Prepared	Analyzed	Dil Fac
99		70 - 130		04/20/21 10:48	04/21/21 11:50	1
102		70 - 130		04/20/21 10:48	04/21/21 11:50	1
	MB %Recovery 99	99	MBMB%RecoveryQualifierLimits9970 - 130	MB MB %Recovery Qualifier 99 70 - 130	MBMB%Recovery 99Qualifier 70 - 130Limits 04/20/21 10:48	MB MB %Recovery Qualifier Limits 99 70 - 130 04/20/21 10:48 04/21/21 11:50

Lab Sample ID: LCS 880-2029/1-A Matrix: Solid Analysis Batch: 2080

Analysis Batch: 2080							Prep E	Batch: 2029
	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	0.100	0.09303		mg/Kg		93	70 _ 130	
Ethylbenzene	0.100	0.1036		mg/Kg		104	70 _ 130	
Toluene	0.100	0.09963		mg/Kg		100	70 - 130	
m-Xylene & p-Xylene	0.200	0.2119		mg/Kg		106	70 _ 130	
o-Xylene	0.100	0.1020		mg/Kg		102	70 - 130	
	CS LCS							

205	203	
%Recovery	Qualifier	Limits
97		70 - 130
104		70 - 130
	%Recovery 97	

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Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879 Job ID: 880-1427-1

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Method: 8021B - Volatile Organic Compounds (GC) (Continued)

.ab Sample ID: LCSD 880-2029/2-/ Matrix: Solid												ab Contro Prep T		
Analysis Batch: 2080													Batch	
· · · · · · · · · · · · · · · · · · ·				Spike	LCSD	LCSE	5					%Rec.		RPD
Analyte				Added	Result			Unit		D	%Rec	Limits	RPD	Limit
Benzene				0.100	0.09726			mg/Kg			97	70 - 130	4	35
Ethylbenzene				0.100	0.1039			mg/Kg			104	70 - 130	0	35
Toluene				0.100	0.09910			mg/Kg			99	70 - 130	1	35
m-Xylene & p-Xylene				0.200	0.2095			mg/Kg			105	70 - 130	1	35
o-Xylene				0.100	0.1020		I	mg/Kg			102	70 - 130	0	35
•	LCSD I													
	<u> </u>	Quali	fier	Limits										
4-Bromofluorobenzene (Surr)	97			70 - 130 70 - 130										
1,4-Difluorobenzene (Surr)	106			70 - 130										
Lab Sample ID: MB 880-2053/5-A										c	lient Sa	ample ID: I	Nethod	Blank
Matrix: Solid										Ŭ		Prep T		
Analysis Batch: 2083													Batch	
····· , ··· ····		МВ	МВ											
Analyte	Re	sult	Qualifier	RL	-	MDL	Unit		D	Prep	pared	Analyze	əd	Dil Fac
Benzene	<0.002	200	U	0.00200)		mg/Kg			04/21/2	21 10:00	04/21/21 1	4:35	1
Ethylbenzene	<0.002	200	U	0.00200)		mg/Kg			04/21/2	21 10:00	04/21/21 1	4:35	1
Toluene	<0.002	200	U	0.00200)		mg/Kg			04/21/2	21 10:00	04/21/21 1	4:35	1
Total BTEX	<0.004	400	U	0.00400)		mg/Kg			04/21/2	21 10:00	04/21/21 1	4:35	1
Xylenes, Total	<0.004	400	U	0.00400)		mg/Kg			04/21/2	21 10:00	04/21/21 1	4:35	1
m-Xylene & p-Xylene	<0.004	400	U	0.00400)		mg/Kg			04/21/2	21 10:00	04/21/21 1	4:35	1
o-Xylene	<0.002	200	U	0.00200)		mg/Kg			04/21/2	21 10:00	04/21/21 1	4:35	1
		ΜВ	МВ											
Surrogate	%Recov		Qualifier	Limits						Pre	pared	Analyz	ed	Dil Fac
4-Bromofluorobenzene (Surr)	-	106		70 - 130	-						21 10:00	04/21/21		1
1,4-Difluorobenzene (Surr)		94		70 - 130						04/21/2	21 10:00	04/21/21 1	14:35	1
Lab Sample ID: MD 990 2006/5 A										~	liont S-	male ID: 1	Inthad	Plank
Lab Sample ID: MB 880-2086/5-A Matrix: Solid										U	nent 38	ample ID: M		
Analysis Batch: 2080												Prep T	b Batch	
Anarysis Daton. 2000		мв	мв									FIE	Daton	. 2000
Analyte			Qualifier	RL		MDL	Unit		D	Prei	pared	Analyze	ed	Dil Fac
Benzene	<0.002			0.00200			mg/Kg		-		21 10:15	04/21/21 2		1
Ethylbenzene	<0.002			0.00200			mg/Kg				21 10:15	04/21/21 2		1
Toluene	< 0.002			0.00200			mg/Kg				21 10:15	04/21/21 2		1
Total BTEX	< 0.004			0.00400			mg/Kg				21 10:15	04/21/21 2		
Xylenes, Total	< 0.004			0.00400			mg/Kg				21 10:15	04/21/21 2		1
m-Xylene & p-Xylene	< 0.004			0.00400			mg/Kg				21 10:15	04/21/21 2		1
o-Xylene	<0.002			0.00200			mg/Kg				21 10:15	04/21/21 2		1
		ΜΒ	MR											
Surrogate	%Recov		wo Qualifier	Limits						Dro	oared	Analyz	od	Dil Fac
ourroyate	/onlecov	Ci y	Quanner	LIIIIIG	-					Fiel	Jaieu	04/21/21 2		DII Fac

1,4-Difluorobenzene (Surr)

04/21/21 10:15 04/21/21 23:51

70 - 130

99

1

Lab Sample ID: LCS 880-2086/1-A

QC Sample Results

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

Job ID: 880-1427-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Matrix: Solid												Prep 1	Type: To	otal/NA
Analysis Batch: 2080												Pre	p Batch	h: 2086
				Spike	LCS	LCS						%Rec.		
Analyte				Added	Result	Qua	lifier	Unit		D %	%Rec	Limits		
Benzene				0.100	0.08956			mg/Kg			90	70 - 130		
Ethylbenzene				0.100	0.09541			mg/Kg			95	70 - 130		
Toluene				0.100	0.09152			mg/Kg			92	70 - 130		
m-Xylene & p-Xylene				0.200	0.1923			mg/Kg			96	70 - 130		
o-Xylene				0.100	0.09480			mg/Kg			95	70 - 130		
		LCS												
Surrogate	%Recovery	Qua	lifier	Limits										
4-Bromofluorobenzene (Surr)	99			70 - 130										
1,4-Difluorobenzene (Surr)	104			70 - 130										
Lab Sample ID: LCSD 880-2086/2	2-A							Cli	ent	Samp	le ID: L	ab Contro		-
Matrix: Solid													Type: To	
Analysis Batch: 2080													p Batch	
				Spike	LCSD							%Rec.		RPD
Analyte				Added	Result		lifier	Unit		D 9	%Rec	Limits	RPD	Limit
Benzene				0.100	0.09493			mg/Kg			95	70 - 130	6	35
Ethylbenzene				0.100	0.09925			mg/Kg			99	70 - 130	4	35
Toluene				0.100	0.09597			mg/Kg			96	70 - 130	5	35
m-Xylene & p-Xylene				0.200	0.2005			mg/Kg			100	70 - 130	4	35
o-Xylene				0.100	0.09816			mg/Kg			98	70 - 130	3	35
	LCSD													
Surrogate	%Recovery	Qua	lifier	Limits										
4-Bromofluorobenzene (Surr)	99			70 - 130										
1,4-Difluorobenzene (Surr)	106			70 - 130										
Lab Sample ID: MB 880-2087/5-A										С	lient Sa	ample ID:	Method	I Blank
Matrix: Solid												Prep 1	Type: To	otal/NA
Analysis Batch: 2056												Pre	p Batch	h: 208 7
		МΒ	MB											
Analyte			Qualifier	F	L	MDL	Unit		D	Prep	pared	Analyz	ed	Dil Fac
Benzene	<0.0	0200	U	0.0020	00		mg/Ko	g		04/21/2	21 10:19	04/22/21	00:06	1
Ethylbenzene	<0.0	0200	U	0.0020	00		mg/Kg	g		04/21/2	21 10:19	04/22/21	00:06	
Toluene	<0.0	0200	U	0.0020	0		mg/Kg	g		04/21/2	21 10:19	04/22/21	00:06	1
Total BTEX	<0.0	0400	U	0.0040	00		mg/Kg	g		04/21/2	21 10:19	04/22/21	00:06	1
Xylenes, Total	<0.0	0400	U	0.0040	00		mg/Kg	g		04/21/2	21 10:19	04/22/21	00:06	1
m-Xylene & p-Xylene	<0.0	0400	U	0.0040	0		mg/Kg	g		04/21/2	21 10:19	04/22/21	00:06	1
o-Xylene	<0.0	0200	U	0.0020	00		mg/Kg	g		04/21/2	21 10:19	04/22/21	00:06	1
		ΜВ												
Surrogate	%Reco		Qualifier	Limits	_						pared	Analyz		Dil Fac
4-Bromofluorobenzene (Surr)		93		70 - 130							21 10:19	04/22/21		1
				70 400						01/01/	11 10.10	04/00/04	00.06	1
1,4-Difluorobenzene (Surr)		85		70 - 130						04/21/2	21 10:19	04/22/21	00.00	
1,4-Difluorobenzene (Surr) Lab Sample ID: LCS 880-2087/1	A	85		70 - 130					CI			ID: Lab Co		

Analysis Batch: 2056 Prep Batch: 2087 Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit D %Rec Limits Benzene 0.100 0.1140 mg/Kg 114 70 - 130

Eurofins Xenco, Midland

Client Sample ID: Lab Control Sample

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879 Job ID: 880-1427-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCS 880-20 Matrix: Solid	0// 1-A						Client	Sample	D: Lab Co Prep 1	ontrol Sa Type: To	
Analysis Batch: 2056											
Analysis Batch. 2050			Spike	1.05	LCS				%Rec.	p Batch	. 200
Analyte			Added		Qualifier	Unit	D	%Rec	Limits		
Ethylbenzene			0.100	0.1076	Quanner	mg/Kg	<u> </u>	108	70 - 130		
Toluene			0.100	0.1050		mg/Kg		105	70 - 130		
n-Xylene & p-Xylene			0.200	0.2208		mg/Kg		110	70 <u>-</u> 130		
p-Xylene			0.200	0.1230		mg/Kg		123	70 - 130 70 - 130		
Xylene			0.100	0.1200		mg/rtg		120	10 - 100		
	LCS	LCS									
Surrogate	%Recovery	Qualifier	Limits								
4-Bromofluorobenzene (Surr)	132	S1+	70 - 130								
1,4-Difluorobenzene (Surr)	89		70 - 130								
						0.11					
Lab Sample ID: LCSD 880-2	2087/2-A					CIE	ent Sam	ipie iD:	Lab Contro		
Matrix: Solid										Type: To	
Analysis Batch: 2056			Creike	1.000	1.000					p Batch	
Analyta			Spike Added		LCSD	Unit	~	9/ Baa	%Rec.	000	RP
Analyte			Added		Qualifier	Unit	D	%Rec	Limits	RPD	Lin
Benzene			0.100	0.1094		mg/Kg		109	70 ₋ 130	4	3
Ethylbenzene			0.100	0.1078		mg/Kg		108	70 - 130	0	3
oluene			0.100	0.1218		mg/Kg		122	70 - 130	15	3
n-Xylene & p-Xylene			0.200	0.2202		mg/Kg		110	70 - 130	0	3
-Xylene			0.100	0.1250		mg/Kg		125	70 - 130	2	3
	LCSD	LCSD									
Surrogate	%Recovery	Qualifier	Limits								
4-Bromofluorobenzene (Surr)	142	S1+	70 - 130								
1,4-Difluorobenzene (Surr)	99		70 - 130								
			70 - 750								
Lob Comple ID: 990 1427 11	O MC		10-100						Client Ser		E82
Lab Sample ID: 880-1427-12	2 MS		70 - 750						Client Sar		
Matrix: Solid	2 MS		70 - 700						Prep 1	Type: To	tal/N
-		Sample		МС	ме				Prep 1 Pre		tal/N
Matrix: Solid Analysis Batch: 2056	Sample	Sample	Spike		MS	11-14	P	% Boo	Prep 1 Pre %Rec.	Type: To	tal/N
Matrix: Solid Analysis Batch: 2056 ^{Analyte}	Sample Result	Qualifier	Spike Added	Result	MS Qualifier	Unit	D	%Rec	Prep 1 Pre %Rec. Limits	Type: To	tal/N
Matrix: Solid Analysis Batch: 2056 Analyte Benzene	Sample Result <0.00199	Qualifier	Spike 	Result 0.1265		mg/Kg	<u>D</u>	127	Prep 1 Pre %Rec. Limits 70 - 130	Type: To	tal/N
Matrix: Solid Analysis Batch: 2056 Analyte Benzene Ethylbenzene	Sample Result <0.00199 <0.00199	Qualifier U U	Spike Added 0.0996 0.0996	Result 0.1265 0.1221	Qualifier	mg/Kg mg/Kg	<u>D</u>	127 123	Prep 1 Pre %Rec. Limits 70 - 130 70 - 130	Type: To	tal/N
Matrix: Solid Analysis Batch: 2056 Analyte Benzene Ethylbenzene Foluene	Sample Result <0.00199 <0.00199 <0.00199	Qualifier U U U F1	Spike Added 0.0996 0.0996 0.0996	Result 0.1265 0.1221 0.1381	Qualifier	mg/Kg mg/Kg mg/Kg	<u> </u>	127 123 139	Prep 1 Pre %Rec. Limits 70 - 130 70 - 130 70 - 130	Type: To	tal/N
Matrix: Solid Analysis Batch: 2056 Analyte Benzene Ethylbenzene Foluene n-Xylene & p-Xylene	Sample Result <0.00199 <0.00199 <0.00199 <0.00398	Qualifier U U U F1 U	Spike Added 0.0996 0.0996 0.0996 0.199	Result 0.1265 0.1221 0.1381 0.2488	Qualifier F1	mg/Kg mg/Kg mg/Kg mg/Kg	D	127 123 139 124	Prep 1 Pre %Rec. Limits 70 - 130 70 - 130 70 - 130 70 - 130 70 - 130	Type: To	tal/N
Matrix: Solid Analysis Batch: 2056 Analyte Benzene Ethylbenzene Toluene n-Xylene & p-Xylene	Sample Result <0.00199 <0.00199 <0.00199	Qualifier U U U F1 U	Spike Added 0.0996 0.0996 0.0996	Result 0.1265 0.1221 0.1381	Qualifier F1	mg/Kg mg/Kg mg/Kg	<u>D</u>	127 123 139	Prep 1 Pre %Rec. Limits 70 - 130 70 - 130 70 - 130	Type: To	tal/N
Matrix: Solid Analysis Batch: 2056	Sample Result <0.00199 <0.00199 <0.00199 <0.00398 <0.00199	Qualifier U U U F1 U	Spike Added 0.0996 0.0996 0.0996 0.199	Result 0.1265 0.1221 0.1381 0.2488	Qualifier F1	mg/Kg mg/Kg mg/Kg mg/Kg	<u>D</u>	127 123 139 124	Prep 1 Pre %Rec. Limits 70 - 130 70 - 130 70 - 130 70 - 130 70 - 130	Type: To	tal/N
Matrix: Solid Analysis Batch: 2056 Analyte Benzene Ethylbenzene Foluene n-Xylene & p-Xylene	Sample Result <0.00199 <0.00199 <0.00199 <0.00398 <0.00199	Qualifier U U U F1 U F1 U F1 MS	Spike Added 0.0996 0.0996 0.0996 0.199	Result 0.1265 0.1221 0.1381 0.2488	Qualifier F1	mg/Kg mg/Kg mg/Kg mg/Kg	<u>D</u>	127 123 139 124	Prep 1 Pre %Rec. Limits 70 - 130 70 - 130 70 - 130 70 - 130 70 - 130	Type: To	tal/N
Matrix: Solid Analysis Batch: 2056 Analyte Benzene Ethylbenzene Foluene m-Xylene & p-Xylene p-Xylene	Sample Result <0.00199 <0.00199 <0.00199 <0.00398 <0.00199 MS %Recovery	Qualifier U U U F1 U F1 U F1 MS	Spike Added 0.0996 0.0996 0.0996 0.199 0.0996	Result 0.1265 0.1221 0.1381 0.2488	Qualifier F1	mg/Kg mg/Kg mg/Kg mg/Kg	<u>D</u>	127 123 139 124	Prep 1 Pre %Rec. Limits 70 - 130 70 - 130 70 - 130 70 - 130 70 - 130	Type: To	tal/N
Matrix: Solid Analysis Batch: 2056 Analyte Benzene Ethylbenzene Foluene n-Xylene & p-Xylene h-Xylene Surrogate H-Bromofluorobenzene (Surr)	Sample Result <0.00199 <0.00199 <0.00199 <0.00398 <0.00199 MS %Recovery	Qualifier U UF1 UF1 WS Qualifier	Spike Added 0.0996 0.0996 0.0996 0.199 0.0996 Limits	Result 0.1265 0.1221 0.1381 0.2488	Qualifier F1	mg/Kg mg/Kg mg/Kg mg/Kg	D	127 123 139 124	Prep 1 Pre %Rec. Limits 70 - 130 70 - 130 70 - 130 70 - 130 70 - 130	Type: To	tal/N
Matrix: Solid Analysis Batch: 2056 Analyte Benzene Ethylbenzene Foluene n-Xylene & p-Xylene D-Xylene Surrogate 4-Bromofluorobenzene (Surr) 1,4-Difluorobenzene (Surr)	Sample Result <0.00199 <0.00199 <0.00199 <0.00398 <0.00199 MS %Recovery 147 99	Qualifier U UF1 UF1 WS Qualifier	Spike Added 0.0996 0.0996 0.0996 0.199 0.0996 Limits 70 - 130	Result 0.1265 0.1221 0.1381 0.2488	Qualifier F1	mg/Kg mg/Kg mg/Kg mg/Kg	<u>D</u>	127 123 139 124	Prep 1 Pre %Rec. Limits 70 - 130 70 - 130 70 - 130 70 - 130 70 - 130	Type: To p Batch	tal/N : 208
Matrix: Solid Analysis Batch: 2056 Analyte Benzene Ethylbenzene Foluene n-Xylene & p-Xylene b-Xylene Surrogate 4-Bromofluorobenzene (Surr) 1,4-Difluorobenzene (Surr)	Sample Result <0.00199 <0.00199 <0.00199 <0.00398 <0.00199 MS %Recovery 147 99	Qualifier U UF1 UF1 WS Qualifier	Spike Added 0.0996 0.0996 0.0996 0.199 0.0996 Limits 70 - 130	Result 0.1265 0.1221 0.1381 0.2488	Qualifier F1	mg/Kg mg/Kg mg/Kg mg/Kg	<u>D</u>	127 123 139 124	Prep 1 Pre %Rec. Limits 70 - 130 70 - 130 70 - 130 70 - 130 70 - 130	Type: To p Batch	ES3
Matrix: Solid Analysis Batch: 2056 Analyte Benzene Ethylbenzene Foluene n-Xylene & p-Xylene b-Xylene Surrogate 4-Bromofluorobenzene (Surr) 1,4-Difluorobenzene (Surr) Lab Sample ID: 880-1427-12 Matrix: Solid	Sample Result <0.00199 <0.00199 <0.00199 <0.00398 <0.00199 MS %Recovery 147 99	Qualifier U UF1 UF1 WS Qualifier	Spike Added 0.0996 0.0996 0.0996 0.199 0.0996 Limits 70 - 130	Result 0.1265 0.1221 0.1381 0.2488	Qualifier F1	mg/Kg mg/Kg mg/Kg mg/Kg	<u>D</u>	127 123 139 124	Prep 1 Pre %Rec. Limits 70 - 130 70 - 130 70 - 130 70 - 130 70 - 130 70 - 130	Type: To p Batch	ES3
Matrix: Solid Analysis Batch: 2056 Benzene Ethylbenzene Toluene n-Xylene & p-Xylene -Xylene Surrogate I-Bromofluorobenzene (Surr) 4-Difluorobenzene (Surr) -A-Difluorobenzene (Surr) -A-Difluorobenzene (Surr) -A-Difluorobenzene (Surr) -A-Difluorobenzene (Surr) -A-Difluorobenzene (Surr) -A-Difluorobenzene (Surr) -A-Difluorobenzene (Surr) -A-Difluorobenzene (Surr) -A-Difluorobenzene (Surr)	Sample Result <0.00199 <0.00199 <0.00398 <0.00398 <0.00199 MS %Recovery 147 99 2 MSD	Qualifier U U U F1 U F1 WS Qualifier S1+	Spike Added 0.0996 0.0996 0.0996 0.199 0.0996 D.199 0.0996 Limits 70 - 130 70 - 130	Result 0.1265 0.1221 0.1381 0.2488 0.1389	Qualifier F1 F1	mg/Kg mg/Kg mg/Kg mg/Kg	<u>D</u>	127 123 139 124	Prep 1 976 %Rec. Limits 70 - 130 70 - 190 Prep 1 Prep 1 Pre	Type: To p Batch	ES3 tal/N : 208
Matrix: Solid Analysis Batch: 2056 Analyte Benzene Ethylbenzene Toluene n-Xylene & p-Xylene D-Xylene Burrogate H-Bromofiluorobenzene (Surr) 1,4-Difluorobenzene (Surr) Lab Sample ID: 880-1427-12 Matrix: Solid Analysis Batch: 2056	Sample Result <0.00199 <0.00199 <0.00398 <0.00199 MS %Recovery 147 99 2 MSD Sample	Qualifier U UF1 UF1 MS Qualifier S1+	Spike Added 0.0996 0.0996 0.0996 0.199 0.0996 0.199 0.0996 0.199 0.0996 0.199 0.0996 0.199 0.0996 D.199 0.0996 Limits 70 - 130 70 - 130 Spike	Result 0.1265 0.1221 0.1381 0.2488 0.1389	Qualifier F1 F1	mg/Kg mg/Kg mg/Kg mg/Kg		127 123 139 124 139	Prep 1 9/7 Pre %Rec. Limits 70 - 130 70 - 190 70	nple ID: p Batch	ES3 tal/N : 208
Matrix: Solid Analysis Batch: 2056 Analyte Benzene Ethylbenzene Toluene n-Xylene & p-Xylene D-Xylene Burrogate H-Bromofluorobenzene (Surr) 1,4-Difluorobenzene (Surr) 1,4-Difluorobenzene (Surr) Lab Sample ID: 880-1427-12 Matrix: Solid Analysis Batch: 2056 Analyte	Sample Result <0.00199 <0.00199 <0.00398 <0.00199 MS %Recovery 147 99 2 MSD Sample Result	Qualifier U UF1 UF1 MS Qualifier S1+	Spike Added 0.0996 0.0996 0.0996 0.199 0.0996 0.199 0.0996 0.199 0.0996 0.199 0.0996 0.199 0.0996 Limits 70 - 130 70 - 130 Spike Added	Result 0.1265 0.1221 0.1381 0.2488 0.1389	Qualifier F1 F1	mg/Kg mg/Kg mg/Kg mg/Kg	D	127 123 139 124 139	Prep 1 976 %Rec. Limits 70 - 130 70 - 100 70 - 100	nple ID: ype: To pe: To pe: To pe: To pe: To pe: To	ES3 tal/N : 208
Matrix: Solid Analysis Batch: 2056 Analyte Benzene Ethylbenzene Toluene n-Xylene & p-Xylene D-Xylene Surrogate H-Bromofluorobenzene (Surr) 1,4-Difluorobenzene (Surr) 1,4-Difluorobenzene (Surr) Lab Sample ID: 880-1427-12 Matrix: Solid Analysis Batch: 2056 Analyte Benzene	Sample Result <0.00199 <0.00199 <0.00398 <0.00398 <0.00199 MS %Recovery 147 99 2 MSD Sample Result <0.00199	Qualifier U UF1 UF1 MS Qualifier S1+ Sample Qualifier U	Spike Added 0.0996 0.0996 0.199 0.0996 Limits 70 - 130 70 - 130 Spike Added 0.0998	Result 0.1265 0.1221 0.1381 0.2488 0.1389	Qualifier F1 F1	mg/Kg mg/Kg mg/Kg mg/Kg Unit mg/Kg		127 123 139 124 139 ***********************************	Prep 1 976 %Rec. Limits 70 - 130 70 - 130 Prep 1 Pre %Rec. Limits 70 - 130	nple ID: Type: To p Batch Type: To p Batch <u>RPD</u> 9	ES3 tal/N : 208 ES3 tal/N : 208 RP Lim
Matrix: Solid Analysis Batch: 2056 Analyte Benzene Ethylbenzene Foluene m-Xylene & p-Xylene b-Xylene Surrogate 4-Bromofluorobenzene (Surr) 1,4-Difluorobenzene (Surr) Lab Sample ID: 880-1427-12 Matrix: Solid Analysis Batch: 2056 Analyte Benzene Ethylbenzene	Sample Result <0.00199 <0.00199 <0.00398 <0.00398 <0.00199 MS %Recovery 147 99 2 MSD 2 MSD Sample Result <0.00199 <0.00199	Qualifier U UF1 UF1 MS Qualifier S1+ Sample Qualifier U U	Spike Added 0.0996 0.0996 0.199 0.0996 0.199 0.0996 TO - 130 70 - 130 Spike Added 0.0998	Result 0.1265 0.1221 0.1381 0.2488 0.1389 MSD Result 0.1160 0.1099	Qualifier F1 F1	mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg mg/Kg		127 123 139 124 139 124 139 %Rec 116 110	Prep 1 9/7 Pre %Rec. Limits 70 - 130 70 - 130 70 - 130 70 - 130 70 - 130 70 - 130 70 - 130 Prep 1 Pre %Rec. Limits 70 - 130 70 - 130	nple ID: Type: To p Batch Type: To p Batch <u>RPD</u> 9 11	ES3 tal/N : 208 ES3 tal/N : 208 RP Lim
Matrix: Solid Analysis Batch: 2056 Analyte Benzene Ethylbenzene Foluene n-Xylene & p-Xylene D-Xylene Surrogate	Sample Result <0.00199 <0.00199 <0.00398 <0.00398 <0.00199 MS %Recovery 147 99 2 MSD Sample Result <0.00199	Qualifier U UF1 UF1 MS Qualifier S1+ Sample Qualifier U U	Spike Added 0.0996 0.0996 0.199 0.0996 Limits 70 - 130 70 - 130 Spike Added 0.0998	Result 0.1265 0.1221 0.1381 0.2488 0.1389	Qualifier F1 F1	mg/Kg mg/Kg mg/Kg mg/Kg Unit mg/Kg		127 123 139 124 139 ***********************************	Prep 1 976 %Rec. Limits 70 - 130 70 - 130 Prep 1 Pre %Rec. Limits 70 - 130	nple ID: Type: To p Batch Type: To p Batch <u>RPD</u> 9	ES3 tal/N : 208 ES3 tal/N : 208 RP Lim

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Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

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Job ID: 880-1427-1

Method: 8021B - Volatile Organic Compounds (GC) (Continued) Lab Sample ID: 880-1427-12 MSD **Client Sample ID: ES3B** Matrix: Solid Prep Type: Total/NA Analysis Batch: 2056 Prep Batch: 2087 Sample Sample Spike MSD MSD %Rec. Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits RPD D <0.00199 U F1 0.0998 0 1250 125 70 - 130 11 o-Xylene mg/Kg MSD MSD %Recovery Qualifier Limits Surrogate 4-Bromofluorobenzene (Surr) 132 S1+ 70 - 130 70 - 130 1,4-Difluorobenzene (Surr) 97 Lab Sample ID: MB 880-2141/5-A **Client Sample ID: Method Blank** Matrix: Solid Prep Type: Total/NA Analysis Batch: 2140 Prep Batch: 2141 MB MB MDL Unit Analyte Result Qualifier RL D Prepared Analyzed Benzene <0.00200 U 0.00200 mg/Kg 04/22/21 11:12 04/22/21 19:46 Ethylbenzene <0.00200 U 0.00200 04/22/21 11:12 04/22/21 19:46 mg/Kg Toluene <0.00200 U 0.00200 mg/Kg 04/22/21 11:12 04/22/21 19:46 Total BTEX <0.00400 U 0.00400 mg/Kg 04/22/21 11:12 04/22/21 19:46 04/22/21 11:12 04/22/21 19:46 Xylenes, Total <0.00400 U 0.00400 mg/Kg m-Xylene & p-Xylene <0.00400 U 0.00400 mg/Kg 04/22/21 11:12 04/22/21 19:46 <0.00200 U 04/22/21 11:12 04/22/21 19:46 o-Xylene 0.00200 mg/Kg MR MR Surrogate Qualifier Limits Prepared Analyzed %Recovery 4-Bromofluorobenzene (Surr) 103 70 - 13004/22/21 11:12 04/22/21 19:46 70 - 130 1,4-Difluorobenzene (Surr) 102 04/22/21 11:12 04/22/21 19:46 Lab Sample ID: LCS 880-2141/1-A **Client Sample ID: Lab Control Sample** Matrix: Solid Prep Type: Total/NA Analysis Batch: 2140 Prep Batch: 2141 Spike LCS LCS %Rec. Added Result Qualifier Limits Analyte Unit D %Rec Benzene 0.100 0.09642 mg/Kg 96 70 - 130 Ethylbenzene 0.100 0.1062 mg/Kg 106 70 - 130 Toluene 0.100 0.09982 mg/Kg 100 70 - 130 m-Xylene & p-Xylene 0.200 0.2161 mg/Kg 108 70 - 130 0.100 0.1052 70 - 130 o-Xylene mg/Kg 105 LCS LCS Surrogate %Recovery Qualifier Limits 4-Bromofluorobenzene (Surr) 99 70 - 130 1,4-Difluorobenzene (Surr) 105 70 - 130 Lab Sample ID: LCSD 880-2141/2-A Client Sample ID: Lab Control Sample Dup Matrix: Solid Prep Type: Total/NA Analysis Batch: 2140 Prep Batch: 2141

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	0.100	0.09630		mg/Kg		96	70 - 130	0	35
Ethylbenzene	0.100	0.1015		mg/Kg		101	70 - 130	5	35
Toluene	0.100	0.09913		mg/Kg		99	70 - 130	1	35
m-Xylene & p-Xylene	0.200	0.2087		mg/Kg		104	70 - 130	3	35
o-Xylene	0.100	0.1033		mg/Kg		103	70 - 130	2	35

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Released to Imaging: 8/16/2022 9:50:18 AM

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

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	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	100		70 - 130
1,4-Difluorobenzene (Surr)	106		70 - 130

Lab Sample ID: MB 880-2322/5-A

Matrix: Solid

-	MB	MB						-	
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200		mg/Kg		04/26/21 10:48	04/26/21 15:59	1
Ethylbenzene	<0.00200	U	0.00200		mg/Kg		04/26/21 10:48	04/26/21 15:59	1
Toluene	<0.00200	U	0.00200		mg/Kg		04/26/21 10:48	04/26/21 15:59	1
Total BTEX	<0.00400	U	0.00400		mg/Kg		04/26/21 10:48	04/26/21 15:59	1
Xylenes, Total	<0.00400	U	0.00400		mg/Kg		04/26/21 10:48	04/26/21 15:59	1
m-Xylene & p-Xylene	<0.00400	U	0.00400		mg/Kg		04/26/21 10:48	04/26/21 15:59	1
o-Xylene	<0.00200	U	0.00200		mg/Kg		04/26/21 10:48	04/26/21 15:59	1
	MB	MB							
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		70 - 130				04/26/21 10:48	04/26/21 15:59	1

-
Lab Sample ID: LCS 880-2322/1-A
Matrix: Solid
Analysis Batch: 2325

1,4-Difluorobenzene (Surr)

							Batch: 2322
Spike	LCS	LCS				%Rec.	
Added	Result	Qualifier	Unit	D	%Rec	Limits	
0.100	0.09265		mg/Kg		93	70 - 130	
0.100	0.1007		mg/Kg		101	70 - 130	
0.100	0.09469		mg/Kg		95	70 - 130	
0.200	0.2048		mg/Kg		102	70 - 130	
0.100	0.1002		mg/Kg		100	70 _ 130	
	Added 0.100 0.100 0.100 0.100 0.200	Added Result 0.100 0.09265 0.100 0.1007 0.100 0.09469 0.200 0.2048	Added Result Qualifier 0.100 0.09265	Added Result Qualifier Unit 0.100 0.09265 mg/Kg 0.100 0.1007 mg/Kg 0.100 0.09469 mg/Kg 0.200 0.2048 mg/Kg	Added Result Qualifier Unit D 0.100 0.09265 mg/Kg 0.100 0.1007 mg/Kg 0.100 0.09469 mg/Kg 0.200 0.2048 mg/Kg	Added Result Qualifier Unit D %Rec 0.100 0.09265 mg/Kg 93 0.100 0.1007 mg/Kg 101 0.100 0.09469 mg/Kg 95 0.200 0.2048 mg/Kg 102	Spike LCS Unit D %Rec. Added Result Qualifier Unit D %Rec. Limits 0.100 0.09265 mg/Kg 93 70 - 130 0.100 0.1007 mg/Kg 101 70 - 130 0.100 0.09469 mg/Kg 95 70 - 130 0.200 0.2048 mg/Kg 102 70 - 130

70 - 130

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	101		70 _ 130
1,4-Difluorobenzene (Surr)	104		70 - 130

Lab Sample ID: LCSD 880-2322/2-A Matrix: Solid

Analysis Batch: 2325

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Benzene	0.100	0.09343		mg/Kg		93	70 - 130	1	35
Ethylbenzene	0.100	0.1022		mg/Kg		102	70 - 130	1	35
Toluene	0.100	0.09645		mg/Kg		96	70 - 130	2	35
m-Xylene & p-Xylene	0.200	0.2080		mg/Kg		104	70 - 130	2	35
o-Xylene	0.100	0.1011		mg/Kg		101	70 - 130	1	35

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	99		70 - 130
1,4-Difluorobenzene (Surr)	105		70 - 130

Job ID: 880-1427-1

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Client Sample ID: Lab Control Sample Dup

04/26/21 15:59

Prep Type: Total/NA

Prep Type: Total/NA

Prep Batch: 2322

Client Sample ID: Lab Control Sample

04/26/21 10:48

Eurofins Xenco, Midland

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

_ Lab Sample ID: MB 880-2027/1-/	A									Client S	ample ID:	Metho	d Blan
Matrix: Solid												Type: T	
Analysis Batch: 2046												p Batc	
	м	в мв											
Analyte	Resu	It Qualifier	RL		MDL	Unit		D	Р	repared	Analyz	zed	Dil Fa
Gasoline Range Organics	<50.	0 U	50.0			mg/Kg		_	04/2	0/21 10:32	04/20/21		
(GRO)-C6-C10													
Total TPH	<50.	0 U	50.0			mg/Kg			04/2	0/21 10:32	04/20/21	15:04	
Diesel Range Organics (Over	<50.	0 U	50.0			mg/Kg			04/2	0/21 10:32	04/20/21	15:04	
C10-C28)													
Oll Range Organics (Over C28-C36)	<50.	0 U	50.0			mg/Kg			04/2	0/21 10:32	04/20/21	15:04	
	М	B MB											
Surrogate	%Recover		Limits						Р	repared	Analyz	zed	Dil Fa
1-Chlorooctane	9		70 - 130							0/21 10:32	04/20/21		
o-Terphenyl	9		70 - 130							0/21 10:32			
	-												
Lab Sample ID: LCS 880-2027/2	-A							С	lient	Sample	ID: Lab C	ontrol	Sample
Matrix: Solid										•		Type: T	
Analysis Batch: 2046												p Batc	
			Spike	LCS	LCS	;					%Rec.		
Analyte			Added	Result	Qua	lifier	Unit		D	%Rec	Limits		
Gasoline Range Organics			1000	1029			mg/Kg			103	70 - 130		
(GRO)-C6-C10							0 0						
Diesel Range Organics (Over			1000	937.9			mg/Kg			94	70 - 130		
C10-C28)													
	LCS LC	s											
Surrogate	%Recovery Qu		Limits										
1-Chlorooctane	109		70 - 130										
o-Terphenyl	95		70 - 130 70 - 130										
o-reiphenyi	30		10 - 100										
Lab Sample ID: LCSD 880-2027	/3-A						CI	ient	Sam	nple ID: L	ab Contro	ol Samı	ole Dui
Matrix: Solid	•••											Туре: Т	
Analysis Batch: 2046												p Batc	
			Spike	LCSD	LCS	D					%Rec.	p Date	RPI
Analyte			Added	Result			Unit		D	%Rec	Limits	RPD	Lim
Gasoline Range Organics			1000	1064			mg/Kg			106	70 - 130	3	
(GRO)-C6-C10			1000	1001								Ū	-
Diesel Range Organics (Over			1000	1015			mg/Kg			102	70 - 130	8	2
C10-C28)													
		· c D											
Sumo moto	LCSD LC		Lincita										
Surrogate	<u>%Recovery</u> Qu 116	ailliei	Limits 70 - 130										
o-Terphenyl	102		70 - 130 70 - 130										
- reipileliyi	102		10 - 130										
Lab Sample ID: 880-1427-1 MS										Client	Sample ID	. NSW	Troncl
Matrix: Solid										Cheff		Type: T	
Analysis Batch: 2046													
MIAIYSIS DALUII. 2040	Sample Sa	mple	Spike	ме	MS						%Rec.	p Batc	11. 202
Analyte	Result Qu	-	Added	Result		lifior	Unit		D	%Rec	Limits		
	49.9 U		998	790.5	Qua					79 -	70 - 130		
Gasoline Range Organics (GRO)-C6-C10	~49.9 U		330	190.5			mg/Kg			19	10 - 130		
Diesel Range Organics (Over	<49.9 U		998	829.5			mg/Kg			82	70 - 130		
							55						

Job ID: 880-1427-1

C10-C28)

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

Method: 8015B MOD NM - Total Petroleum Hydrocarbons (Continued)

Lab Sample ID: 880-1427-1 MS Matrix: Solid Analysis Batch: 2046												Client S	Sample ID: N Prep Typ Prep E	e: To	
	MS	мs													
Surrogate	%Recovery	Qua	lifier	Limits											
1-Chlorooctane	82			70 - 130	-										
o-Terphenyl	68	S1-		70 - 130											
Lab Sample ID: 880-1427-1 MSD												Client S	Sample ID: N	sw 1	French
Matrix: Solid													Prep Typ	e: To	tal/NA
Analysis Batch: 2046													Prep E	Batch	: 2027
	Sample	Sam	ple	Spike		MSD	MSD)					%Rec.		RPD
Analyte	Result	-	lifier	Added		Result	Qua	lifier	Unit		D	%Rec	Limits	RPD	Limit
Gasoline Range Organics (GRO)-C6-C10	<49.9	U		998		900.9			mg/Kg			90	70 - 130	13	20
Diesel Range Organics (Over C10-C28)	<49.9	U		998		891.7			mg/Kg			88	70 - 130	7	20
	MSD	MSE)												
Surrogate	%Recovery	Qua	lifier	Limits	_										
1-Chlorooctane	87			70 - 130											
o-Terphenyl	72			70 - 130											
Lab Sample ID: MB 880-2030/1-4	λ											Client Sa	mple ID: Me		
Matrix: Solid													Ргер Тур	e: To	tal/NA
Analysis Batch: 2089		мв	МВ										Prep E	Batch	: 2030
Analyte	R		Qualifier		RL		MDL	Unit		D	P	repared	Analyzed		Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<	\$50.0	U		50.0			mg/K	g	_	04/2	0/21 10:48	04/21/21 15:	58	1
Total TPH	<	\$50.0	U		50.0			mg/K	g		04/2	0/21 10:48	04/21/21 15:	58	1
Diesel Range Organics (Over C10-C28)	<	\$50.0	U		50.0			mg/K	9		04/2	0/21 10:48	04/21/21 15:	58	1
Oll Range Organics (Over C28-C36)	<	\$50.0	U		50.0			mg/Kg	9		04/2	0/21 10:48	04/21/21 15:	58	1
		MB	МВ												
Surrogate	%Reco	very	Qualifier	Lim	nits						P	repared	Analyzed		Dil Fac
1-Chlorooctane		102		70 -	130						04/2	0/21 10:48	04/21/21 15:	58	1
o-Terphenyl		119		70 -	. 130						04/2	0/21 10:48	04/21/21 15:	58	1
Lab Sample ID: LCS 880-2030/2-	Α									C	lient	Sample	ID: Lab Cont		
Matrix: Solid													Prep Typ		
Analysis Batch: 2089														Batch	: 2030
				Spike			LCS				_		%Rec.		
Analyte				Added		Result	Qua	lifier	Unit		<u>D</u>	%Rec	Limits		
Gasoline Range Organics				1000		1210			mg/Kg			121	70 - 130		
(GRO)-C6-C10 Diesel Range Organics (Over				1000		1177			mg/Kg			118	70 - 130		
C10-C28)				1000		1177			iiig/itg			110	10 - 100		
	LCS	LCS													

	203	203	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane	108		70 - 130
o-Terphenyl	114		70 - 130

Job ID: 880-1427-1

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Released to Imaging: 8/16/2022 9:50:18 AM
Lab Sample ID: LCSD 880-2030/3-A

Matrix: Solid

(GRO)-C6-C10

Analyte

C10-C28)

Analysis Batch: 2089

Gasoline Range Organics

Diesel Range Organics (Over

QC Sample Results

LCSD LCSD

1191

1183

Result Qualifier

Unit

mg/Kg

mg/Kg

D

%Rec

119

118

Spike

Added

1000

1000

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

Method: 8015B MOD NM - Total Petroleum Hydrocarbons (Continued)

Prep Type: Total/NA

Prep Batch: 2030

RPD

2

0

RPD

Limit

20

20

Client Sample ID: Lab Control Sample Dup

%Rec.

Limits

70 - 130

70 - 130

1 2 3 4 5 6 7 8 9 10 11 12

	LCSD	LCS	D												
Surrogate	%Recovery	Qua	lifier	Limits	_										
1-Chlorooctane	108			70 - 130											
o-Terphenyl	116			70 - 130											
Method: 300.0 - Anions, Ion	Chroma	togr	aphy												
- Lab Sample ID: MB 880-2039/1-4	X											Client S	Sample ID:	Netho	d Blank
Matrix: Solid													Prep	Type: \$	Soluble
Analysis Batch: 2099															
		MB	MB												
Analyte	F	Result	Qualifier		RL		MDL	Unit		D	Р	repared	Analyz	ed	Dil Fac
Chloride		<5.00	U		5.00			mg/Kg	I				04/21/21	11:59	1
Lab Sample ID: LCS 880-2039/2-	A									CI	ient	Sample	D: Lab Co	ontrol	Sample
Matrix: Solid													Prep	Type: \$	Soluble
Analysis Batch: 2099															
				Spike		LCS	LCS						%Rec.		
Analyte				Added		Result	Qual	ifier	Unit		D	%Rec	Limits		
Chloride				250		253.4			mg/Kg		_	101	90 - 110		
Lab Sample ID: LCSD 880-2039/	3-A								CI	ient S	Sam	ple ID:	Lab Contro	l Samp	ole Dup
Matrix: Solid													Prep	Type: \$	Soluble
Analysis Batch: 2099															
				Spike		LCSD	LCSI	D					%Rec.		RPD
Analyte				Added		Result	Qual	ifier	Unit		D	%Rec	Limits	RPD	Limi
Chloride				250		253.3			mg/Kg		_	101	90 - 110	0	20
Lab Sample ID: MB 880-2063/1-A	\											Client S	Sample ID:	Netho	d Blank
Matrix: Solid													Prep	Type: \$	Soluble
Analysis Batch: 2179															
		MB	MB												
Analyte	F	Result	Qualifier		RL		MDL	Unit		D	Ρ	repared	Analyz	ed	Dil Fac
Chloride		<5.00	U		5.00			mg/Kg	1				04/22/21	18:20	1
Lab Sample ID: LCS 880-2063/2-	A									CI	ient	Sample	D: Lab Co	ontrol	Sample
															Soluble
Matrix: Solid															
Matrix: Solid Analysis Batch: 2179															
				Spike		LCS	LCS						%Rec.		
				Spike Added		LCS Result		ifier	Unit		D	%Rec	%Rec. Limits		

4/27/2021

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

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Job ID: 880-1427-1

Lab Sample ID: LCSD 880-2063/3-A								Cli	ent Sa	mp	le ID:	Lab Contro	Samp	e Dup
Matrix: Solid													Type: S	-
Analysis Batch: 2179														
				Spike		LCSD	LCSD					%Rec.		RPD
Analyte				Added		Result	Qualifier	Unit	D		%Rec	Limits	RPD	Limit
Chloride				250		261.1		mg/Kg			104	90 - 110	3	20
Lab Sample ID: 880-1427-3 MS											Client	t Sample ID	: SSW 1	rench
Matrix: Solid												Prep	Type: S	oluble
Analysis Batch: 2179														
	Sample	Sam	ple	Spike		MS	MS					%Rec.		
Analyte	Result	Qua	lifier	Added		Result	Qualifier	Unit	D)	%Rec	Limits		
Chloride	8.06			251		263.8		mg/Kg			102	90 _ 110		
Lab Sample ID: 880-1427-3 MSD											Client	t Sample ID	: SSW 1	rench
Matrix: Solid													Type: S	
Analysis Batch: 2179													.,,	
	Sample	Sam	ple	Spike		MSD	MSD					%Rec.		RPD
Analyte	Result		•	Added		Result		Unit	D)	%Rec	Limits	RPD	Limit
Chloride	8.06			251		258.8		mg/Kg	=		100	90 - 110	2	20
_ab Sample ID: 880-1427-13 MS												Client Sar		
Matrix: Solid												Prep	Type: S	oluble
Analysis Batch: 2179														
	Sample	Sam	ple	Spike		MS	MS					%Rec.		
Analyte	Result	Qua	lifier	Added		Result	Qualifier	Unit) _	%Rec	Limits		
Chloride	8.81			250		258.3		mg/Kg			100	90 - 110		
_ab Sample ID: 880-1427-13 MSD												Client Sar		ESAA
Matrix: Solid													Type: S	
Analysis Batch: 2179														
	Sample	Sam	ple	Spike		MSD	MSD					%Rec.		RPD
Analyte	Result	Qua	lifier	Added		Result	Qualifier	Unit	D)	%Rec	Limits	RPD	Limit
Chloride	8.81			250		265.8		mg/Kg			103	90 - 110	3	20
										_				
_ab Sample ID: MB 880-2038/1-A										C	lient s	Sample ID:		
Matrix: Solid												Prep	Type: S	oluble
Analysis Batch: 2180														
			MB											
Analyte			Qualifier		RL		MDL Unit		D	Pre	pared	Analyz		Dil Fac
Chloride	<	<5.00	U		5.00		mg/Kg	g				04/22/21	20:58	1
Lab Sample ID: LCS 880-2038/2-A									Clie	nt S	ample	e ID: Lab C	ontrol S	ample
Matrix: Solid													Type: S	
Analysis Batch: 2180													.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
				Spike		LCS	LCS					%Rec.		
Analyte				Added			Qualifier	Unit	D) (%Rec	Limits		
Chloride				250		257.4		mg/Kg			103	90 - 110		
								CI				Lab Cantur	10	_
ab Sample ID: LCSD 880-2038/3-A									ent Sa	imp	ie iD:	Lab Contro	o Samp	le Dup
								CI	ent Sa	imp	ie iD:		Type: S	-
Matrix: Solid								CI	ent Sa	imp	ie iD:			-
Lab Sample ID: LCSD 880-2038/3-A Matrix: Solid Analysis Batch: 2180				Spike		LCSD	LCSD	Cii	ient Sa	imp	ie iD:			-

Chloride

Eurofins Xenco, Midland

90 - 110

256.4

mg/Kg

103

250

20

GC VOA

Prep Batch: 1979

QC Association Summary

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

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Job ID: 880-1427-1

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8 9

Lab Sample ID	Client Sample ID	Ргер Туре	Matrix	Method	Prep Bato
880-1427-21	CRPSC	Total/NA	Solid	5035	
880-1427-22	CRPSE	Total/NA	Solid	5035	
MB 880-1979/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-1979/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-1979/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
rep Batch: 1980					
Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Bato
MB 880-1980/5-A	Method Blank	Total/NA	Solid	5035	
rep Batch: 2029					
Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Bate
MB 880-2029/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-2029/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-2029/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
rep Batch: 2053			Colla	0000	
Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Bato
MB 880-2053/5-A	Method Blank	Total/NA	Solid	5035	
nalysis Batch: 2056					
Lab Sample ID	Client Sample ID	Ргер Туре	Matrix	Method	Prep Bate
880-1427-12	ES3B	Total/NA	Solid	8021B	20
MB 880-1980/5-A	Method Blank	Total/NA	Solid	8021B	19
MB 880-2087/5-A	Method Blank	Total/NA	Solid	8021B	20
LCS 880-2087/1-A	Lab Control Sample	Total/NA	Solid	8021B	20
LCSD 880-2087/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	208
880-1427-12 MS	ES3B	Total/NA	Solid	8021B	200
880-1427-12 MSD	ES3B	Total/NA	Solid	8021B	200
-	2330	Total/NA	Solid	00210	200
analysis Batch: 2080					/
Lab Sample ID	Client Sample ID	Prep Type Total/NA	Matrix Solid	Method	Prep Bate
880-1427-1	NSW Trench			8021B	208
880-1427-2	ESW Trench	Total/NA	Solid	8021B	20
880-1427-3	SSW Trench	Total/NA	Solid	8021B	20
880-1427-4	WSW Trench	Total/NA	Solid	8021B	20
880-1427-6	BHW Trench	Total/NA	Solid	8021B	20
MB 880-2029/5-A	Method Blank	Total/NA	Solid	8021B	202
MB 880-2086/5-A	Method Blank	Total/NA	Solid	8021B	208
LCS 880-2029/1-A	Lab Control Sample	Total/NA	Solid	8021B	202
LCS 880-2086/1-A	Lab Control Sample	Total/NA	Solid	8021B	20
LCSD 880-2029/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	202
LCSD 880-2086/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	208
nalysis Batch: 2083					
Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Bate
880-1427-21	CRPSC	Total/NA	Solid	8021B	197
880-1427-22	CRPSE	Total/NA	Solid	8021B	197
MB 880-1979/5-A	Method Blank	Total/NA	Solid	8021B	197
MB 880-2053/5-A	Method Blank	Total/NA	Solid	8021B	205

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Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

GC VOA (Continued)

Analysis Batch: 2083 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCSD 880-1979/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	1979
rep Batch: 2086					
Lab Sample ID	Client Sample ID	Ргер Туре	Matrix	Method	Prep Batch
880-1427-1	NSW Trench	Total/NA	Solid	5035	
880-1427-2	ESW Trench	Total/NA	Solid	5035	
880-1427-3	SSW Trench	Total/NA	Solid	5035	
880-1427-4	WSW Trench	Total/NA	Solid	5035	
880-1427-6	BHW Trench	Total/NA	Solid	5035	
MB 880-2086/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-2086/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-2086/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
rep Batch: 2087					
Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-1427-12	ES3B	Total/NA	Solid	5035	
MB 880-2087/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-2087/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-2087/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-1427-12 MS	ES3B	Total/NA	Solid	5035	
880-1427-12 MSD	FS3B	Total/NA	Solid	5035	

		Tich Type	Matrix	Method	Thep Bateri	
880-1427-12	ES3B	Total/NA	Solid	5035		
MB 880-2087/5-A	Method Blank	Total/NA	Solid	5035		
LCS 880-2087/1-A	Lab Control Sample	Total/NA	Solid	5035		
LCSD 880-2087/2-A	Lab Control Sample Dup	Total/NA	Solid	5035		
880-1427-12 MS	ES3B	Total/NA	Solid	5035		
880-1427-12 MSD	ES3B	Total/NA	Solid	5035		

Analysis Batch: 2140

Lab Sample ID	Client Sample ID	Ргер Туре	Matrix	Method	Prep Batch
880-1427-5	BHE Trench	Total/NA	Solid	8021B	2141
880-1427-6	BHW Trench	Total/NA	Solid	8021B	2141
880-1427-7	WS1	Total/NA	Solid	8021B	2141
880-1427-8	ES1	Total/NA	Solid	8021B	2141
880-1427-9	ES2A	Total/NA	Solid	8021B	2141
880-1427-13	ES4A	Total/NA	Solid	8021B	2141
880-1427-14	ES4B	Total/NA	Solid	8021B	2141
880-1427-15	NES	Total/NA	Solid	8021B	2141
880-1427-16	NS	Total/NA	Solid	8021B	2141
880-1427-17	SWS1	Total/NA	Solid	8021B	2141
880-1427-18	SWS2	Total/NA	Solid	8021B	2141
880-1427-19	CRPS	Total/NA	Solid	8021B	2141
880-1427-20	CRPSS	Total/NA	Solid	8021B	2141
MB 880-2141/5-A	Method Blank	Total/NA	Solid	8021B	2141
LCS 880-2141/1-A	Lab Control Sample	Total/NA	Solid	8021B	2141
LCSD 880-2141/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	2141

Prep Batch: 2141

Lab Sample ID	Client Sample ID	Ргер Туре	Matrix	Method	Prep Batch
880-1427-5	BHE Trench	Total/NA	Solid	5035	
880-1427-6	BHW Trench	Total/NA	Solid	5035	
880-1427-7	WS1	Total/NA	Solid	5035	
880-1427-8	ES1	Total/NA	Solid	5035	
880-1427-9	ES2A	Total/NA	Solid	5035	
880-1427-13	ES4A	Total/NA	Solid	5035	
880-1427-14	ES4B	Total/NA	Solid	5035	
880-1427-15	NES	Total/NA	Solid	5035	

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GC VOA (Continued)

Prep Batch: 2141 (Continued)

Lab Sample ID	Client Sample ID	Ргер Туре	Matrix	Method	Prep Batch
880-1427-16	NS	Total/NA	Solid	5035	
880-1427-17	SWS1	Total/NA	Solid	5035	
880-1427-18	SWS2	Total/NA	Solid	5035	
880-1427-19	CRPS	Total/NA	Solid	5035	
880-1427-20	CRPSS	Total/NA	Solid	5035	
MB 880-2141/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-2141/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-2141/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

Prep Batch: 2322

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-1427-7	WS1	Total/NA	Solid	5035	
880-1427-10	ES2B	Total/NA	Solid	5035	
880-1427-11	ES3A	Total/NA	Solid	5035	
MB 880-2322/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-2322/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-2322/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	

Analysis Batch: 2325

Lab Sample ID	Client Sample ID	Ргер Туре	Matrix	Method	Prep Batch
880-1427-7	WS1	Total/NA	Solid	8021B	2322
880-1427-10	ES2B	Total/NA	Solid	8021B	2322
880-1427-11	ES3A	Total/NA	Solid	8021B	2322
MB 880-2322/5-A	Method Blank	Total/NA	Solid	8021B	2322
LCS 880-2322/1-A	Lab Control Sample	Total/NA	Solid	8021B	2322
LCSD 880-2322/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	2322

GC Semi VOA

Prep Batch: 2027

Lab Sample ID	Client Sample ID	Ргер Туре	Matrix	Method	Prep Batch
880-1427-1	NSW Trench	Total/NA	Solid	8015NM Prep	
880-1427-2	ESW Trench	Total/NA	Solid	8015NM Prep	
880-1427-3	SSW Trench	Total/NA	Solid	8015NM Prep	
880-1427-4	WSW Trench	Total/NA	Solid	8015NM Prep	
880-1427-5	BHE Trench	Total/NA	Solid	8015NM Prep	
880-1427-6	BHW Trench	Total/NA	Solid	8015NM Prep	
880-1427-7	WS1	Total/NA	Solid	8015NM Prep	
880-1427-8	ES1	Total/NA	Solid	8015NM Prep	
880-1427-9	ES2A	Total/NA	Solid	8015NM Prep	
880-1427-10	ES2B	Total/NA	Solid	8015NM Prep	
880-1427-11	ES3A	Total/NA	Solid	8015NM Prep	
880-1427-12	ES3B	Total/NA	Solid	8015NM Prep	
880-1427-13	ES4A	Total/NA	Solid	8015NM Prep	
880-1427-14	ES4B	Total/NA	Solid	8015NM Prep	
880-1427-15	NES	Total/NA	Solid	8015NM Prep	
880-1427-16	NS	Total/NA	Solid	8015NM Prep	
880-1427-17	SWS1	Total/NA	Solid	8015NM Prep	
880-1427-18	SWS2	Total/NA	Solid	8015NM Prep	
880-1427-19	CRPS	Total/NA	Solid	8015NM Prep	
880-1427-20	CRPSS	Total/NA	Solid	8015NM Prep	

Eurofins Xenco, Midland

Job ID: 880-1427-1

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

GC Semi VOA (Continued)

Prep Batch: 2027 (Continued)

Lab Sample ID MB 880-2027/1-A	Client Sample ID Method Blank	Prep Type Total/NA	Matrix Solid	Method 8015NM Prep	Prep Batch
LCS 880-2027/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-2027/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-1427-1 MS	NSW Trench	Total/NA	Solid	8015NM Prep	
880-1427-1 MSD	NSW Trench	Total/NA	Solid	8015NM Prep	

Prep Batch: 2030

Lab Sample ID	Client Sample ID	Ргер Туре	Matrix	Method	Prep Batch
880-1427-21	CRPSC	Total/NA	Solid	8015NM Prep	
880-1427-22	CRPSE	Total/NA	Solid	8015NM Prep	
MB 880-2030/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-2030/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-2030/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	

Analysis Batch: 2046

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-1427-1	NSW Trench	Total/NA	Solid	8015B MOD NM	2027
880-1427-2	ESW Trench	Total/NA	Solid	8015B MOD NM	2027
880-1427-3	SSW Trench	Total/NA	Solid	8015B MOD NM	2027
880-1427-4	WSW Trench	Total/NA	Solid	8015B MOD NM	2027
880-1427-5	BHE Trench	Total/NA	Solid	8015B MOD NM	2027
880-1427-6	BHW Trench	Total/NA	Solid	8015B MOD NM	2027
880-1427-7	WS1	Total/NA	Solid	8015B MOD NM	2027
880-1427-8	ES1	Total/NA	Solid	8015B MOD NM	2027
880-1427-9	ES2A	Total/NA	Solid	8015B MOD NM	2027
880-1427-10	ES2B	Total/NA	Solid	8015B MOD NM	2027
880-1427-11	ES3A	Total/NA	Solid	8015B MOD NM	2027
880-1427-12	ES3B	Total/NA	Solid	8015B MOD NM	2027
880-1427-13	ES4A	Total/NA	Solid	8015B MOD NM	2027
880-1427-14	ES4B	Total/NA	Solid	8015B MOD NM	2027
880-1427-15	NES	Total/NA	Solid	8015B MOD NM	2027
880-1427-16	NS	Total/NA	Solid	8015B MOD NM	2027
880-1427-17	SWS1	Total/NA	Solid	8015B MOD NM	2027
880-1427-18	SWS2	Total/NA	Solid	8015B MOD NM	2027
880-1427-19	CRPS	Total/NA	Solid	8015B MOD NM	2027
880-1427-20	CRPSS	Total/NA	Solid	8015B MOD NM	2027
MB 880-2027/1-A	Method Blank	Total/NA	Solid	8015B MOD NM	2027
LCS 880-2027/2-A	Lab Control Sample	Total/NA	Solid	8015B MOD NM	2027
LCSD 880-2027/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B MOD NM	2027
880-1427-1 MS	NSW Trench	Total/NA	Solid	8015B MOD NM	2027
880-1427-1 MSD	NSW Trench	Total/NA	Solid	8015B MOD NM	2027

Analysis Batch: 2089

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-1427-21	CRPSC	Total/NA	Solid	8015B MOD NM	2030
880-1427-22	CRPSE	Total/NA	Solid	8015B MOD NM	2030
MB 880-2030/1-A	Method Blank	Total/NA	Solid	8015B MOD NM	2030
LCS 880-2030/2-A	Lab Control Sample	Total/NA	Solid	8015B MOD NM	2030
LCSD 880-2030/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B MOD NM	2030

Job ID: 880-1427-1

9 10 11

HPLC/IC

QC Association Summary

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

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Job ID: 880-1427-1

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Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batcl
380-1427-16	NS	Soluble	Solid	DI Leach	
380-1427-17	SWS1	Soluble	Solid	DI Leach	
380-1427-18	SWS2	Soluble	Solid	DI Leach	
380-1427-19	CRPS	Soluble	Solid	DI Leach	
380-1427-20	CRPSS	Soluble	Solid	DI Leach	
880-1427-21	CRPSC	Soluble	Solid	DI Leach	
MB 880-2038/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-2038/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-2038/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
each Batch: 2039					
Lab Sample ID	Client Sample ID	Ргер Туре	Matrix	Method	Prep Batcl
380-1427-1	NSW Trench	Soluble	Solid	DI Leach	
880-1427-2	ESW Trench	Soluble	Solid	DI Leach	
880-1427-22	CRPSE	Soluble	Solid	DI Leach	
MB 880-2039/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-2039/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-2039/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
each Batch: 2063					
	Client Sample ID	Prep Type	Matrix	Method	Prep Batc
Lab Sample ID	Client Sample ID SSW Trench	Prep Type Soluble	<u>Matrix</u> Solid	Method DI Leach	Prep Batc
Lab Sample ID 880-1427-3					Prep Batcl
Lab Sample ID 380-1427-3 380-1427-4	SSW Trench	Soluble	Solid	DI Leach	Prep Batc
Lab Sample ID 380-1427-3 380-1427-4 380-1427-5	SSW Trench WSW Trench	Soluble	Solid Solid	DI Leach DI Leach	Prep Batc
Lab Sample ID 380-1427-3 380-1427-4 380-1427-5 380-1427-6	SSW Trench WSW Trench BHE Trench	Soluble Soluble Soluble	Solid Solid Solid	DI Leach DI Leach DI Leach	Prep Batc
Lab Sample ID 880-1427-3 880-1427-4 880-1427-5 880-1427-6 880-1427-7	SSW Trench WSW Trench BHE Trench BHW Trench	Soluble Soluble Soluble Soluble	Solid Solid Solid Solid	DI Leach DI Leach DI Leach DI Leach DI Leach	Prep Batc
Lab Sample ID 880-1427-3 880-1427-4 880-1427-5 880-1427-6 880-1427-7 880-1427-8	SSW Trench WSW Trench BHE Trench BHW Trench WS1	Soluble Soluble Soluble Soluble Soluble	Solid Solid Solid Solid Solid Solid	DI Leach DI Leach DI Leach DI Leach DI Leach DI Leach	Prep Batc
Lab Sample ID 880-1427-3 880-1427-4 880-1427-5 880-1427-6 880-1427-7 880-1427-8 880-1427-9	SSW Trench WSW Trench BHE Trench BHW Trench WS1 ES1	Soluble Soluble Soluble Soluble Soluble Soluble	Solid Solid Solid Solid Solid Solid	DI Leach DI Leach DI Leach DI Leach DI Leach DI Leach DI Leach	Prep Batcl
Lab Sample ID 380-1427-3 380-1427-4 380-1427-5 380-1427-6 380-1427-7 380-1427-7 380-1427-9 380-1427-9 380-1427-10	SSW Trench WSW Trench BHE Trench BHW Trench WS1 ES1 ES2A	Soluble Soluble Soluble Soluble Soluble Soluble Soluble Soluble	Solid Solid Solid Solid Solid Solid Solid	DI Leach DI Leach DI Leach DI Leach DI Leach DI Leach DI Leach	Prep Batc
Lab Sample ID 380-1427-3 380-1427-4 380-1427-5 380-1427-6 380-1427-7 380-1427-7 380-1427-9 380-1427-10 380-1427-11	SSW Trench WSW Trench BHE Trench BHW Trench WS1 ES1 ES2A ES2B	Soluble Soluble Soluble Soluble Soluble Soluble Soluble Soluble	Solid Solid Solid Solid Solid Solid Solid Solid	DI Leach DI Leach DI Leach DI Leach DI Leach DI Leach DI Leach DI Leach	Prep Batc
Lab Sample ID 380-1427-3 380-1427-4 380-1427-5 380-1427-6 380-1427-7 380-1427-7 380-1427-7 380-1427-10 380-1427-11 380-1427-12	SSW Trench WSW Trench BHE Trench BHW Trench WS1 ES1 ES2A ES2B ES3A	Soluble	Solid Solid Solid Solid Solid Solid Solid Solid Solid	DI Leach DI Leach DI Leach DI Leach DI Leach DI Leach DI Leach DI Leach DI Leach	Prep Batc
Lab Sample ID 380-1427-3 380-1427-4 380-1427-5 380-1427-6 380-1427-7 380-1427-7 380-1427-7 380-1427-9 380-1427-10 380-1427-11 380-1427-12 380-1427-13	SSW Trench WSW Trench BHE Trench BHW Trench WS1 ES1 ES2A ES2B ES3A ES3B	Soluble	Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid	DI Leach DI Leach DI Leach DI Leach DI Leach DI Leach DI Leach DI Leach DI Leach DI Leach	Prep Batc
Lab Sample ID 880-1427-3 880-1427-4 880-1427-5 880-1427-6 880-1427-7 880-1427-7 880-1427-8 880-1427-9 880-1427-10 880-1427-11 880-1427-12 880-1427-13 880-1427-14	SSW Trench WSW Trench BHE Trench BHW Trench WS1 ES1 ES2A ES2B ES3A ES3B ES3B ES4A	Soluble	Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid	DI Leach DI Leach	Prep Batc
Lab Sample ID 880-1427-3 880-1427-4 880-1427-5 880-1427-6 880-1427-7 880-1427-7 880-1427-7 880-1427-9 880-1427-10 880-1427-10 880-1427-12 880-1427-13 880-1427-14 880-1427-15	SSW Trench WSW Trench BHE Trench BHW Trench WS1 ES1 ES2A ES2B ES3A ES3B ES4A ES4B	Soluble	Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid	DI Leach DI Leach	Prep Batcl
Lab Sample ID 880-1427-3 880-1427-4 880-1427-5 880-1427-6 880-1427-7 880-1427-7 880-1427-7 880-1427-9 880-1427-10 880-1427-10 880-1427-12 880-1427-13 880-1427-14 880-1427-15 MB 880-2063/1-A	SSW Trench WSW Trench BHE Trench BHW Trench WS1 ES1 ES2A ES2B ES3A ES3B ES3A ES4A ES4B NES	Soluble	Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid	DI Leach DI Leach	Prep Batcl
Lab Sample ID 380-1427-3 380-1427-4 380-1427-5 380-1427-6 380-1427-7 380-1427-7 380-1427-9 380-1427-9 380-1427-10 380-1427-10 380-1427-12 380-1427-13 380-1427-14 380-1427-15 MB 880-2063/1-A _CS 880-2063/2-A	SSW Trench WSW Trench BHE Trench BHW Trench WS1 ES1 ES2A ES2B ES3A ES3B ES4A ES4B NES Method Blank	Soluble	Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid	DI Leach DI Leach	Prep Batc
Lab Sample ID 380-1427-3 380-1427-4 380-1427-5 380-1427-6 380-1427-7 380-1427-7 380-1427-7 380-1427-9 380-1427-10 380-1427-10 380-1427-11 380-1427-12 380-1427-13 380-1427-15 MB 880-2063/1-A _CS 880-2063/2-A _CSD 880-2063/3-A	SSW Trench WSW Trench BHE Trench BHW Trench WS1 ES1 ES2A ES2B ES3A ES3B ES4A ES4B NES Method Blank Lab Control Sample	Soluble	Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid	DI Leach DI Leach	Prep Batc
Lab Sample ID 880-1427-3 880-1427-4 880-1427-5 880-1427-6 880-1427-7 880-1427-7 880-1427-7 880-1427-9 880-1427-10 880-1427-10 880-1427-12 880-1427-12 880-1427-13 880-1427-15 MB 880-2063/1-A LCS B80-2063/2-A LCSD 880-2063/3-A 880-1427-3 MS	SSW Trench WSW Trench BHE Trench BHW Trench WS1 ES1 ES2A ES2B ES3A ES3B ES4A ES4B NES Method Blank Lab Control Sample Lab Control Sample Dup	Soluble	Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid	DI Leach DI Leach	Prep Batcl
each Batch: 2063 Lab Sample ID 880-1427-3 880-1427-4 880-1427-5 880-1427-6 880-1427-7 880-1427-7 880-1427-7 880-1427-10 880-1427-10 880-1427-11 880-1427-12 880-1427-13 880-1427-14 880-1427-15 MB 880-2063/1-A LCS 880-2063/2-A LCSD 880-2063/3-A 880-1427-3 MS 880-1427-3 MS 880-1427-13 MS	SSW Trench WSW Trench BHE Trench BHW Trench WS1 ES1 ES2A ES2B ES3A ES3B ES4A ES4B NES Method Blank Lab Control Sample Lab Control Sample Dup SSW Trench	Soluble Soluble <td< td=""><td>Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid</td><td>DI Leach DI Leach</td><td> Prep Batc</td></td<>	Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid Solid	DI Leach DI Leach	Prep Batc

Analysis Batch: 2099

Lab Sample ID	Client Sample ID	Ргер Туре	Matrix	Method	Prep Batch
880-1427-1	NSW Trench	Soluble	Solid	300.0	2039
880-1427-2	ESW Trench	Soluble	Solid	300.0	2039
880-1427-22	CRPSE	Soluble	Solid	300.0	2039
MB 880-2039/1-A	Method Blank	Soluble	Solid	300.0	2039
LCS 880-2039/2-A	Lab Control Sample	Soluble	Solid	300.0	2039
LCSD 880-2039/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	2039

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Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

Analysis Batch: 2179

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-1427-3	SSW Trench	Soluble	Solid	300.0	2063
880-1427-4	WSW Trench	Soluble	Solid	300.0	2063 5
880-1427-5	BHE Trench	Soluble	Solid	300.0	2063
880-1427-6	BHW Trench	Soluble	Solid	300.0	2063 6
880-1427-7	WS1	Soluble	Solid	300.0	2063
880-1427-8	ES1	Soluble	Solid	300.0	2063
880-1427-9	ES2A	Soluble	Solid	300.0	2063
880-1427-10	ES2B	Soluble	Solid	300.0	2063 8
880-1427-11	ES3A	Soluble	Solid	300.0	2063
880-1427-12	ES3B	Soluble	Solid	300.0	2063 9
880-1427-13	ES4A	Soluble	Solid	300.0	2063
880-1427-14	ES4B	Soluble	Solid	300.0	2063 1 (
880-1427-15	NES	Soluble	Solid	300.0	2063
MB 880-2063/1-A	Method Blank	Soluble	Solid	300.0	2063 🧃
LCS 880-2063/2-A	Lab Control Sample	Soluble	Solid	300.0	2063
LCSD 880-2063/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	2063
880-1427-3 MS	SSW Trench	Soluble	Solid	300.0	2063
880-1427-3 MSD	SSW Trench	Soluble	Solid	300.0	2063
880-1427-13 MS	ES4A	Soluble	Solid	300.0	2063
880-1427-13 MSD	ES4A	Soluble	Solid	300.0	2063

Analysis Batch: 2180

Lab Sample ID	Client Sample ID	Ргер Туре	Matrix	Method	Prep Batch
880-1427-16	NS	Soluble	Solid	300.0	2038
880-1427-17	SWS1	Soluble	Solid	300.0	2038
880-1427-18	SWS2	Soluble	Solid	300.0	2038
880-1427-19	CRPS	Soluble	Solid	300.0	2038
880-1427-20	CRPSS	Soluble	Solid	300.0	2038
880-1427-21	CRPSC	Soluble	Solid	300.0	2038
MB 880-2038/1-A	Method Blank	Soluble	Solid	300.0	2038
LCS 880-2038/2-A	Lab Control Sample	Soluble	Solid	300.0	2038
LCSD 880-2038/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	2038

Client Sample ID: NSW Trench

Client: Etech Environmental & Safety Solutions

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Job ID: 880-1427-1

Lab Sample ID: 880-1427-1

Lab Sample ID: 880-1427-2

Matrix: Solid

Matrix: Solid

Matrix: Solid

Date Collected: 04/19/21 09:15 Date Received: 04/20/21 09:47

Project/Site: GROBE - 13879

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2086	04/21/21 10:15	KL	XM
Total/NA	Analysis	8021B		1	2080	04/22/21 01:42	KL	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 16:07	AJ	XM
Soluble	Leach	DI Leach			2039	04/20/21 11:47	СН	XM
Soluble	Analysis	300.0		1	2099	04/21/21 13:00	СН	XM

Client Sample ID: ESW Trench Date Collected: 04/19/21 09:20 Date Received: 04/20/21 09:47

_	Batch	Batch		Dilution	Batch	Prepared		
Ргер Туре	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2086	04/21/21 10:15	KL	XM
Total/NA	Analysis	8021B		100	2080	04/22/21 02:02	KL	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 17:10	AJ	XM
Soluble	Leach	DI Leach			2039	04/20/21 11:47	СН	XM
Soluble	Analysis	300.0		1	2099	04/21/21 13:05	СН	XM

Client Sample ID: SSW Trench

Date Collected: 04/19/21 09:25 Date Received: 04/20/21 09:47

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2086	04/21/21 10:15	KL	XM
Total/NA	Analysis	8021B		100	2080	04/22/21 02:23	KL	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 17:31	AJ	XM
Soluble	Leach	DI Leach			2063	04/20/21 15:39	СН	ХМ
Soluble	Analysis	300.0		1	2179	04/22/21 18:36	СН	XM

Client Sample ID: WSW Trench Date Collected: 04/19/21 09:30 Date Received: 04/20/21 09:47

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2086	04/21/21 10:15	KL	XM
Total/NA	Analysis	8021B		1	2080	04/22/21 02:43	KL	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 17:53	AJ	XM
Soluble	Leach	DI Leach			2063	04/20/21 15:39	СН	XM
Soluble	Analysis	300.0		1	2179	04/22/21 18:51	СН	XM

Lab Sample ID: 880-1427-4

Lab Sample ID: 880-1427-3

Matrix: Solid

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Client Sample ID: BHE Trench

Client: Etech Environmental & Safety Solutions

Job ID: 880-1427-1

Lab Sample ID: 880-1427-5

Matrix: Solid

Matrix: Solid

Date Collected: 04/19/21 09:35 Date Received: 04/20/21 09:47

Project/Site: GROBE - 13879

	Batch	Batch		Dilution	Batch	Prepared		
Ргер Туре	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2141	04/22/21 11:12	MR	XM
Total/NA	Analysis	8021B		20	2140	04/22/21 20:35	MR	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 18:14	AJ	XM
Soluble	Leach	DI Leach			2063	04/20/21 15:39	СН	XM
Soluble	Analysis	300.0		1	2179	04/22/21 18:56	СН	XM

Client Sample ID: BHW Trench Date Collected: 04/19/21 09:40 Date Received: 04/20/21 09:47

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2086	04/21/21 10:15	KL	XM
Total/NA	Analysis	8021B		100	2080	04/22/21 03:24	KL	XM
Total/NA	Prep	5035			2141	04/22/21 11:12	MR	XM
Total/NA	Analysis	8021B		20	2140	04/22/21 20:55	MR	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 18:35	AJ	XM
Soluble	Leach	DI Leach			2063	04/20/21 15:40	СН	XM
Soluble	Analysis	300.0		1	2179	04/22/21 19:01	CH	XM

Client Sample ID: WS1 Date Collected: 04/19/21 09:00 Date Received: 04/20/21 09:47

Batch Batch Dilution Batch Prepared Method Prep Type Туре Run Factor Number or Analyzed Analyst Lab Total/NA 5035 04/22/21 11:12 MR XM Prep 2141 Total/NA 8021B 04/22/21 21:16 ΧМ Analysis 20 2140 MR Total/NA 5035 04/26/21 10:48 XM Prep 2322 KL Total/NA 8021B XM Analysis 2325 04/26/21 19:32 1 KL Total/NA 8015NM Prep 2027 04/20/21 10:32 XM Prep DM Total/NA 8015B MOD NM 2046 04/20/21 18:57 XM Analysis 1 AJ 04/20/21 15:40 XM Soluble Leach DI Leach 2063 СН 300.0 04/22/21 19:06 ХМ Soluble Analysis 1 2179 СН

Client Sample ID: ES1 Date Collected: 04/19/21 10:10 Date Received: 04/20/21 09:47

_	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2141	04/22/21 11:12	MR	XM
Total/NA	Analysis	8021B		50	2140	04/22/21 21:36	MR	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 19:18	AJ	XM

Lab Sample ID: 880-1427-7 Matrix: Solid

Lab Sample ID: 880-1427-6

Lab Sample ID: 880-1427-8

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Matrix: Solid

Client: Etech Environmental & Safety Solutions

Lab Chronicle

Job ID: 880-1427-1

Matrix: Solid

Matrix: Solid

Lab Sample ID: 880-1427-8

Lab Sample ID: 880-1427-9

Project/Site: GROBE - 13879 Client Sample ID: ES1

Date Collected: 04/19/21 10:10 Date Received: 04/20/21 09:47

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			2063	04/20/21 15:40	СН	XM
Soluble	Analysis	300.0		1	2179	04/22/21 19:21	СН	XM

Client Sample ID: ES2A Date Collected: 04/19/21 10:15 Date Received: 04/20/21 09:47

	Batch	Batch		Dilution	Batch	Prepared		
Ргер Туре	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2141	04/22/21 11:12	MR	XM
Total/NA	Analysis	8021B		50	2140	04/22/21 21:56	MR	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 19:39	AJ	XM
Soluble	Leach	DI Leach			2063	04/20/21 15:40	СН	XM
Soluble	Analysis	300.0		1	2179	04/22/21 19:26	СН	XM

Client Sample ID: ES2B

Date Collected: 04/19/21 10:20 Date Received: 04/20/21 09:47

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2322	04/26/21 10:48	KL	XM
Total/NA	Analysis	8021B		1	2325	04/26/21 21:23	KL	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 20:01	AJ	XM
Soluble	Leach	DI Leach			2063	04/20/21 15:40	СН	XM
Soluble	Analysis	300.0		1	2179	04/22/21 19:31	СН	XM

Client Sample ID: ES3A

Date Collected: 04/19/21 10:25 Date Received: 04/20/21 09:47

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2322	04/26/21 10:48	KL	XM
Total/NA	Analysis	8021B		1	2325	04/26/21 21:43	KL	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 20:43	AJ	XM
Soluble	Leach	DI Leach			2063	04/20/21 15:40	СН	XM
Soluble	Analysis	300.0		1	2179	04/22/21 19:36	СН	XM

Client Sample ID: ES3B

Date Collected: 04/19/21 10:30

Date Received: 04/20/21 09:47

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2087	04/21/21 10:19	KL	XM
Total/NA	Analysis	8021B		1	2056	04/22/21 00:31	KL	XM

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Lab Sample ID: 880-1427-10

Lab Sample ID: 880-1427-11

Lab Sample ID: 880-1427-12

Matrix: Solid

Matrix: Solid

Matrix: Solid

Client Sample ID: ES3B

Date Collected: 04/19/21 10:30

Date Received: 04/20/21 09:47

Client Sample ID: ES4A

Date Collected: 04/19/21 10:40

Date Received: 04/20/21 09:47

Prep Type

Total/NA

Total/NA

Soluble

Soluble

Ргер Туре

Total/NA

Total/NA

Total/NA

Total/NA

Soluble

Soluble

Dilution

Factor

1

1

1

Run

Batch

Туре

Prep

Analysis

Analysis

Leach

Batch

Туре

Prep

Prep

Analysis

Analysis

Leach

Analysis

Batch

Method

DI Leach

300.0

Batch

5035

8021B

DI Leach

300.0

Method

8015NM Prep

8015B MOD NM

Job ID: 880-1427-1

Lab Sample ID: 880-1427-12

Lab Sample ID: 880-1427-13

Lab Sample ID: 880-1427-14

Lab Sample ID: 880-1427-15

Matrix: Solid

Matrix: Solid

Matrix: Solid

Matrix: Solid

Dilution Batch Prepared Run Factor Number or Analyzed Analyst Lab 04/22/21 11:12 MR XM 2141 ΧM 20 04/22/21 22:58 MR 2140 8015NM Prep 2027 04/20/21 10:32 DM XM 8015B MOD NM 04/20/21 21:26 XM 1 2046 AJ 04/20/21 15:40 XM 2063 СН

2179

Batch

2027

2046

2063

2179

Number

Prepared

or Analyzed

04/20/21 10:32

04/20/21 21:04

04/20/21 15:40

04/22/21 19:42

04/22/21 19:47

Analyst

DM

AJ

СН

СН

СН

Lab

XM

XM

XM

ХМ

ХМ

Client Sample ID: ES4B

Date Collected: 04/19/21 10:45 Date Received: 04/20/21 09:47

	Batch	Batch		Dilution	Batch	Prepared		
Ргер Туре	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2141	04/22/21 11:12	MR	XM
Total/NA	Analysis	8021B		20	2140	04/22/21 23:18	MR	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 21:47	AJ	XM
Soluble	Leach	DI Leach			2063	04/20/21 15:40	СН	XM
Soluble	Analysis	300.0		1	2179	04/22/21 20:02	СН	XM

Client Sample ID: NES Date Collected: 04/19/21 10:50 Date Received: 04/20/21 09:47

_	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2141	04/22/21 11:12	MR	XM
Total/NA	Analysis	8021B		20	2140	04/23/21 01:08	MR	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 22:09	AJ	XM
Soluble	Leach	DI Leach			2063	04/20/21 15:40	СН	XM
Soluble	Analysis	300.0		1	2179	04/22/21 20:07	СН	XM

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Job ID: 880-1427-1

Lab Sample ID: 880-1427-16 Matrix: Solid

Lab Sample ID: 880-1427-17

Matrix: Solid

Date Collected: 04/19/21 10:55 Date Received: 04/20/21 09:47

Client Sample ID: NS

Project/Site: GROBE - 13879

	Batch	Batch		Dilution	Batch	Prepared		
Ргер Туре	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2141	04/22/21 11:12	MR	XM
Total/NA	Analysis	8021B		20	2140	04/23/21 01:28	MR	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 22:30	AJ	XM
Soluble	Leach	DI Leach			2038	04/20/21 11:45	СН	XM
Soluble	Analysis	300.0		1	2180	04/22/21 21:38	СН	XM

Client Sample ID: SWS1 Date Collected: 04/19/21 11:15 Date Received: 04/20/21 09:47

_	Batch	Batch		Dilution	Batch	Prepared		
Ргер Туре	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2141	04/22/21 11:12	MR	XM
Total/NA	Analysis	8021B		20	2140	04/23/21 01:48	MR	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 22:51	AJ	XM
Soluble	Leach	DI Leach			2038	04/20/21 11:45	СН	XM
Soluble	Analysis	300.0		1	2180	04/22/21 21:43	CH	XM

Client Sample ID: SWS2

Date Collected: 04/19/21 11:20 Date Received: 04/20/21 09:47

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2141	04/22/21 11:12	MR	XM
Total/NA	Analysis	8021B		20	2140	04/23/21 02:09	MR	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 23:13	AJ	XM
Soluble	Leach	DI Leach			2038	04/20/21 11:45	СН	XM
Soluble	Analysis	300.0		1	2180	04/22/21 21:59	СН	XM

Client Sample ID: CRPS Date Collected: 04/19/21 10:35 Date Received: 04/20/21 09:47

_	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2141	04/22/21 11:12	MR	XM
Total/NA	Analysis	8021B		20	2140	04/23/21 02:29	MR	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 23:34	AJ	XM
Soluble	Leach	DI Leach			2038	04/20/21 11:45	СН	XM
Soluble	Analysis	300.0		1	2180	04/22/21 22:04	СН	XM

Matrix: Solid

Lab Sample ID: 880-1427-18

Lab Sample ID: 880-1427-19 Matrix: Solid

Eurofins Xenco, Midland

_	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			2141	04/22/21 11:12	MR	XM
Total/NA	Analysis	8021B		20	2140	04/23/21 02:50	MR	XM
Total/NA	Prep	8015NM Prep			2027	04/20/21 10:32	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2046	04/20/21 23:56	AJ	XM
Soluble	Leach	DI Leach			2038	04/20/21 11:45	СН	XM
Soluble	Analysis	300.0		1	2180	04/22/21 22:09	СН	XM

Lab Sample ID: 880-1427-21

Lab Sample ID: 880-1427-22

Matrix: Solid

|1 |2 |3

5

Client Sample ID: CRPSC Date Collected: 04/19/21 11:25 Date Received: 04/20/21 09:47

_	Batch	Batch		Dilution	Batch	Prepared		
Ргер Туре	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			1979	04/20/21 12:10	KL	XM
Total/NA	Analysis	8021B		1	2083	04/22/21 09:09	KL	XM
Total/NA	Prep	8015NM Prep			2030	04/20/21 10:48	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2089	04/21/21 22:16	AJ	XM
Soluble	Leach	DI Leach			2038	04/20/21 11:45	СН	XM
Soluble	Analysis	300.0		1	2180	04/22/21 22:14	CH	XM

Client Sample ID: CRPSE

Date Collected: 04/19/21 11:35 Date Received: 04/20/21 09:47

	Batch	Batch		Dilution	Batch	Prepared		
Ргер Туре	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			1979	04/20/21 12:10	KL	XM
Total/NA	Analysis	8021B		1	2083	04/22/21 09:29	KL	XM
Total/NA	Prep	8015NM Prep			2030	04/20/21 10:48	DM	XM
Total/NA	Analysis	8015B MOD NM		1	2089	04/21/21 22:38	AJ	XM
Soluble	Leach	DI Leach			2039	04/20/21 11:47	СН	XM
Soluble	Analysis	300.0		1	2099	04/21/21 13:10	СН	XM

Laboratory References:

XM = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Job ID: 880-1427-1

Matrix: Solid

Lab Sample ID: 880-1427-20

Accreditation/Certification Summary

Client: Etech Environmental & Safety Solutions

Page 87 of 176

Job ID: 880-1427-1

Project/Site: GROBE -	13879				
Laboratory: Eurof		nd were covered under each acc	reditation/certification below		3
Authority		Program	Identification Number	Expiration Date	4
Texas The following analytes		NELAP but the laboratory is not certi	T104704400-20-21 fied by the governing authority. This list ma	06-30-21 ay include analytes for which	5
the agency does not of Analysis Method	ffer certification. Prep Method	Matrix	Analyte		
8015B MOD NM	8015NM Prep	Solid	Total TPH		
8021B	5035	Solid	Total BTEX		
					8

Method Summary

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879

Job ID: 880-1427-1

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	XM
8015B MOD NM	Total Petroleum Hydrocarbons	SW846	XM
300.0	Anions, Ion Chromatography	MCAWW	XM
5035	Closed System Purge and Trap	SW846	XM
8015NM Prep	Microextraction	SW846	XM
DI Leach	Deionized Water Leaching Procedure	ASTM	XM

Protocol References:

ASTM = ASTM International

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions. SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

XM = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Etech Environmental & Safety Solutions Project/Site: GROBE - 13879 Job ID: 880-1427-1

ab Sample ID.	Client Sample ID	Matrix	Collected	Received	Asset ID
80-1427-1	NSW Trench	Solid	04/19/21 09:15	04/20/21 09:47	
80-1427-2	ESW Trench	Solid	04/19/21 09:20	04/20/21 09:47	
80-1427-3	SSW Trench	Solid	04/19/21 09:25	04/20/21 09:47	
80-1427-4	WSW Trench	Solid	04/19/21 09:30	04/20/21 09:47	
80-1427-5	BHE Trench	Solid	04/19/21 09:35	04/20/21 09:47	
80-1427-6	BHW Trench	Solid	04/19/21 09:40	04/20/21 09:47	
80-1427-7	WS1	Solid	04/19/21 09:00	04/20/21 09:47	
80-1427-8	ES1	Solid	04/19/21 10:10	04/20/21 09:47	
80-1427-9	ES2A	Solid	04/19/21 10:15	04/20/21 09:47	
80-1427-10	ES2B	Solid	04/19/21 10:20	04/20/21 09:47	
80-1427-11	ES3A	Solid	04/19/21 10:25	04/20/21 09:47	
80-1427-12	ES3B	Solid	04/19/21 10:30	04/20/21 09:47	
80-1427-13	ES4A	Solid	04/19/21 10:40	04/20/21 09:47	
80-1427-14	ES4B	Solid	04/19/21 10:45	04/20/21 09:47	
80-1427-15	NES	Solid	04/19/21 10:50	04/20/21 09:47	
80-1427-16	NS	Solid	04/19/21 10:55	04/20/21 09:47	
80-1427-17	SWS1	Solid	04/19/21 11:15	04/20/21 09:47	
80-1427-18	SWS2	Solid	04/19/21 11:20	04/20/21 09:47	
80-1427-19	CRPS	Solid	04/19/21 10:35	04/20/21 09:47	
80-1427-20	CRPSS	Solid	04/19/21 11:25	04/20/21 09:47	
80-1427-21	CRPSC	Solid	04/19/21 11:25	04/20/21 09:47	
80-1427-22	CRPSE	Solid	04/19/21 11:35	04/20/21 09:47	

	5	3	Alter 1	Relinquished by. (Sig	of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenco, but not analyzed These terms will be enforced unless previously negotiated	Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Yonco its affiliators and subcontractors in the construction is a constitute of the second subcontractors in the construction is a constitute of the second subcontractors in the construction is a constitute of the second subcontractors in the construction is a construction of the second subcontractors in the construction is a construction of the second subcontractors in the construction is a construction of the second subcontractors in the construction is a construction of the second subcontractors in the second subcontractors in the construction of the constructine of the const	Circle Method(s) and Metal(s) to be analyzed	Total 200.7 / 6010	ES2B	ES2A	ES1	WS1	BHW Trench	BHE Trench	WSW Trench	SSW Trench	ESW Trench	NSW Trench	Sample Identification	Sample Custody Seals	Comple Custory deals	Cooler Clistody Seals	Temperature (°C)	SAMPLE RECEIPT	Sampler's Name	P O. Number:	Project Number	Project Name.	Phone. 432-	City, State ZIP Mid		Company Name Etec	Project Manager Mat		
			v	(Signature)	only for the cost of \$75.00 will be ap	nent and relinquis	nd Metal(s) to	200.8 / 6020:												T Yes No		- W O	1. V	Temp/Blank	- - - - -			0	432-563-2200	Midland, TX 79711	PO Box 62228	Etech Environmental & Safety Solutions, Inc	Matt Green		
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Total 200.7 / 6010 Circle Method(s) a	otal 200.7 / 6010 200.8 / 6020: Circle Method(s) and Metal(s) to be analyzed	:020: to be ana	8RC	RA 13PPM TCLP / SPLF	Texas 11 6010 8R(AI Sb CRA SI	Sb As Ba Be B Cd Ca Cr Co (Sb As Ba Be Cd Cr Co Cu P	a Be Ba Be	B Cd e Cd C	Ca Cr Cr Co (Cu P	Cu Fe b Mn		Cu Fe Pb Mg Mn Mo Ni K Se Ag b Mn Mo Ni Se Ag Ti U	n Mo		(Se	Ag	SIO2	2 Na 631 / :	245	5.1/	는 크네	H	2 0	Sn ∪ 7470	ミコル
Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcom of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such of Xenco. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenco, but not analyzed These terms	document and relinqu liable only for the co arge of \$75.00 will be	uishment of st of sample applied to e	samples const is and shall no each project an	itutes a valid p t assume any re d a charge of \$	urchase order froi esponsibility for a 5 for each sample	m client o Iny losse: e submitt	company s or expe ed to Xer	to Xenco nses incu Ico, but n	, its affili urred by t ot analyz	ates and he client red Thes	subcon if such e terms	tractors losses will be	. It ass are due enforce	tractors. It assigns standard terms and conditions losses are due to circumstances beyond the control will be enforced unless previously negotiated	ndard t Instance	erms ar is beyo isly nei	nd cone nd the jotiate	ditions contro	⊥ ‴								
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5									6													┝─┤	┝─┤				
																						p		; I		1	Revised Date 051418 Rev 2018.1

Login Sample Receipt Checklist

Login Number: 1427	List Source: Eurofins Midland
List Number: 1	
Creator: Phillips, Kerianna	

Client: Etech Environmental & Safety Solutions			Job Number: 880-1427-1	
Login Number: 1427			List Source: Eurofins Midland	
List Number: 1				-5
Creator: Phillips, Kerianna				5
Question	Answer	Comment		
The cooler's custody seal, if present, is intact.	N/A			
Sample custody seals, if present, are intact.	N/A			
The cooler or samples do not appear to have been compromised or tampered with.	True			8
Samples were received on ice.	True			
Cooler Temperature is acceptable.	True			9
Cooler Temperature is recorded.	True			
COC is present.	True			
COC is filled out in ink and legible.	True			
COC is filled out with all pertinent information.	True			
Is the Field Sampler's name present on COC?	True			
There are no discrepancies between the containers received and the COC.	True			
Samples are received within Holding Time (excluding tests with immediate HTs)	True			13
Sample containers have legible labels.	True			14
Containers are not broken or leaking.	True			
Sample collection date/times are provided.	True			
Appropriate sample containers are used.	True			
Sample bottles are completely filled.	True			
Sample Preservation Verified.	True			
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True			
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A			

Received by OCD: 8/12/2022 3:22:45 PM

2 3 4 5 6 7 8 9 10 11 12 13

🔅 eurofins

Environment Testing America

ANALYTICAL REPORT

Eurofins Xenco, Midland 1211 W. Florida Ave Midland, TX 79701 Tel: (432)704-5440

Laboratory Job ID: 880-3502-1

Client Project/Site: Targa - GROBE

For:

Etech Environmental & Safety Solutions PO BOX 62228 Midland, Texas 79711

Attn: Matthew Green

RAMER

Authorized for release by: 7/2/2021 9:43:08 AM

Jessica Kramer, Project Manager (432)704-5440 jessica.kramer@eurofinset.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Visit us at: www.eurofinsus.com/Env

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The

Released to Imaging: 8/16/2022 9:50:18 AM

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QC Association Summary	10
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Method Summary	13
Sample Summary	14
Chain of Custody	15
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Job ID: 880-3502-1

Definitions/Glossary

Client: Etech Environmental & Safety Solutions Project/Site: Targa - GROBE

rioject/one. Tai		
Qualifiers		3
GC VOA		
Qualifier	Qualifier Description	4
U	Indicates the analyte was analyzed for but not detected.	
GC Semi VOA		5
Qualifier	Qualifier Description	
U	Indicates the analyte was analyzed for but not detected.	6
HPLC/IC		
Qualifier	Qualifier Description	7
U	Indicates the analyte was analyzed for but not detected.	
Glossary		8
Abbreviation	These commonly used abbreviations may or may not be present in this report.	9
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis	
%R	Percent Recovery	10
CFL	Contains Free Liquid	
CFU	Colony Forming Unit	11
CNF	Contains No Free Liquid	
DER	Duplicate Error Ratio (normalized absolute difference)	
Dil Fac	Dilution Factor	
DL	Detection Limit (DoD/DOE)	12
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample	13
DLC	Decision Level Concentration (Radiochemistry)	
EDL	Estimated Detection Limit (Dioxin)	
LOD	Limit of Detection (DoD/DOE)	
LOQ	Limit of Quantitation (DoD/DOE)	
MCL	EPA recommended "Maximum Contaminant Level"	
MDA	Minimum Detectable Activity (Radiochemistry)	
MDC	Minimum Detectable Concentration (Radiochemistry)	
MDL	Method Detection Limit	
ML	Minimum Level (Dioxin)	

- MQL Method Quantitation Limit NC Not Calculated ND Not Detected at the reporting limit (or MDL or EDL if shown)
- NEG Negative / Absent

Most Probable Number

- POS Positive / Present
- PQL Practical Quantitation Limit
- PRES Presumptive
- Quality Control QC

MPN

- Relative Error Ratio (Radiochemistry) RER
- RL Reporting Limit or Requested Limit (Radiochemistry)
- RPD Relative Percent Difference, a measure of the relative difference between two points
- Toxicity Equivalent Factor (Dioxin) TEF
- TEQ Toxicity Equivalent Quotient (Dioxin)
- TNTC Too Numerous To Count

Case Narrative

4

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Job ID: 880-3502-1

Job ID: 880-3502-1

Laboratory: Eurofins Xenco, Midland

Narrative

Job Narrative 880-3502-1

Receipt

The sample was received on 6/28/2021 4:19 PM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 6.0°C

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Etech Environmental & Safety Solutions Project/Site: Targa - GROBE

Client Sample ID: South Wall Date Collected: 06/24/21 11:25

Date Received: 06/28/21 16:19

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.0404	U	0.0404		mg/Kg		06/30/21 08:44	06/30/21 17:22	20
Ethylbenzene	<0.0404	U	0.0404		mg/Kg		06/30/21 08:44	06/30/21 17:22	20
Toluene	<0.0404	U	0.0404		mg/Kg		06/30/21 08:44	06/30/21 17:22	20
Total BTEX	<0.0808	U	0.0808		mg/Kg		06/30/21 08:44	06/30/21 17:22	20
Xylenes, Total	<0.0808	U	0.0808		mg/Kg		06/30/21 08:44	06/30/21 17:22	20
m-Xylene & p-Xylene	<0.0808	U	0.0808		mg/Kg		06/30/21 08:44	06/30/21 17:22	20
o-Xylene	0.0540		0.0404		mg/Kg		06/30/21 08:44	06/30/21 17:22	20
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	129		70 - 130				06/30/21 08:44	06/30/21 17:22	20
1,4-Difluorobenzene (Surr)	114		70 - 130				06/30/21 08:44	06/30/21 17:22	20

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics	<49.8	U	49.8		mg/Kg		06/28/21 17:00	06/29/21 15:24	1
(GRO)-C6-C10									
Total TPH	<49.8	U	49.8		mg/Kg		06/28/21 17:00	06/29/21 15:24	1
Diesel Range Organics (Over	<49.8	U	49.8		mg/Kg		06/28/21 17:00	06/29/21 15:24	1
C10-C28)									
Oll Range Organics (Over C28-C36)	<49.8	U	49.8		mg/Kg		06/28/21 17:00	06/29/21 15:24	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1-Chlorooctane	88		70 - 130				06/28/21 17:00	06/29/21 15:24	1
o-Terphenyl	83		70 - 130				06/28/21 17:00	06/29/21 15:24	1
Method: 300.0 - Anions, Ion Chro	matography -	Soluble							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	24.3		4.99		mg/Kg			07/01/21 18:04	1

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Lab Sample ID: 880-3502-1

Matrix: Solid

5

Matrix: Solid

Client: Etech Environmental & Safety Solutions Project/Site: Targa - GROBE

Method: 8021B - Volatile Organic Compounds (GC)

Job ID: 880-3502-1

Prep Type: Total/NA

Prep Type: Total/NA

Page 99 of 176 6

Percent Surrogate Recovery (Acceptance Limits) BFB1 DFBZ1 Lab Sample ID **Client Sample ID** (70-130) (70-130) 880-3502-1 South Wall 129 114 LCS 880-4767/1-A Lab Control Sample 109 116 LCSD 880-4767/2-A Lab Control Sample Dup 104 97 MB 880-4767/5-A Method Blank 95 113 Surrogate Legend BFB = 4-Bromofluorobenzene (Surr) DFBZ = 1,4-Difluorobenzene (Surr) Method: 8015B MOD NM - Total Petroleum Hydrocarbons Matrix: Solid

				Percent Surrogate Recovery (Acceptance Limits)	
		1CO1	OTPH1		
Lab Sample ID	Client Sample ID	(70-130)	(70-130)		
880-3502-1	South Wall	88	83		
LCS 880-4709/2-A	Lab Control Sample	100	97		
LCSD 880-4709/3-A	Lab Control Sample Dup	100	96		13
MB 880-4709/1-A	Method Blank	93	100		
Surrogate Legend					
1CO = 1-Chlorooctane					

OTPH = o-Terphenyl

QC Sample Results

Client: Etech Environmental & Safety Solutions Project/Site: Targa - GROBE

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-4767/	'5-A									Client Sa	ample ID: M		
Matrix: Solid											Prep T		
Analysis Batch: 4771	МР	мв									Pre	Batch	1:4/0/
Analyte	Result		RL		мы	Unit		D	D,	epared	Analyze	d	Dil Fac
Benzene	<0.00200		0.00200			mg/Kg				0/21 08:44	06/30/21 1		1
Ethylbenzene	<0.00200		0.00200			mg/Kg)/21 08:44	06/30/21 1		1
Toluene	<0.00200		0.00200			mg/Kg)/21 08:44	06/30/21 1		1
Total BTEX	<0.00200		0.00200			mg/Kg				0/21 08:44	06/30/21 1		1
Xylenes, Total	<0.00400		0.00400			mg/Kg)/21 08:44	06/30/21 1		1
	<0.00400		0.00400)/21 08:44	06/30/21 1		1
m-Xylene & p-Xylene	<0.00400					mg/Kg							1
o-Xylene	<0.00200	U	0.00200)		mg/Kg			00/30	0/21 08:44	06/30/21 1	3.35	I
	MB	МВ											
Surrogate	%Recovery		Limits	_				_		repared	Analyz		Dil Fac
4-Bromofluorobenzene (Surr)	113		70 - 130						06/30	0/21 08:44	06/30/21	3:55	1
1,4-Difluorobenzene (Surr)	95		70 - 130						06/30	0/21 08:44	06/30/21 1	3:55	1
_ Lab Sample ID: LCS 880-4767	7/1_0							Cli	ont	Sample	ID: Lab Co	ntrol S	amnlo
Matrix: Solid								011	unt	oumpic	Prep T		
Analysis Batch: 4771												Batch	
Analysis Batch: 4771			Spike	1.09	LCS						%Rec.	Datci	1. 4/0/
Analyte			Added	Result			Unit		D	%Rec	Limits		
Benzene			0.100	0.09189			mg/Kg		_	92	70 - 130		
Ethylbenzene			0.100	0.1092			mg/Kg			109	70 - 130		
Toluene			0.100	0.1011			mg/Kg			101	70 - 130		
m-Xylene & p-Xylene			0.200	0.1877			mg/Kg			94	70 - 130		
o-Xylene			0.100	0.1087			mg/Kg			109	70 - 130		
	LCS LCS	5											
Surrogate		alifier	Limits										
4-Bromofluorobenzene (Surr)	109		70 - 130										
1,4-Difluorobenzene (Surr)	116		70 - 130										
Lab Sample ID: LCSD 880-470	67/ 2-A						Cli	ent S	Sam	ple ID: L	ab Contro		
Matrix: Solid											Prep T		
Analysis Batch: 4771												Batch	
			Spike	LCSD					_		%Rec.		RPD
Analyte	· ·		Added	Result	Qua	lifier	Unit		D	%Rec	Limits	RPD	Limit
Benzene			0.100	0.08909			mg/Kg			89	70 - 130	3	35
Ethylbenzene			0.100	0.09370			mg/Kg			94	70 - 130	15	35
Toluene			0.100	0.09725			mg/Kg			97	70 - 130	4	35
m-Xylene & p-Xylene			0.200	0.1698			mg/Kg			85	70 - 130	10	35
o-Xylene			0.100	0.09759			mg/Kg			98	70 - 130	11	35
	LCSD LCS	SD											

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
4-Bromofluorobenzene (Surr)	104		70 - 130
1,4-Difluorobenzene (Surr)	97		70 - 130

5

ent Sample ID: Method Blank

Job ID: 880-3502-1

QC Sample Results

Client: Etech Environmental & Safety Solutions Project/Site: Targa - GROBE

Method: 8015B MOD NM - Total Petroleum Hydrocarbons

ab Sample ID: MB 880-4709/1-	- A									Client Sa	ample ID: I		
Matrix: Solid												Гуре: То	
Analysis Batch: 4725											Pre	p Batch	i: 4709
	MB	B MB											
Analyte	Result	t Qualifier		RL	MDL	Unit		D	Pr	repared	Analyz	ed	Dil Fac
Gasoline Range Organics	<50.0	J U	5	50.0		mg/Kg			06/28	8/21 14:59	06/29/21	12:16	1
(GRO)-C6-C10													
Total TPH	<50.0	/ U	5′	50.0		mg/Kg			06/28	8/21 14:59	06/29/21	12:16	1
Diesel Range Organics (Over	<50.0	/ U	5	50.0		mg/Kg			06/28	8/21 14:59	06/29/21	12:16	1
C10-C28)									20/0		22/00/04		
Oll Range Organics (Over C28-C36)	<50.0	U	5	50.0		mg/Kg			06/28	8/21 14:59	06/29/21 ⁻	12:16	1
	ME	3 <i>MB</i>											
Surrogate	%Recovery	y Qualifier	Limits	j.					Pr	repared	Analyz	ed.	Dil Fac
1-Chlorooctane	93	3	70 - 13	10					06/21	8/21 14:59	06/29/21	12:16	1
o-Terphenyl	100	נ	70 - 13	10					06/28	8/21 14:59	06/29/21	12:16	1
Lab Sample ID: LCS 880-4709/2	2-A							С	lient	Sample	ID: Lab Co	ontrol S	ample
Matrix: Solid											Prep 7	Type: To	tal/NA
Analysis Batch: 4725												p Batch	
			Spike	LCS	LCS						%Rec.		
Analyte			Added	Result	Qua!	lifier	Unit		D	%Rec	Limits		
Gasoline Range Organics			1000	949.3			mg/Kg			95	70 - 130		
(GRO)-C6-C10							0 0						
Diesel Range Organics (Over			1000	933.8			mg/Kg			93	70 - 130		
C10-C28)													
	LCS LCS	s											
Surrogate	%Recovery Qua		Limits										
1-Chlorooctane	100		70 - 130										
o-Terphenyl	97		70 - 130 70 - 130										
J-Telphony.			10-100										
Lab Sample ID: LCSD 880-4709	Э/3-A						Cli	ient	Sam	ple ID: L	.ab Contro	ol Samp!	le Dup
Matrix: Solid												· Type: To	
Analysis Batch: 4725												p Batch	
· · · · · · · · · · · · · · · · · · ·			Spike	LCSD	LCS'	D					%Rec.	P =	RPD
Analyte			Added	Result			Unit		D	%Rec	Limits	RPD	Limit
Gasoline Range Organics			1000	935.9			mg/Kg			94	70 - 130	1	
(GRO)-C6-C10			1000	000.0			119/13			· · ·	1000	•	
Diesel Range Organics (Over			1000	919.2			mg/Kg			92	70 - 130	2	20
C10-C28)							• -						
	LCSD LCS	~~											
0	CCSD LCS %Recovery Qua		1 : : # 0										
Surrogate 1-Chlorooctane		IIITIer _	Limits										
	100		70 - 130										
o-Terphenyl	96		70 - 130										

Lab Sample ID: MB 880-4824/1-A Matrix: Solid							Client Sa	mple ID: Metho Prep Type:	
Analysis Batch: 4825									
	MB	МВ							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00		mg/Kg			07/01/21 17:07	1

Eurofins Xenco, Midland

Job ID: 880-3502-1

QC Sample Results

Client: Etech Environmental & Safety Solutions Project/Site: Targa - GROBE Job ID: 880-3502-1

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCS 880-4824/2-A Matrix: Solid Analysis Batch: 4825					Client	t Sample	ID: Lab Co Prep	ontrol S Type: S	
Analysis Baten. 4020	Spike	LCS	LCS				%Rec.		
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits		
Chloride	250	231.0		mg/Kg		92	90 - 110		
- Lab Sample ID: LCSD 880-4824/3-A				Clier	nt San	nple ID: I	Lab Contro	I Sampl	e Dup
Matrix: Solid								Type: S	
Analysis Batch: 4825									
-	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit

Client: Etech Environmental & Safety Solutions Project/Site: Targa - GROBE Job ID: 880-3502-1

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Prep Batch: 4767

GC VOA

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-3502-1	South Wall	Total/NA	Solid	5035	
MB 880-4767/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-4767/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-4767/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
nalysis Batch: 4771					
nalysis Batch: 4771	Client Sample ID	Ргер Туре	Matrix	Method	Prep Batch
nalysis Batch: 4771 Lab Sample ID			Matrix Solid	<u>Method</u> 8021B	Prep Batch
Lab Sample ID 880-3502-1	Client Sample ID	Ргер Туре			
-	Client Sample ID South Wall	Prep Type Total/NA	Solid	8021B	4767

GC Semi VOA

Prep Batch: 4709

Lab Sample ID	Client Sample ID	Ргер Туре	Matrix	Method	Prep Batch
880-3502-1	South Wall	Total/NA	Solid	8015NM Prep	
MB 880-4709/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-4709/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-4709/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	

Analysis Batch: 4725

Lab Sample ID 880-3502-1	Client Sample ID South Wall	Prep Type Total/NA	Matrix Solid	Method 8015B MOD NM	Prep Batch 4709
MB 880-4709/1-A	Method Blank	Total/NA	Solid	8015B MOD NM	4709
LCS 880-4709/2-A	Lab Control Sample	Total/NA	Solid	8015B MOD NM	4709
LCSD 880-4709/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B MOD NM	4709

HPLC/IC

Leach Batch: 4824

Lab Sample ID 880-3502-1	Client Sample ID South Wall	Prep Type Soluble	Matrix Solid	Method DI Leach	Prep Batch
MB 880-4824/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-4824/2-	A Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-4824/	3-A Lab Control Sample Dup	Soluble	Solid	DI Leach	

Analysis Batch: 4825

Lab Sample ID 880-3502-1	Client Sample ID South Wall	Prep Type Soluble	Matrix Solid	Method 300.0	Prep Batch 4824
MB 880-4824/1-A	Method Blank	Soluble	Solid	300.0	4824
LCS 880-4824/2-A	Lab Control Sample	Soluble	Solid	300.0	4824
LCSD 880-4824/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	4824

Client: Etech Environmental & Safety Solutions

Job ID: 880-3502-1

Matrix: Solid

Lab Sample ID: 880-3502-1

Project/Site: Targa - GROBE Client Sample ID: South Wall Date Collected: 06/24/21 11:25 Date Received: 06/28/21 16:19

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	4767	06/30/21 08:44	KL	XEN MID
Total/NA	Analysis	8021B		20	5 mL	5 mL	4771	06/30/21 17:22	KL	XEN MID
Total/NA	Prep	8015NM Prep			10.04 g	10 mL	4709	06/28/21 17:00	DM	XEN MID
Total/NA	Analysis	8015B MOD NM		1			4725	06/29/21 15:24	AM	XEN MID
Soluble	Leach	DI Leach			5.01 g	50 mL	4824	07/01/21 12:13	СН	XEN MID
Soluble	Analysis	300.0		1			4825	07/01/21 18:04	СН	XEN MID

Laboratory References:

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Client: Etech Environmental & Safety Solutions Project/Site: Targa - GROBE

Laboratory: Eurofins Xenco, Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	I	Program	Identification Number	Expiration Date				
Texas		NELAP	AP T104704400-20-21					
The following analytes the agency does not of Analysis Method		but the laboratory is not certii Matrix	fied by the governing authority. This list ma	ay include analytes for whic				
8015B MOD NM	8015NM Prep	Solid	Total TPH					
8021B	5035	Solid	Total BTEX					

Eurofins Xenco, Midland

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Job ID: 880-3502-1

Method Summary

Client: Etech Environmental & Safety Solutions Project/Site: Targa - GROBE

Job ID: 880-3502-1

Vethod	Method Description	Protocol	Laboratory
3021B	Volatile Organic Compounds (GC)	SW846	XEN MID
3015B MOD NM	Total Petroleum Hydrocarbons	SW846	XEN MID
300.0	Anions, Ion Chromatography	MCAWW	XEN MID
6035	Closed System Purge and Trap	SW846	XEN MID
015NM Prep	Microextraction	SW846	XEN MID
OI Leach	Deionized Water Leaching Procedure	ASTM	XEN MID

Protocol References:

ASTM = ASTM International

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions. SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

XEN MID = Eurofins Xenco, Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Job ID: 880-3502-1

Client: Etech Environmental & Safety Solutions Project/Site: Targa - GROBE

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Asset ID
880-3502-1	South Wall	Solid	06/24/21 11:25	06/28/21 16:19	

5	ω	Ż	Relinquis	of Xenco. A mi	Notice Signatu	Circle I	Total 20					
		A	lishé	linim	ure c	Me	200.					S

σ		Relinquished by (Signature)	Notice Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the contro of Xenco. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenco, but not analyzed These terms will be enforced unless previously negotiated	Total 200.7 / 6010 Circle Method(s) a							South Wall	Sample Identification	Sample Custody Seals	Cooler Custody Seals	Received Intact	Temperature (°C)	SAMPLE RECEIPT	Sampler's Name	P O Number	Project Number	Project Name	Phone	City, State ZIP N	Address F	Company Name E	Project Manager N			
		(Signature)	grature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenco, but not analyzed These terms will be enforced unless previously negotiated	otal 200.7 / 6010 200.8 / 6020: 8F Circle Method(s) and Metal(s) to be analyzed							/all			Yes No	Yes)	5,5/		S				432-563-2200	Midland, TX 79711	PO Box 62228	Etech Environmental & Safety Solutions, Inc	Matt Green		M 2 0 0 0 0	
	24		shment of s of samples pplied to ea	20: be anal							s	Matrix	(NIA)	(alles)	No	6,0	Temp Blank	English		13879	GROBE				intal & S			rV	
	M	Received b	samples consti s and shall not ach project and	8RCRA lyzed TCI							6/24/2021	Date Sampled	Total	Correc			Yes No								afety Soluti		Hobbs NN		
		Received by (Signature)	tutes a valid p assume any re d a charge of \$	RA 13PPM Texas							11 25	Time Sampled	Total Containers	Correction Factor	120	remometer	Wet Ice	Due Date	Rush	Routine	Tu	Email					M (575-392-75	Houston T)	
		re)	urchase order fro esponsibility for a 5 for each sampl	A Texas 11 <u>-P 6010 8R</u>								Depth	Ĵ	5904		D	(res) No	Date		ne XÍ	Turn Aroynd	Email Matt@etechenv com, shannon@etechenv com	City, State ZIP	Address	Company Name	Bill to (if different)	Hobbs NM (575-392-7550) Phoenix AZ (480-355-0900) Atlanta GA	Houston TX (281) 240-4200 Dallas TX (214) 902-0300	
	12/22/21	٥	om client c any losses le submitte	11 AI Sb 8RCRA S							1	Numb	<u></u>	Coi	ntair	ners	I	- <u></u>				env con				a:	יט) בברי 2 (480-35	0 Dallas	Ch
		Date/Time	ompany to or expensed to Xenc	Al Sb As Ba Be B Cd Ca C)RA Sb As Ba Be Cd Cr Co					-		×	TPH 80 BTEX 2										h, shanr	Lea County, NM		Targa		5-0900) /	TX (214)	Chain of Cu
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		Date/Time)2 Na Sr Ti Sn U V Zn 1631/245.1/7470 /7471 Hg							<i>t</i> , V	Sample Comments	IAI starts the day received by the lab if received by 4 30pm	-							Work Order Notes	÷	Reporting Level II CLevel III PST/UST TRRP Level IV		Program: UST/PST PRP Brownfields RRC Superfund		of 1		rk Order No: 08() - 3507

Page 108 of 176

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Received by OCD: 8/12/2022 3:22:45 PM

Revised Date 051418 Rev 2018 1
14

Job Number: 880-3502-1

Login Sample Receipt Checklist

Client: Etech Environmental & Safety Solutions

Login Number: 3502 List Source: Eurofins Xenco, Midland List Number: 1

Creator: Phillips, Kerianna		
Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

APPENDIX D

Site Photographs

Photographic Documentation

Page 111 of 176

Project Name: Eunice Grobe 10" Discharge Line Leak # 5 Project No: 13879





Project Name: Eunice Grobe 10" Discharge Line Leak # 5 **Project No:** 13879

Photographic Documentation





Project Name: Eunice Grobe 10" Discharge Line Leak # 5 Project No: 13879

Photographic Documentation





Date and Direction:

June 15, 2022

Northeast

Description:

View of the completed backfill of site.

APPENDIX E

Copy of Waste Manifests

	8/12/2022 3:22:45 PA RO. Box 1737 Eunice, N iness: (575) 394-2511 • [lew Mexico 88231	TICKET	Page 115 of 17
LEASE OPERATOR/SHI	PPER/COMPANY:	anda		DATE: 3/1/21
	00¢ 10'	1 Discharge		TIME: \ \'- \ 6 AMYPM
RIG NAME & NUMBER	:			VEHICLE NO: E-1
TRANSPORTER COMP	ANY: Empire	2.	PHON	E:
GENERATOR COMPAN	Y MAN'S NAME:	pe Zuniga	PHON	E: 346. 324. 1537
CHARGE TO:	Targa			
TYPE OF	[] Tank Bottoms	[] Drilling Fluids	[] Rinsate	[] BS&W Content:
MATERIAL	[] Solids	Contaminated Soil] Jet Out	
Description:		Ø		
VOLUME OF MATERIAL	[] BBLS	:) YARD 14		[]
RRC or API #		C	-133# N	\sim
	ES, NUMBERS, ETC.	 AS A CONDITION TO SUNDANCE SERVICES, IN JOB TICKET, OPERATOR/SHIPPER REPRESEN HEREWITH IS MATERIAL EXEMPT FROM THE AS AMENDED FROM TIME TO TIME, 40 U.S 361.001 et seq., AND REGULATIONS RELAT DRILLING FLUIDS, PRODUCED WATERS, AN DEVELOPMENT OR PRODUCTION OF CRUDE OF ALSO AS A CONDITION TO SUNDANCE SERVIC THIS JOB TICKET. TRANSPORTER REPRESENT BY OPERATOR/SHIPPER TO TRANSPORTER SERVICES, INC.'S FACILITY FOR DISPOSAL. 	TS AND WARRANTS RESOURCE, CONSEI .C. § 6901, et seq. ED THERETO, BY VI D OTHER WASTE A DIL OR NATURAL GAS ES, INC.'S ACCEPTAN 'S AND WARRANTS IS NOW DELIVERE	THAT THE WASTE MATERIAL SHIPPED RVATION AND RECOVERY ACT OF 1976, ., THE NM HEALTH AND SAF. CODE § RTUE OF THE EXEMPTION AFFORDED SSOCIATED WITH THE EXPLORATION, S OR GEOTHERMAL ENERGY. NCE OF THE MATERIALS SHIPPED WITH THAT ONLY THE MATERIAL DELIVERED ED BY TRANSPORTER TO SUNDANCE
above described locat	tion, and that it was ten I to this load, and that the P	orter loaded the material represent ndered by the above described ship he material was delivered without i	oper. This will	nsporter Statement at the certify that no additional
Wh	ite - Sundance	Canary - Sundance Acct #1	Pink - Tran	sporter
Released to Imagin	Reorder from: Vertigo Creat	tive Services LLC • www.VertigoCreative.com	• Form#SDI-004	c

SOURCE	RANCE SERVIC P.O. Box 1737 Eunice, New siness: (575) 394-2511 • Dis	W Mexico 88231	Page 116 of 17
LEASE OPERATOR/SHI	PPER/COMPANY:	WQCI.	DATE: 3/1/21
LEASE NAME:	00001011	Discharge	TIME: 2:56 AMPM
RIG NAME & NUMBER	:	• •	VEHICLE NO: E
TRANSPORTER COMP	ANY: Empire		PHONE:
GENERATOR COMPAN	NY MAN'S NAME:	pe Zuñigg	PHONE:
CHARGE TO:	tavga		
TYPE OF	[] Tank Bottoms	[] Drilling Fluids [] Rins	ate [] BS&W Content:
MATERIAL	[] Solids	Contaminated Soil [] Jet (Dut
Description:		90	
VOLUME OF MATERIAL	[]BBLS	: XYARD 14 :	[]
RRC or API #		C-133#	NM
	Y that the above Transpo	AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEP JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WA HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, 361.001 et seq., AND REGULATIONS RELATED THERET DRILLING FLUIDS, PRODUCED WATERS, AND OTHER W DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATU ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S A THIS JOB TICKET. TRANSPORTER REPRESENTS AND WAI BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW D SERVICES, INC.'S FACILITY FOR DISPOSAL.	RRANTS THAT THE WASTE MATERIAL SHIPPED CONSERVATION AND RECOVERY ACT OF 1976, et seq., THE NM HEALTH AND SAF. CODE § D, BY VIRTUE OF THE EXEMPTION AFFORDED /ASTE ASSOCIATED WITH THE EXPLORATION, IRAL GAS OR GEOTHERMAL ENERGY. CCEPTANCE OF THE MATERIALS SHIPPED WITH RRANTS THAT ONLY THE MATERIAL DELIVERED JELIVERED BY TRANSPORTER TO SUNDANCE
above described loca materials were addec DRIVER: 77	ition, and that it was tend to this load, and that the	rter loaded the material represented by th dered by the above described shipper. Th e material was delivered without incident	is will certify that no additional
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Wh	nite - Sundance d	Canary - Sundance Acct #1 Pink	- Transporter
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	: 8/12/2022 3:22:45 PM DANCE SERVIC P.O. Box 1737 Eunice, Net usiness: (575) 394-2511 • Di	CES WEST, INC. w Mexico 88231	Page 117 of 170 CKET No. 589492
LEASE OPERATOR/SI	HIPPER/COMPANY:	NOLOL	DATE: 3/1/21
LEASE NAME:	000 1011 T	Discharge	TIME: 2:30 AMAPM
RIG NAME & NUMBE	R:		VEHICLE NO: E-1
TRANSPORTER COM	PANY: Emply	e P	HONE:
GENERATOR COMPA	ANY MAN'S NAME:	pe Zuniga P	HONE:
CHARGE TO:	Taraja	<i>0</i>	
TYPE OF	[] Tank Bottoms	[] Drilling Fluids [] Rinsa	ite [] BS&W Content:
MATERIAL	[] Solids	[] Jet O	ut
Description:		<i>c</i> b	
VOLUME OF MATERIAL	[]BBLS	: X YARD	[]
RRC or API #		C-133#	NM.
	DES, NUMBERS, ETC.	AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPT. JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WAR HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, 361.001 et seq., AND REGULATIONS RELATED THERETO DRILLING FLUIDS, PRODUCED WATERS, AND OTHER W, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATUF ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S AC THIS JOB TICKET. TRANSPORTER REPRESENTS AND WAR BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DI SERVICES, INC.'S FACILITY FOR DISPOSAL.	RANTS THAT THE WASTE MATERIAL SHIPPED CONSERVATION AND RECOVERY ACT OF 1976, et seq., THE NM HEALTH AND SAF. CODE § , by virtue of the exemption afforded aste associated with the exploration, hal gas or geothermal energy. CEPTANCE OF THE MATERIALS SHIPPED WITH RANTS THAT ONLY THE MATERIAL DELIVERED ELIVERED BY TRANSPORTER TO SUNDANCE
above described lo	cation, and that it was tended to this load, and that the $\overline{\mathcal{FO}}$	dered by the above described shipper. This e material was delivered without incident.	
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	(SIGNATURE)	T	
v	Vhite - Sundance	Canary - Sundance Acct #1 Pink	Transporter
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	: 8/12/2022 3:22:45 P DANCE SERVI P.O. Box 1737 Eunice, usiness: (575) 394-2511	ICES WEST, INC.	TICKET No.	Page 118 of F 591777
LEASE OPERATOR/S	HIPPER/COMPANY:	chala	DATE:	3-29.21
	061 1011	4	TIME:9	
RIG NAME & NUMBE	R:		VEHICLE	NO: E-1
TRANSPORTER COM	IPANY: Empire		PHONE:	
GENERATOR COMPA		pe Zunigg	PHONE:	
CHARGE TO:	Tavga			
TYPE OF	[] Tank Bottoms	[] Drilling Fluids] Rinsate []	BS&W Content:
MATERIAL	[] Solids	∑ Contaminated Soil [] Jet Out	
Description:		CD		
VOLUME OF MATERIAL	[]BBLS	: \/] YARD_ \/	: []_	
RRC or API #		C-1	33# NM.	
	DES, NUMBERS, ETC.	AS A CONDITION TO SUNDANCE SERVICES, INC.' JOB TICKET, OPERATOR/SHIPPER REPRESENTS HEREWITH IS MATERIAL EXEMPT FROM THE RE AS AMENDED FROM TIME TO TIME, 40 U.S.C. 361.001 et seq., AND REGULATIONS RELATED DRILLING FLUIDS, PRODUCED WATERS, AND (DEVELOPMENT OR PRODUCTION OF CRUDE OIL ALSO AS A CONDITION TO SUNDANCE SERVICES, THIS JOB TICKET. TRANSPORTER REPRESENTS / BY OPERATOR/SHIPPER TO TRANSPORTER IS SERVICES, INC'S FACILITY FOR DISPOSAL.	AND WARRANTS THAT THE W SOURCE, CONSERVATION AN § 6901, et seq., THE NM H THERETO, BY VIRTUE OF TH DTHER WASTE ASSOCIATED OR NATURAL GAS OR GEOTHI , INC.'S ACCEPTANCE OF THE M AND WARRANTS THAT ONLY T NOW DELIVERED BY TRAM	VASTE MATERIAL SHIPPED D RECOVERY ACT OF 1976, IEALTH AND SAF. CODE § E EXEMPTION AFFORDED WITH THE EXPLORATION, ERMAL ENERGY. MATERIALS SHIPPED WITH THE MATERIAL DELIVERED ISPORTER TO SUNDANCE
above described lo	cation, and that it was to	endered by the above described shipp the material was delivered without ind	er. This will certify t	hat no additional
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V	Vhite - Sundance	Canary - Sundance Acct #1	Pink - Transporter	
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LEASE OPERATOR/SH	HIPPER/COMPANY:	AND CL	DATE:	3-29-21
LEASE NAME:	obi Loll)	TIME:	0:30AM/PM
RIG NAME & NUMBE	R:		VEHICL	ENO: E-1
TRANSPORTER COM	PANY: Emply	e	PHONE:	
GENERATOR COMPA	NY MAN'S NAME:	upe Zuniga	PHONE:	
CHARGE TO:	Targa	v 0		
TYPE OF	[] Tank Bottoms	[] Drilling Fluids	[] Rinsate []	BS&W Content:
MATERIAL	[] Solids	1 Contaminated Soil	[] Jet Out	
Description:		CD		
VOLUME OF MATERIAL	[]BBLS	_: ¥YARD_14	: []	
RRC or API #		(-133# NM	
STICKERS, CO	DES, NUMBERS, ETC.	 AS A CONDITION TO SUNDANCE SERVICES, JOB TICKET, OPERATOR/SHIPPER REPRESEI HEREWITH IS MATERIAL EXEMPT FROM TH AS AMENDED FROM TIME TO TIME, 40 U. 361.001 et seq., AND REGULATIONS RELA DRILLING FLUIDS, PRODUCED WATERS, A DEVELOPMENT OR PRODUCTION OF CRUDE ALSO AS A CONDITION TO SUNDANCE SERVICES, INC'S FACILITY FOR DISPOSAL. 	ITS AND WARRANTS THAT THE E RESOURCE, CONSERVATION AI S.C. § 6901, et seq., THE NM TED THERETO, BY VIRTUE OF T ND OTHER WASTE ASSOCIATED OIL OR NATURAL GAS OR GEOTI CES, INC.'S ACCEPTANCE OF THE TS AND WARRANTS THAT ONLY	WASTE MATERIAL SHIPPED ND RECOVERY ACT OF 1976, HEALTH AND SAF. CODE § HE EXEMPTION AFFORDED D WITH THE EXPLORATION, HERMAL ENERGY. MATERIALS SHIPPED WITH THE MATERIAL DELIVERED
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	8/12/2022 3:22:45 PM DANCE SERVI P.O. Box 1737 Eunice, N usiness: (575) 394-2511	CES WEST, INC. lew Mexico 88231	Page 120 of 17 CKET No. 591788
LEASE OPERATOR/SH	IPPER/COMPANY:	AXC) Q	DATE: 3129.21
	robi lo"	1	TIME: 1: 41 AM/PM
RIG NAME & NUMBE	R:		VEHICLE NO: E-1
TRANSPORTER COM	PANY: Empir-	e	PHONE:
GENERATOR COMPA	NY MAN'S NAME:	De Zunicia	PHONE:
CHARGE TO:	tavga) .	
TYPE OF	[] Tank Bottoms	[] Drilling Fluids [] Rins	ate [] BS&W Content:
MATERIAL	[] Solids	€ Contaminated Soil [] Jet C	Dut
Description:		QD	
VOLUME OF MATERIAL	[]BBLS	: X YARD 14 :	[]
RRC or API #		C-133#	NM
	DES, NUMBERS, ETC.	 AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPT JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WAI HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, 361.001 et seq., AND REGULATIONS RELATED THERETO DRILLING FLUIDS, PRODUCED WATERS, AND OTHER W DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATU ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S A THIS JOB TICKET. TRANSPORTER REPRESENTS AND WAF BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW D SERVICES, INC.'S FACILITY FOR DISPOSAL. 	RRANTS THAT THE WASTE MATERIAL SHIPPED CONSERVATION AND RECOVERY ACT OF 1976, et seq., THE NM HEALTH AND SAF. CODE § D, BY VIRTUE OF THE EXEMPTION AFFORDED /ASTE ASSOCIATED WITH THE EXPLORATION, IRAL GAS OR GEOTHERMAL ENERGY. CCEPTANCE OF THE MATERIALS SHIPPED WITH RRANTS THAT ONLY THE MATERIAL DELIVERED IELIVERED BY TRANSPORTER TO SUNDANCE
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	(SIGNATURE)	X	
W	/hite - Sundance	Canary - Sundance Acct #1 Pink	- Transporter
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Received by OCD: 8/12/2022 3:22:45 PM SUNDANCE SERVICES WEST, INC. P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 · Disposal: (575) 390-7842	Page 121 of 17 ET No. 591798
LEASE OPERATOR/SHIPPER/COMPANY:	DATE: 3.29.21
LEASE NAME: Grobi 1011	TIME: 133 AMPM
RIG NAME & NUMBER:	VEHICLE NO: E-I
TRANSPORTER COMPANY: EMPIRE PHO	ONE:
GENERATOR COMPANY MAN'S NAME: LOPE ZUDICACI PHO	DNE:
CHARGE TO: Targa	
TYPE OF [] Tank Bottoms [] Drilling Fluids [] Rinsate MATERIAL [] Solids [] Contaminated Soil [] Jet Out Description:	
VOLUME OF MATERIAL : XI YARD !:	[]
RRC or API # C-133#)m
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANC JOB TICKERS, CODES, NUMBERS, ETC. AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANC JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRAN HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CON AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et 361.001 et seq., AND REGULATIONS RELATED THERETO, BY DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WAST DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPT THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRAN BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVES SERVICES, INC.'S FACILITY FOR DISPOSAL.	NTS THAT THE WASTE MATERIAL SHIPPED ISERVATION AND RECOVERY ACT OF 1976, seq., THE NM HEALTH AND SAF. CODE § (VIRTUE OF THE EXEMPTION AFFORDED E ASSOCIATED WITH THE EXPLORATION, GAS OR GEOTHERMAL ENERGY. PTANCE OF THE MATERIALS SHIPPED WITH ITS THAT ONLY THE MATERIAL DELIVERED
THIS WILL CERTIFY that the above Transporter loaded the material represented by this T above described location, and that it was tendered by the above described shipper. This was materials were added to this load, and that the material was delivered without incident. DRIVER:	Transporter Statement at the vill certify that no additional
J.	ransporter

SUNI	8/12/2022 3:22:45 PM DANCE SERVI P.O. Box 1737 Eunice, N usiness: (575) 394-2511	CES WEST, INC.	TICKET No.	Page 122 of 17 591804
LEASE OPERATOR/SH	HIPPER/COMPANY:	Taraa	DATE:	3.29.21
	vobi 10"		TIME:	2:52 AMPM
RIG NAME & NUMBE	R:		VEHICL	.E NO: € - \
TRANSPORTER COM	PANY: Empir	e	PHONE:	
GENERATOR COMPA	NY MAN'S NAME:	upe Zunicia	PHONE:	
CHARGE TO:	targa.	,		
TYPE OF	[] Tank Bottoms	[] Drilling Fluids [] Rinsate [] BS&W Content:
MATERIAL	[] Solids	Contaminated Soil [] Jet Out	
Description:		90		
VOLUME OF MATERIAL	[]BBLS]
RRC or API #		C	·133#	
STICKERS, CO	DES, NUMBERS, ETC.	 AS A CONDITION TO SUNDANCE SERVICES, IN JOB TICKET, OPERATOR/SHIPPER REPRESENT HEREWITH IS MATERIAL EXEMPT FROM THE AS AMENDED FROM TIME TO TIME, 40 U.S. 361.001 et seq., AND REGULATIONS RELATI DRILLING FLUIDS, PRODUCED WATERS, ANI DEVELOPMENT OR PRODUCTION OF CRUDE O 	S AND WARRANTS THAT THE RESOURCE, CONSERVATION A C. § 6901, et seq., THE NM ED THERETO, BY VIRTUE OF D OTHER WASTE ASSOCIATE	WASTE MATERIAL SHIPPED ND RECOVERY ACT OF 1976, I HEALTH AND SAF. CODE § THE EXEMPTION AFFORDED D WITH THE EXPLORATION,
		ALSO AS A CONDITION TO SUNDANCE SERVIC THIS JOB TICKET. TRANSPORTER REPRESENT BY OPERATOR/SHIPPER TO TRANSPORTER SERVICES, INC.'S FACILITY FOR DISPOSAL.	S AND WARRANTS THAT ONL	Y THE MATERIAL DELIVERED
above described loo	cation, and that it was te	porter loaded the material represent endered by the above described ship the material was delivered without i	pper. This will certify	
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V	Vhite - Sundance	Canary - Sundance Acct #1	Pink - Transporte	er
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SUN!	• 8/12/2022 3-22:45 P DANCE SERV P.O. Box 1737 Eunice, Business: (575) 394-2511 •	New Mexico 88231	Page 123 of 17 TICKET No. 591851
LEASE OPERATOR/S	HIPPER/COMPANY:	Taraa	DATE: 3.30.21
	robi 1011		TIME: 7: 5 AM/PM
RIG NAME & NUMB	ER:		
TRANSPORTER COM	PANY: Emply	e	PHONE:
GENERATOR COMP	ANY MAN'S NAME:	De Zuniara	PHONE: 346. 326. (537
CHARGE TO:	Targa		
TYPE OF MATERIAL Description:	[] Tank Bottoms [] Solids		Rinsate [] BS&W Content: Jet Out
VOLUME OF MATERIAL	[]BBLS	: XYARD 14	_: []
RRC or API #		C-13	33# 1000
THIS WILL CERT	DES, NUMBERS, ETC.	JOB TICKET, OPERATOR/SHIPPER REPRESENTS A HEREWITH IS MATERIAL EXEMPT FROM THE RES AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 361.001 et seq., AND REGULATIONS RELATED T DRILLING FLUIDS, PRODUCED WATERS, AND OT DEVELOPMENT OR PRODUCTION OF CRUDE OIL O ALSO AS A CONDITION TO SUNDANCE SERVICES, I THIS JOB TICKET. TRANSPORTER REPRESENTS AN BY OPERATOR/SHIPPER TO TRANSPORTER IS I SERVICES, INC.'S FACILITY FOR DISPOSAL.	NC:'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH ID WARRANTS THAT ONLY THE MATERIAL DELIVERED NOW DELIVERED BY TRANSPORTER TO SUNDANCE by this Transporter Statement at the
above described lo materials were add	cation, and that it was to led to this load, and that	endered by the above described shippe the material was delivered without inci	r. This will certify that no additional dent.
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FACILITY REP		2	
V	Vhite - Sundance		Pink - Transporter
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	8/12/2022 3:22:45 P1 DANCE SERVI P.O. Box 1737 Eunice, usiness: (575) 394-2511	ICES WEST, INC.	Page 124 of 1 TICKET No. 591859
LEASE OPERATOR/S	HIPPER/COMPANY:	Taraca	DATE: 3. 30.21
	robi 1011		TIME: 9:24 AMPM
RIG NAME & NUMBE	ER:		VEHICLE NO: E-1
TRANSPORTER COM	IPANY: Emply	re	PHONE:
GENERATOR COMP	ANY MAN'S NAME:	upe Zuniga	PHONE: 346.326. 153
CHARGE TO:	Targa		
TYPE OF MATERIAL	[] Tank Bottoms [] Solids] Rinsate [] BS&W Content:] Jet Out
Description:	1 30103		
VOLUME OF MATERIAL	[]BBLS	:) ¥ YARD 14	: []
RRC or API #		C-1	33# NM
STICKERS, CO	DDES, NUMBERS, ETC.	JOB TICKET, OPERATOR/SHIPPER REPRESENTS HEREWITH IS MATERIAL EXEMPT FROM THE RE AS AMENDED FROM TIME TO TIME, 40 U.S.C. 361.001 et seq., AND REGULATIONS RELATED DRILLING FLUIDS, PRODUCED WATERS, AND DEVELOPMENT OR PRODUCTION OF CRUDE OIL ALSO AS A CONDITION TO SUNDANCE SERVICES THIS JOB TICKET. TRANSPORTER REPRESENTS	S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED SOURCE, CONSERVATION AND RECOVERY ACT OF 1976, § 6901, et seq., THE NM HEALTH AND SAF. CODE § THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED OTHER WASTE ASSOCIATED WITH THE EXPLORATION, OR NATURAL GAS OR GEOTHERMAL ENERGY. , INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH AND WARRANTS THAT ONLY THE MATERIAL DELIVERED 5 NOW DELIVERED BY TRANSPORTER TO SUNDANCE
above described lo	cation, and that it was t	sporter loaded the material represente tendered by the above described shipp the material was delivered without in	per. This will certify that no additional
FACILITY REP	PRESENTATIVE:	5	
	(SIGNATURE)	A	
١	White - Sundance	Canary - Sundance Acct #1	Pink - Transporter
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Received by OCD: 8/12/2022 3:22:45 PM SUNDANCE SERVICES P.O. Box 1737 Eunice, New Mex Business: (575) 394-2511 • Disposal	co 88231	Page 125 of TICKET No. 591869
LEASE OPERATOR/SHIPPER/COMPANY:	2	DATE: 3.30.21
LEASE NAME: Grobilo"		TIME: D: 3 AM/PM
RIG NAME & NUMBER:	* *	
TRANSPORTER COMPANY: Empire		PHONE:
GENERATOR COMPANY MAN'S NAME:	ZUNICIA	PHONE: 316. 326.15=
CHARGE TO: Targa		
111201	Drilling Fluids [] Rin Contaminated Soil [] Je	
VOLUME OF []BBLS:	X YARD 14	: []
RRC or API #	C-133#	* NM
STICKERS, CODES, NOMBERS, ETC. JOB HEF AS 361 DRI DRI DRI BY STICKERS, CODES, NOMBERS, ETC.	TICKET, OPERATOR/SHIPPER REPRESENTS AND V EWITH IS MATERIAL EXEMPT FROM THE RESOUR MENDED FROM TIME TO TIME, 40 U.S.C. § 69 DOI et seq., AND REGULATIONS RELATED THER LING FLUIDS, PRODUCED WATERS, AND OTHER ELOPMENT OR PRODUCTION OF CRUDE OIL OR NA D AS A CONDITION TO SUNDANCE SERVICES, INC. JOB TICKET. TRANSPORTER REPRESENTS AND W	EPTANCE OF THE MATERIALS SHIPPED WITH THIS WARRANTS THAT THE WASTE MATERIAL SHIPPED CE, CONSERVATION AND RECOVERY ACT OF 1976, O1, et seq., THE NM HEALTH AND SAF. CODE § ETO, BY VIRTUE OF THE EXEMPTION AFFORDED & WASTE ASSOCIATED WITH THE EXPLORATION, ATURAL GAS OR GEOTHERMAL ENERGY. S ACCEPTANCE OF THE MATERIALS SHIPPED WITH WARRANTS THAT ONLY THE MATERIAL DELIVERED & DELIVERED BY TRANSPORTER TO SUNDANCE
THIS WILL CERTIFY that the above Transporter lo above described location, and that it was tendered materials were added to this load, and that the materials DRIVER: 775	by the above described shipper. T	This will certify that no additional
(SIGNATURE)	K	
FACILITY REPRESENTATIVE: (SIGNATURE)	2	
White - Sundance Canal	y - Sundance Acct #1 Pir	nk - Transporter
Released to Imaging: 8/16/2022 9:50:18 AM	es LLC • www.VertigoCreative.com • For	n#SDI-004c

RIG NÂME & NUMBER: VEHICLE NO: E - I TRANSPORTER COMPANY: Emplife GENERATOR COMPANY MAN'S NAME: Emplified Upe Ziniqa PHONE:		8/12/2022 3:22:45 PA DANCE SERVI P.O. Box 1737 Eunice, 1 usiness: (575) 394-2511	CES WEST, INC. New Mexico 88231	Page 126 of TICKET No. 591873
LEASE NAME: TIME: (1/36, AMPF RIG NÄME & NUMBER: VEHICLE NO: E - 1 TRANSPORTER COMPANY EMPERE PHONE: GENERATOR COMPANY MAN'S NAME: PHONE: CHARGE TO: TOYGQ. CHARGE TO: TOYGQ. TYPE OF [] Tank Bottoms [] Drilling Fluids [] Rinsate [] BS&W Content MATERIAL [] Solids K] Contaminated Soil [] Jet Out	LEASE OPERATOR/SH	HIPPER/COMPANY:	arcia	DATE: 3- 30-21
TRANSPORTER COMPANY: PHONE: GENERATOR COMPANY MAN'S NAME: PHONE: GENERATOR COMPANY MAN'S NAME: PHONE: CHARGE TO: CMAGA PHONE: PHONE: CHARGE TO: CMAGA MATERIAL [] Tank Bottoms [] Drilling Fluids [] Rinsate MATERIAL [] Solids K] Contaminated Soil [] Jet Out Description: C VOLUME OF [] BBLS. RRC or API # C-133# STICKERS, CODES, NUMBERS, ETC. AS A CONDITION TO SUNDANCE SERVICES, INC:S ACCEPTANCE OF THE MATERIALS SHIPPED WITH 100 TIKEKT, OFENDING THE RESOURCE, CONSERVATION AND RECOVERY AT OF AS AMENDED FROM TIME TO TIME, 40 U.S.C. 5 6901, et seq., THE NM HEALTH AND SAF. CO 36.001 et seq., AND REGULATIONS RELATED THE RESOURTS AND OTHER MASTE MATERIAL, SHIPPED INHERVITH IS MARIAL EXEMPT FROM THERED, SWIRAUTO AND RECOVERY AT OF AS AMENDED FROM TIME TO TIME, 40 U.S.C. 5 6901, et seq., THE NM HEALTH AND SAF. CO 36.100 it seq., AND REGULATIONS RELATED THE MATERIAL SHIPPED INHING FUNCES, NOUS RELATED THE MATERIAL SHIPPED INHING FUNCES, NOUS ACCEPTANCE OF THE MATERIAL SHIPPED INHERVITH IS MARIPER TO TARNSPORTER AND OTHER MASTE MATERIAL SHIPPED INHING FUNCES, NICES ACCEPTANCE OF THE MATERIAL SHIPPED INHING FUNCES, NICES FACULTY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at above described location, and that it was tendered by the above described	LEASE NAME:	S		TIME: 1-36 AM/PM
GENERATOR COMPANY MAN'S NAME: We Children Phone: CHARGE TO: Congge. TYPE OF [] Tank Bottoms [] Drilling Fluids [] Rinsate [] BS&W Conten MATERIAL [] Solids K] Contaminated Soil [] Jet Out	RIG NAME & NUMBE	R:		
CHARGE TO: Tank Bottoms [] Drilling Fluids [] Rinsate [] BS&W Conten MATERIAL [] Solids [] Contaminated Soil [] Jet Out Description: Image: Contaminated Soil [] Jet Out VOLUME OF MATERIAL [] BBLS. Image: Contaminated Soil [] Jet Out RRC or API # C-133# Image: Contaminated Soil [] Contaminated Soil [] Contaminated Soil STICKERS, CODES, NUMBERS, ETC. AS A CONDITION TO SUNDANCE SERVICES, INC:S ACCEPTANCE OF THE MATERIALS SHIPPED WITH 108 TICKERS, CODES, NUMBERS, ETC. AS A CONDITION TO SUNDANCE SERVICES, INC:S ACCEPTANCE OF THE MATERIALS SHIPPED WITH 108 TICKERS, CODES, NUMBERS, ETC. AS A MENDED From Time To TRANSPORTER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHI 108 TICKERS, CODES, NUMBERS, ETC. AS A CONDITION TO SUNDANCE SERVICES, INC:S ACCEPTANCE OF THE MATERIALS SHIPPED WITH 108 TICKER, CODES, NUMBERS, ETC. AS A MENDED FROM TIME TO TRANSPORTER INC: A CONSTRUCTION OF THE MATERIALS SHIPPED THE SAND WARRANTS THAT THE WASTE MATERIAL SHIPPED THE SAND WARRANTS THAT THE WASTE MATERIAL SHIPPED THE SAND WARRANTS THAT ONLY THE WASTE MATERIAL SHIPPED THIS JOB TICKET. TRANSPORTER NETWORK JAS OR GEOTHERMAL ENERGY. ALSD AS A CONDITION TO SUNDANCE SERVICES, INC:S ACCEPTANCE OF THE MATERIAL BELRY ALSD AS A CONDITION TO SUNDANCE SERVICES, INC:S ACCEPTANCE OF THE MATERIAL BELRY ALSD AS A CONDITION TO SUNDANCE SERVICES, INC:S ACCEPTANCE OF THE MATERIAL BELRY ALSD AS A CONDITION TO SUNDANCE SERVICES, INC:S ACCEPTANCE OF THE MATERIAL BELRY ALSD AS	TRANSPORTER COM	PANY: Empir	e	PHONE:
TYPE OF [] Tank Bottoms [] Drilling Fluids [] Rinsate [] BS&W Conten MATERIAL [] Solids [] Contaminated Soil [] Jet Out Description:	GENERATOR COMPA	ANY MAN'S NAME:	pe Ziniaa	PHONE:
MATERIAL [] Solids Contaminated Soil [] Jet Out Description:	CHARGE TO:	Targg.	· · · · · · · · · · · · · · · · · · ·	
Description: O VOLUME OF MATERIAL []BBLS. : MYARD [] RRC or API # C-133# C-133# STICKERS, CODES, NUMBERS, ETC. AS A CONDITION TO SUNDANCE SERVICES, INC'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIALS SHIPPED WITH HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CO 36LOD et seq., AND REGULATIONS RELATED THERETO, BY WITUE OF THE EXEMPTION AFFD DRILLING FLUIDS, PRODUCET WATERS, AND OUR OL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC'S ACCEPTANCE OF THE MATERIAL SHIPPED THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELV BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUND SERVICES, INC'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at above described location, and that it was tendered by the above described shipper. This will certify that no addition materials were added to this load, and that the material was delivered without incident. DRIVER: JG SEMANDRE FACILITY REPRESENTATIVE: JG				
MATERIAL C-133# RRC or API # C-133# STICKERS, CODES, NUMBERS, ETC. AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIALS HI HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF AS AMENDED FROM TIME TO TIME, 40 U.S.C. S 6901, et seq., THE NM HEALTH AND SAF. CO 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFO DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORA DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEDTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIV BY OPERATOR/SHIPPEN TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUND SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at above described location, and that it was tendered by the above described shipper. This will certify that no addition materials were added to this load, and that the material was delivered without incident. DRIVER: JOB VIEWER: JOB				
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH IDB TICKERS, CODES, NUMBERS, ETC. AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH IDB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHI HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 690, et seq., THE NM HEALTH AND SAF. CO 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFOI DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORA DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIV BY OPERATOR/SHIPPER TO TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIV BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUND SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at above described location, and that it was tendered by the above described shipper. This will certify that no addition materials were added to this load, and that the material was delivered without incident. DRIVER: <u>SIGNATURE</u> FACILITY REPRESENTATIVE: HEREWICES, INC.'S FACILITY FOR DISPOSAL		[]BBLS	: X YARD 14	: []
STICKERS, CODES, NUMBERS, ETC. JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHI HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CO 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFOI DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORA DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED' THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIV BY OPERATOR/SHIPPER TO TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIV BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUND SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at above described location, and that it was tendered by the above described shipper. This will certify that no additio materials were added to this load, and that the material was delivered without incident. DRIVER: THE FACILITY REPRESENTATIVE: THE	RRC or API #		C-1	33#
above described location, and that it was tendered by the above described shipper. This will certify that no addition materials were added to this load, and that the material was delivered without incident. DRIVER: Tree FACILITY REPRESENTATIVE: 5	STICKERS, CO	DES, NUMBERS, ETC.	JOB TICKET, OPERATOR/SHIPPER REPRESENTS HEREWITH IS MATERIAL EXEMPT FROM THE RE AS AMENDED FROM TIME TO TIME, 40 U.S.C. 361.001 et seq., AND REGULATIONS RELATED DRILLING FLUIDS, PRODUCED WATERS, AND DEVELOPMENT OR PRODUCTION OF CRUDE OIL ALSO AS A CONDITION TO SUNDANCE SERVICES THIS JOB TICKET. TRANSPORTER REPRESENTS BY OPERATOR/SHIPPER TO TRANSPORTER IS	AND WARRANTS THAT THE WASTE MATERIAL SHIPPED SOURCE, CONSERVATION AND RECOVERY ACT OF 1976, § 6901, et seq., THE NM HEALTH AND SAF. CODE § THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DTHER WASTE ASSOCIATED WITH THE EXPLORATION, OR NATURAL GAS OR GEOTHERMAL ENERGY. INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH AND WARRANTS THAT ONLY THE MATERIAL DELIVERED
	above described loo materials were add	cation, and that it was to	endered by the above described shipp	er. This will certify that no additional
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to	TACILITY REP		×.	
White - Sundance Canary - Sundance Acct #1 Pink - Transporter	V	White - Sundance	Canary - Sundance Acct #1	Pink - Transporter

SUN	8/12/2022 3:22:45 PM DANCE SERVI P.O. Box 1737 Eunice, Business: (575) 394-2511	CES WEST, INC.	TICKET No.	Page 127 of 1 591889
LEASE OPERATOR/S	HIPPER/COMPANY:	araa.	DATE:	3.30.21
	robi 1011)	TIME: /	30 AM/PM)
RIG NAME & NUMB	ER:		VEHICL	ENO: E-1
TRANSPORTER COM	MPANY: Empi	re.	PHONE:	
GENERATOR COMP	ANY MAN'S NAME:	pe zuniga.	PHONE:	
CHARGE TO: -	targg.			
TYPE OF MATERIAL	[] Tank Bottoms [] Solids	[] Drilling Fluids	[] Rinsate []] BS&W Content:
Description:	1 30103			
VOLUME OF MATERIAL	[]BBLS	: 🕅 YARD 14		I
RRC or API #			C-133# MM.	
STICKERS, CO	DDES, NUMBERS, ETC.	 AS A CONDITION TO SUNDANCE SERVICES, JOB TICKET, OPERATOR/SHIPPER REPRESE HEREWITH IS MATERIAL EXEMPT FROM TH AS AMENDED FROM TIME TO TIME, 40 U 361.001 et seq., AND REGULATIONS REL/ DRILLING FLUIDS, PRODUCED WATERS, A DEVELOPMENT OR PRODUCTION OF CRUDE ALSO AS A CONDITION TO SUNDANCE SERV THIS JOB TICKET. TRANSPORTER REPRESEI BY OPERATOR/SHIPPER TO TRANSPORTE SERVICES, INC.'S FACILITY FOR DISPOSAL. 	INTS AND WARRANTS THAT THE IE RESOURCE, CONSERVATION A .S.C. § 6901, et seq., THE NM ATED THERETO, BY VIRTUE OF 1 IND OTHER WASTE ASSOCIATEI E OIL OR NATURAL GAS OR GEOT ICES, INC.'S ACCEPTANCE OF THE NTS AND WARRANTS THAT ONL' IR IS NOW DELIVERED BY TR	WASTE MATERIAL SHIPPED ND RECOVERY ACT OF 1976, HEALTH AND SAF. CODE § THE EXEMPTION AFFORDED D WITH THE EXPLORATION, HERMAL ENERGY. E MATERIALS SHIPPED WITH Y THE MATERIAL DELIVERED
above described lo	cation, and that it was te	porter loaded the material represen endered by the above described sh the material was delivered withour	ipper. This will certify	er Statement at the that no additional
FACILITY REP	RESENTATIVE:	K		
	(SIGNATURE)	ð.		
٧	White - Sundance	Canary - Sundance Acct #1	Pink - Transporte	r
Released to Imagi	Reorder from: Vertigo Cre ng: 8/16/2022 9:50:18	ative Services LLC • www.VertigoCreative.co	m • Form#SDI-004c	

	8/12/2022 3:22:45 PM DANCE SERVI P.O. Box 1737 Eunice, N usiness: (575) 394-2511	CES WEST, INC.	<i>Page 128</i> TICKET No. 591901	
LEASE OPERATOR/SH		UNGG.	DATE: 3. 30.21	
	robi 10 "	V ·	TIME: 2:3 AM/P	M
RIG NAME & NUMBE	R:		VEHICLE NO: E-	
TRANSPORTER COM	PANY: Empir	e	PHONE:	
GENERATOR COMPA	NY MAN'S NAME:	upe Zuniga	PHONE:	
CHARGE TO:	Targa	, ·		
TYPE OF MATERIAL Description:	[] Tank Bottoms [] Solids] Rinsate [] BS&W Content	t: -
VOLUME OF MATERIAL	[]BBLS	: [X YARD 14		
RRC or API #		С	-133#	
STICKERS, CO	DES, NUMBERS, ETC.	JOB TICKET, OPERATOR/SHIPPER REPRESEN HEREWITH IS MATERIAL EXEMPT FROM THE AS AMENDED FROM TIME TO TIME, 40 U.S 361.001 et seq., and regulations relat drilling fluids, produced waters, an development or production of crude of also as a condition to sundance servic this job ticket. Transporter represen	IC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH TS AND WARRANTS THAT THE WASTE MATERIAL SHIP RESOURCE, CONSERVATION AND RECOVERY ACT OF 1 .C. § 6901, et seq., THE NM HEALTH AND SAF. COL ED THERETO, BY VIRTUE OF THE EXEMPTION AFFOR D OTHER WASTE ASSOCIATED WITH THE EXPLORAT DIL OR NATURAL GAS OR GEOTHERMAL ENERGY. SES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED V IS AND WARRANTS THAT ONLY THE MATERIAL DELIVE IS NOW DELIVERED BY TRANSPORTER TO SUNDA	PPED 976, DE § DED IDED ION, VITH ERED
above described loo materials were add DRIVER: 7 (SIGNAT	cation, and that it was te ed to this load, and that URE RESENTATIVE:		ted by this Transporter Statement at t oper. This will certify that no addition incident.	
v	(SIGNATURE) Vhite - Sundance Reorder from: Vertigo Cre	Canary - Sundance Acct #1	Pink - Transporter	

	: 8/12/2022 3:22:45 PM DANCE SERVIO P.O. Box 1737 Eunice, No Business: (575) 394-2511 • D	CES WEST, INC.	TICKET No.	Page 129 of 17 591946
LEASE OPERATOR/S	HIPPER/COMPANY:	arga.	DATE:	3.31.21
	robi 10"	0	TIME:	SOL AMPM
RIG NAME & NUMB	ER:	* *	VEHIC	LE NO: E-1
TRANSPORTER COM	IPANY: EMPINE	~	PHONE:	
GENERATOR COMP	ANY MAN'S NAME:	pe zoniga	PHONE: 34	16.324.153-
CHARGE TO:	Tavqa	Û.		
TYPE OF MATERIAL	[] Tank Bottoms [] Solids	 [] Drilling Fluids * Contaminated Soil 	[] Rinsate [[] Jet Out _] BS&W Content:
VOLUME OF MATERIAL	[]BBLS	: ¥ARD_ 14	:]
RRC or API #		(C-133# NM).
STICKERS, CO	DDES, NUMBERS, ETC.	 AS A CONDITION TO SUNDANCE SERVICES, JOB TICKET, OPERATOR/SHIPPER REPRESE HEREWITH IS MATERIAL EXEMPT FROM TH AS AMENDED FROM TIME TO TIME, 40 U. 361.001 et seq., AND REGULATIONS RELA DRILLING FLUIDS, PRODUCED WATERS, A DEVELOPMENT OR PRODUCTION OF CRUDE ALSO AS A CONDITION TO SUNDANCE SERVI THIS JOB TICKET. TRANSPORTER REPRESEI BY OPERATOR/SHIPPER TO TRANSPORTE SERVICES, INC.'S FACILITY FOR DISPOSAL. 	NTS AND WARRANTS THAT TH E RESOURCE, CONSERVATION S.C. § 6901, et seq., THE N TED THERETO, BY VIRTUE OF ND OTHER WASTE ASSOCIAT OIL OR NATURAL GAS OR GEC CES, INC.'S ACCEPTANCE OF T ITS AND WARRANTS THAT ON	IE WASTE MATERIAL SHIPPED AND RECOVERY ACT OF 1976, M HEALTH AND SAF. CODE § THE EXEMPTION AFFORDED ED WITH THE EXPLORATION, DTHERMAL ENERGY. HE MATERIALS SHIPPED WITH ILY THE MATERIAL DELIVERED
above described lo materials were add DRIVER: Z (SIGN) FACILITY REP	ocation, and that it was te ded to this load, and that t ature) PRESENTATIVE: (SIGNATURE)	orter loaded the material represen ndered by the above described sh he material was delivered without	ipper. This will certif	y that no additional
	White - Sundance	Canary - Sundance Acct #1	Pink - Transport	er

SUNI	8/12/2022 3:22:45 PM DANCE SERVIO P.O. Box 1737 Eunice, N usiness: (575) 394-2511 • E	CES WEST, INC. ew Mexico 88231	TICKET No.	Page 130 of 1 591951
LEASE OPERATOR/SH	IIPPER/COMPANY:	1rgq	DATE:	3.31.21
	robi 10"		TIME	COG AMYPM
RIG NAME & NUMBE	R:	۰	VEHICL	ENO: $E - l$
TRANSPORTER COM	PANY: Empire	2.	PHONE:	
GENERATOR COMPA	NY MAN'S NAME:	upe Zuniag	PHONE:	
CHARGE TO:	targa	0		
TYPE OF	[] Tank Bottoms	[] Drilling Fluids [] Rinsate [BS&W Content:
MATERIAL	[] Solids	Contaminated Soil] Jet Out	
Description:		CD		
VOLUME OF MATERIAL	[]BBLS	: 🕅 YARD_14	: []	
RRC or API #		C-	133# MM	
STICKERS, CO	DES, NUMBERS, ETC.	 AS A CONDITION TO SUNDANCE SERVICES, INC JOB TICKET, OPERATOR/SHIPPER REPRESENTS HEREWITH IS MATERIAL EXEMPT FROM THE F AS AMENDED FROM TIME TO TIME, 40 U.S.(361.001 et seq., AND REGULATIONS RELATE DRILLING FLUIDS, PRODUCED WATERS, AND DEVELOPMENT OR PRODUCTION OF CRUDE OI ALSO AS A CONDITION TO SUNDANCE SERVICE THIS JOB TICKET. TRANSPORTER REPRESENTS BY OPERATOR/SHIPPER TO TRANSPORTER SERVICES, INC.'S FACILITY FOR DISPOSAL. 	S AND WARRANTS THAT THE ESOURCE, CONSERVATION A C. § 6901, et seq., THE NN D THERETO, BY VIRTUE OF OTHER WASTE ASSOCIATE L OR NATURAL GAS OR GEOT S, INC.'S ACCEPTANCE OF TH AND WARRANTS THAT ONI	WASTE MATERIAL SHIPPED IND RECOVERY ACT OF 1976, I HEALTH AND SAF. CODE § THE EXEMPTION AFFORDED D WITH THE EXPLORATION, (HERMAL ENERGY. E MATERIALS SHIPPED WITH Y THE MATERIAL DELIVERED
above described loo materials were add DRIVER:	cation, and that it was te led to this load, and that TURE)	porter loaded the material represente endered by the above described ship the material was delivered without in	per. This will certify	
FACILITY REP		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
V	Vhite - Sundance	Canary - Sundance Acct #1	Pink - Transporte	er
Released to Imagi	Reorder from: Vertigo Cre ng: 8/16/2022 9:50:18	ative Services LLC • www.VertigoCreative.com	• Form#SDI-004c	

SUNÇ	8/12/2022 3:22:45 P ANCE SERVI P.O. Box 1737 Eunice, Isiness: (575) 394-2511	ICES WEST, INC.	Page 131 of 1 TICKET No. 591955
LEASE OPERATOR/SH	IIPPER/COMPANY:	Tavga	DATE: 3.31.21
	"01 ido		TIME: 0:19 AM/PM
RIG NAME & NUMBER	R:	* *	VEHICLE NO: E-
TRANSPORTER COMP	PANY: Empir	е	PHONE:
GENERATOR COMPA	NY MAN'S NAME:	upe Zuniga	PHONE:
CHARGE TO:	targa		
TYPE OF	[] Tank Bottoms	[] Drilling Fluids [Rinsate [] BS&W Content:
MATERIAL	[] Solids	Contaminated Soil [Jet Out
Description:		CD	
VOLUME OF MATERIAL	[] BBLS		
RRC or API #		C-1	33# WM
	DES, NUMBERS, ETC.	JOB TICKET, OPERATOR/SHIPPER REPRESENTS HEREWITH IS MATERIAL EXEMPT FROM THE RE AS AMENDED FROM TIME TO TIME, 40 U.S.C. 361.001 et seq., AND REGULATIONS RELATED DRILLING FLUIDS, PRODUCED WATERS, AND DEVELOPMENT OR PRODUCTION OF CRUDE OIL ALSO AS A CONDITION TO SUNDANCE SERVICES THIS JOB TICKET. TRANSPORTER REPRESENTS J BY OPERATOR/SHIPPER TO TRANSPORTER IS SERVICES, INC'S FACILITY FOR DISPOSAL.	INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH IND WARRANTS THAT ONLY THE MATERIAL DELIVERED NOW DELIVERED BY TRANSPORTER TO SUNDANCE
above described loc	ation, and that it was t	porter loaded the material represented endered by the above described shipp the material was delivered without ind	er. This will certify that no additional
(SIGNATU FACILITY REPR		8	
	(SIGNATURE)	3	
		Canary - Sundance Acct #1	

P.O. Box 1737	EXAMPLES WEST, INC. Eunice, New Mexico 88231 511 • Disposal: (575) 390-7842	Page 132 of 1 TICKET No. 591960
LEASE OPERATOR/SHIPPER/COMPANY	: tanga	DATE: 3-31-2
LEASE NAME: Grobi 10	(()	TIME: 11-22 AMPM
RIG NAME & NUMBER:		VEHICLE NO: E - T
TRANSPORTER COMPANY: Em	Dive	PHONE:
GENERATOR COMPANY MAN'S NAME	Upe Zuniga	PHONE:
CHARGE TO: Targa)	
TYPE OF [] Tank Bot MATERIAL [] Solids Description:	24	Rinsate [] BS&W Content: Jet Out
VOLUME OF []BBLS	: X1 YARD 14	: []
RRC or API #	C-1	33# NM.
STICKERS, CODES, NUMBERS	, ETC. JOB TICKET, OPERATOR/SHIPPER REPRESENTS / HEREWITH IS MATERIAL EXEMPT FROM THE RE: AS AMENDED FROM TIME TO TIME, 40 U.S.C. 361.001 et seq., AND REGULATIONS RELATED DRILLING FLUIDS, PRODUCED WATERS, AND C DEVELOPMENT OR PRODUCTION OF CRUDE OIL ALSO AS A CONDITION TO SUNDANCE SERVICES, THIS JOB TICKET. TRANSPORTER REPRESENTS A	S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED SOURCE, CONSERVATION AND RECOVERY ACT OF 1976, § 6901, et seq., THE NM HEALTH AND SAF. CODE § THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED THER WASTE ASSOCIATED WITH THE EXPLORATION, DR NATURAL GAS OR GEOTHERMAL ENERGY. INC'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH ND WARRANTS THAT ONLY THE MATERIAL DELIVERED NOW DELIVERED BY TRANSPORTER TO SUNDANCE
above described location, and that it	e Transporter loaded the material represented was tendered by the above described shipp d that the material was delivered without inc	er. This will certify that no additional
FACILITY REPRESENTATIVE:	IATURE)	
White - Sundance	Canary - Sundance Acct #1	Pink - Transporter Form#SDI-004c

SUNI	8/12/2022 3:22:45 PM DANCE SERVIC P.O. Box 1737 Eunice, Nev usiness: (575) 394-2511 • Di	ES WEST, INC. W Mexico 88231	Page 133 of 13 ET No. 591970
LEASE OPERATOR/SH	HIPPER/COMPANY:	LVQG.	DATE: 3.31.21
	cobi 10''	9	TIME:
RIG NAME & NUMBE	R:		VEHICLE NO: E-
TRANSPORTER COM	PANY: Emplic	PH:	ONE:
GENERATOR COMPA	NY MAN'S NAME:	pe Zunigg PH	ONE:
CHARGE TO:	Targa.		
TYPE OF	[] Tank Bottoms	[] Drilling Fluids [] Rinsate	e [] BS&W Content:
MATERIAL	[] Solids	🔀 Contaminated Soil 🛛 [] Jet Ou	t
Description:		CD	
VOLUME OF MATERIAL	[]BBLS	_: <u>Y</u> YARD_ <u>['4</u> :	[]
RRC or API #		C-133#	NM.
	DES, NUMBERS, ETC.	AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTAN JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRA HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CO AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et 361.001 et seq., AND REGULATIONS RELATED THERETO, F DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WAS DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURA ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCE THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRA BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DEL SERVICES, INC.'S FACILITY FOR DISPOSAL.	INTS THAT THE WASTE MATERIAL SHIPPED NSERVATION AND RECOVERY ACT OF 1976, seq., THE NM HEALTH AND SAF. CODE § YY VIRTUE OF THE EXEMPTION AFFORDED TE ASSOCIATED WITH THE EXPLORATION, L GAS OR GEOTHERMAL ENERGY. EPTANCE OF THE MATERIALS SHIPPED WITH NTS THAT ONLY THE MATERIAL DELIVERED IVERED BY TRANSPORTER TO SUNDANCE
above described lo materials were add DRIVER:	cation, and that it was ter led to this load, and that th To this load, and that th PRESENTATIVE:	orter loaded the material represented by this odered by the above described shipper. This one material was delivered without incident.	Transporter Statement at the will certify that no additional
	(SIGNATURE)	\bigcirc .	
1	White - Sundance	Canary - Sundance Acct #1 Pink -	Fransporter
Released to Imagi	Reorder from: Vertigo Creat	ive Services LLC • www.VertigoCreative.com • Form#SD	I-004c

SUN	2: 8/12/2022 3:22:45 P DANCE SERVI P.O. Box 1737 Eunice, Business: (575) 394-2511	CES WEST, INC. New Mexico 88231 TICKET No. 591975
LEASE OPERATOR/S	HIPPER/COMPANY:	DATE: 3.31.21
	robi 1011	TIME: 2: 22 AM/PM
RIG NAME & NUMB	ER:	
TRANSPORTER COM	IPANY: Empire	e PHONE:
GENERATOR COMP	ANY MAN'S NAME:	Upe Zunicia PHONE:
CHARGE TO:	Targa	
TYPE OF	[] Tank Bottoms	[] Drilling Fluids [] Rinsate [] BS&W Content:
MATERIAL	[] Solids	Contaminated Soil [] Jet Out
Description:		00
VOLUME OF MATERIAL	[]BBLS	: XYARD []
RRC or API #		C-133#
STICKERS, CO	DDES, NUMBERS, ETC.	AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE
above described lo	cation, and that it was te led to this load, and that	SERVICES, INC'S FACILITY FOR DISPOSAL. porter loaded the material represented by this Transporter Statement at the endered by the above described shipper. This will certify that no additional the material was delivered without incident.
	RESENTATIVE:	5
	(SIGNATURE)	\frown
V	Vhite - Sundance	Canary - Sundance Acct #1 Pink - Transporter
Released to Imag	Reorder from: Vertigo Creating: 8/16/2022 9:50:18	ative Services LLC • www.VertigoCreative.com • Form#SDI-004c

	: 8/12/2022 3:22:45 PM DANCE SERVIC P.O. Box 1737 Eunice, Ner usiness: (575)'394-2511 • Di	ES WEST, INC. w Mexico 88231	Page 135 of 13
LEASE OPERATOR/S	HIPPÈR/COMPANY:	Chropa,	DATE: 4.1.21
LEASE NAME:	robilo"		TIME: 7:54 AM/PM
RIG NAME & NUMBE	R:	7	
TRANSPORTER COM	IPANY: Empir	e	PHONE:
GENERATOR COMPA	ANY MAN'S NAME:	pe Zuniag	PHONE: 346.324.153
CHARGE TO:	Targa.	5	
TYPE OF	[] Tank Bottoms	[] Drilling Fluids [] Ri	insate [] BS&W Content:
MATERIAL	[] Solids	Contaminated Soil [] Je	et Out
Description:		00	
VOLUME OF MATERIAL	[]BBLS	: X YARD 14	_: []
RRC or API #		C-133	# NM
THIS WILL CERT	DDES, NUMBERS, ETC.	AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACC JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND HEREWITH IS MATERIAL EXEMPT FROM THE RESOUL AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6 361.001 et seq., AND REGULATIONS RELATED THE DRILLING FLUIDS, PRODUCED WATERS, AND OTHE DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR N ALSO AS A CONDITION TO SUNDANCE SERVICES, INC THIS JOB TICKET. TRANSPORTER REPRESENTS AND BY OPERATOR/SHIPPER TO TRANSPORTER IS NOT SERVICES, INC.'S FACILITY FOR DISPOSAL.	WARRANTS THAT THE WASTE MATERIAL SHIPPED RCE, CONSERVATION AND RECOVERY ACT OF 1976, 1901, et seq., THE NM HEALTH AND SAF. CODE § RETO, BY VIRTUE OF THE EXEMPTION AFFORDED ER WASTE ASSOCIATED WITH THE EXPLORATION, VATURAL GAS OR GEOTHERMAL ENERGY. .:S ACCEPTANCE OF THE MATERIALS SHIPPED WITH WARRANTS THAT ONLY THE MATERIAL DELIVERED W DELIVERED BY TRANSPORTER TO SUNDANCE by this Transporter Statement at the
above described lo	ocation, and that it was ten	dered by the above described shipper. he material was delivered without incide	This will certify that no additional
	1D		*******************************
10.0.0	PRESENTATIVE:	5	
	(SIGNATURE)	A	
,	White - Sundance	Canary - Sundance Acct #1 P	ink - Transporter
Released to Imag	ing: 8/16/2022 9:50:18 A	ve Services LLC • www.VertigoCreative.com • Fo	rm#SDI-004c

Sundance Services West, Inc. P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511	Page 136 of 17 ET No. 592017
LEASE OPERATOR/SHIPPER/COMPANY: TUIGOL	DATE: 04 121
LEASE NAME: Grobi 10"	TIME: 9:02 AMYPM
RIG NAME & NUMBER:	VEHICLE NO: E-T
TRANSPORTER COMPANY: EMPIRE. PHO	DNE:
GENERATOR COMPANY MAN'S NAME: UNC ZUNIGOL PHO	DNE:
CHARGE TO: TOYGOL	
TYPE OF MATERIAL [] Tank Bottoms [] Drilling Fluids [] Rinsate Description:	[] BS&W Content:
VOLUME OF [] BBLS: Typerd_14_:	[]
RRC or API # C-133# N	m.
STICKERS, CODES, NUMBERS, ETC. AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRAN HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CON AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et s 361.001 et seq., AND REGULATIONS RELATED THERETO, BY DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEP	ITS THAT THE WASTE MATERIAL SHIPPED ISERVATION AND RECOVERY ACT OF 1976, SEQ., THE NM HEALTH AND SAF. CODE § / VIRTUE OF THE EXEMPTION AFFORDED E ASSOCIATED WITH THE EXPLORATION, GAS OR GEOTHERMAL ENERGY.
THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRAN BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIV SERVICES, INC.'S FACILITY FOR DISPOSAL.	ITS THAT ONLY THE MATERIAL DELIVERED
THIS WILL CERTIFY that the above Transporter loaded the material represented by this T above described location, and that it was tendered by the above described shipper. This w materials were added to this load, and that the material was delivered without incident.	Fransporter Statement at the vill certify that no additional
DRIVER: JB (SIGNATURE) FACILITY REPRESENTATIVE: Manual (SIGNATURE)	
White - Sundance Canary - Sundance Acct #1 Pink - Tr	ransporter
Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI- Released to Imaging: 8/16/2022 9:50:18 AM	004c

	8/12/2022 3:22:45 Pl ANCE SERVIO P.O. Box 1737 Eunice, N siness: (575) 394-2511 • E	CES WEST, INC.	TICK	Page 137 of 1 ET No. 592024
LEASE OPERATOR/SH	IPPER/COMPANY: TOG	90		DATE: 04-0121
	bī (0"			тіме: 10:06 (Ам/РМ
RIG NAME & NUMBER	R: *	<i>i</i>		VEHICLE NO: DI
TRANSPORTER COMP	ANY: Empire.		РНО	NE:
GENERATOR COMPAI	NY MAN'S NAME:	Le autiga	РНО	NE:
CHARGE TO:	orgon.	0		
TYPE OF	[] Tank Bottoms	[] Drilling Fluids	[] Rinsate	[] BS&W Content:
MATERIAL	[] Solids	Contaminated Soil	[] Jet Out	
Description:		· OD		
VOLUME OF MATERIAL	[]BBLS	: TARD	14.	[]
RRC or API #			C-133#	
	DES, NUMBERS, ETC.	JOB TICKET, OPERATOR/SHIPPER REI HEREWITH IS MATERIAL EXEMPT FRI AS AMENDED FROM TIME TO TIME, 361.001 et seq., AND REGULATIONS DRILLING FLUIDS, PRODUCED WATE DEVELOPMENT OR PRODUCTION OF ALSO AS A CONDITION TO SUNDANCE THIS JOB TICKET. TRANSPORTER REF BY OPERATOR/SHIPPER TO TRANS SERVICES, INC.'S FACILITY FOR DISP	PRESENTS AND WARRAN OM THE RESOURCE, CON 40 U.S.C. § 6901, et si 5 RELATED THERETO, BY ERS, AND OTHER WASTE CRUDE OIL OR NATURAL (ESERVICES, INC.'S ACCEP PRESENTS AND WARRAN PORTER IS NOW DELIVI OSAL.	TANCE OF THE MATERIALS SHIPPED WITH TS THAT ONLY THE MATERIAL DELIVERED ERED BY TRANSPORTER TO SUNDANCE
above described loc	ation, and that it was te ed to this load, and that t	porter loaded the material rep endered by the above describe the material was delivered wit	d shipper. This w	
w	'hite - Sundance	Canary - Sundance Acct #1		ansporter

SUNDANCE SERVICES WEST, INC. P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511	Page 138 of 17 ET No. 592031
LEASE OPERATOR/SHIPPER/COMPANY:	DATE: 04-01.21
LEASE NAME: Grobilo"	тіме: 11 28 (АМ/РМ
RIG NAME & NUMBER:	
TRANSPORTER COMPANY: EMPICE PHO	NE:
GENERATOR COMPANY MAN'S NAME: COPE ZUNIGA. PHO	NE:
CHARGE TO: TO GO	
TYPE OF MATERIAL [] Tank Bottoms [] Drilling Fluids [] Rinsate [] Solids [] Contaminated Soil [] Jet Out Description:	[] BS&W Content:
VOLUME OF [] BBLS: TAYARD_U_:	[]
RRC or API # C-133#	
STICKERS, CODES, NUMBERS, ETC.AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANC JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRAN HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CON AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et s 361.001 et seq., AND REGULATIONS RELATED THERETO, BY DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTI DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL 	ITS THAT THE WASTE MATERIAL SHIPPED SERVATION AND RECOVERY ACT OF 1976, ieq., THE NM HEALTH AND SAF. CODE § VIRTUE OF THE EXEMPTION AFFORDED E ASSOCIATED WITH THE EXPLORATION, GAS OR GEOTHERMAL ENERGY. TANCE OF THE MATERIALS SHIPPED WITH TS THAT ONLY THE MATERIAL DELIVERED ERED BY TRANSPORTER TO SUNDANCE
THIS WILL CERTIFY that the above Transporter loaded the material represented by this T above described location, and that it was tendered by the above described shipper. This was materials were added to this load, and that the material was delivered without incident. DRIVER: Image: Tip: Tip: Tip: Tip: Tip: Tip: Tip: Tip	ransporter Statement at the vill certify that no additional
White - Sundance Canary - Sundance Acct #1 Pink - Tu	ransporter
Recorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI- Released to Imaging: 8/16/2022 9:50:18 AM	004c

	8/12/2022 3:22:45 PM PANCE SERVI P.O. Box 1737 Eunice, N siness: (575) 394-2511	CES WEST, INC.	TICKET No	Page 139 of 17 • 592042
LEASE OPERATOR/SH	IPPER/COMPANY:	90	DATE	: 04-01-7L
LEASE NAME: GO	bì 10°		TIME	:)30 AM/PM)
RIG NAME & NUMBER	3: ,		VEHI	
TRANSPORTER COMP	PANY: Empire		PHONE:	
GENERATOR COMPA	NY MAN'S NAME: WY	A TUDIGG	PHONE:	
CHARGE TO:	arga.	0		
TYPE OF	[] Tank Bottoms	[] Drilling Fluids	[] Rinsate] BS&W Content:
MATERIAL	[] Solids	TH Contaminated Soil	[] Jet Out	
Description:		(1)		
VOLUME OF MATERIAL	[]BBLS	: Myard 14		[]
RRC or API #		(2-133#	
STICKERS, COL	DES, NUMBERS, ETC.	 AS A CONDITION TO SUNDANCE SERVICES, JOB TICKET, OPERATOR/SHIPPER REPRESENT HEREWITH IS MATERIAL EXEMPT FROM TH AS AMENDED FROM TIME TO TIME, 40 U. 361.001 et seq., AND REGULATIONS RELA DRILLING FLUIDS, PRODUCED WATERS, A DEVELOPMENT OR PRODUCTION OF CRUDE ALSO AS A CONDITION TO SUNDANCE SERVI THIS JOB TICKET. TRANSPORTER REPRESEN BY OPERATOR/SHIPPER TO TRANSPORTEL SERVICES, INC'S FACILITY FOR DISPOSAL. 	NTS AND WARRANTS THAT T E RESOURCE, CONSERVATIO S.C. § 6901, et seq., THE TED THERETO, BY VIRTUE (ND OTHER WASTE ASSOCI/ OIL OR NATURAL GAS OR G CES, INC.'S ACCEPTANCE OF ITS AND WARRANTS THAT C	THE WASTE MATERIAL SHIPPED N AND RECOVERY ACT OF 1976, NM HEALTH AND SAF. CODE § DF THE EXEMPTION AFFORDED ATED WITH THE EXPLORATION, EOTHERMAL ENERGY. THE MATERIALS SHIPPED WITH INLY THE MATERIAL DELIVERED
above described loc	ation, and that it was te d to this load, and that t (RE) (RE)	porter loaded the material represer endered by the above described sh the material was delivered without	ipper. This will cert	
W	hite - Sundance	Canary - Sundance Acct #1	Pink - Transpor	ter
Released to Imagin	Reorder from: Vertigo Crea 19: 8/16/2022 9:50:18	ative Services LLC \cdot www.VertigoCreative.cor	m • Form#SDI-004c	

	8/12/2022 3:22:45 P/ DANCE SERVI P.O. Box 1737 Eunice, 1 Isiness: (575) 394-2511	CES WEST, INC.	TICKET No.	Page 140 of 17 592048
LEASE OPERATOR/SH	IPPER/COMPANY:	ga.	DATE: (15.10-40
	obi 10"		TIME: 🖯	AMPM
RIG NAME & NUMBE	R: ,		VEHICLI	NO: EI
TRANSPORTER COM	PANY: EMPORE		PHONE:	
GENERATOR COMPA	NY MAN'S NAME:	pe zuñiga.	PHONE:	
CHARGE TO:	orga.			
TYPE OF	[] Tank Bottoms	[], Drilling Fluids [] Rinsate []	BS&W Content:
MATERIAL	[] Solids	Contaminated Soil] Jet Out	
Description:		CD		
VOLUME OF MATERIAL	[] BBLS	: 14] YARD 14	: []	
RRC or API #		C-1	33#	
STICKERS, CO	DES, NUMBERS, ETC.	AS A CONDITION TO SUNDANCE SERVICES, INC.' JOB TICKET, OPERATOR/SHIPPER REPRESENTS HEREWITH IS MATERIAL EXEMPT FROM THE RE AS AMENDED FROM TIME TO TIME, 40 U.S.C. 361.001 et seq., AND REGULATIONS RELATED DRILLING FLUIDS, PRODUCED WATERS, AND DEVELOPMENT OR PRODUCTION OF CRUDE OIL ALSO AS A CONDITION TO SUNDANCE SERVICES THIS JOB TICKET. TRANSPORTER REPRESENTS J BY OPERATOR/SHIPPER TO TRANSPORTER IS SERVICES, INC.'S FACILITY FOR DISPOSAL.	AND WARRANTS THAT THE ' SOURCE, CONSERVATION AN § 6901, et seq., THE NM THERETO, BY VIRTUE OF T OTHER WASTE ASSOCIATED OR NATURAL GAS OR GEOTH , INC.'S ACCEPTANCE OF THE AND WARRANTS THAT ONLY	WASTE MATERIAL SHIPPED ID RECOVERY ACT OF 1976, HEALTH AND SAF. CODE § HE EXEMPTION AFFORDED WITH THE EXPLORATION, IERMAL ENERGY. MATERIALS SHIPPED WITH THE MATERIAL DELIVERED
above described loc	ration, and that it was to ed to this load, and that	porter loaded the material represented endered by the above described shipp the material was delivered without ind	er. This will certify	
	/hite - Sundance	Canary - Sundance Acct #1	Pink - Transporter	
Released to Imagin	ng: 8/16/2022 9:50:18	ative Services LLC • www.VertigoCreative.com •	Form#SDI-004c	

SUNI	: 8/12/2022 3:22:45 PM DANCE SERVIC P.O. Box 1737 Eunice, Ner usiness: (575) 394-2511 • Di	ES WEST, INC. w Mexico 88231	TICKET No	Page 141 of 17 0. 592218
LEASE OPERATOR/SH	HIPPER/COMPANY: TU	ga.	DAT	E:04-052-1
	(obi 10"	. î	ТІМ	E: 7:56 (AM/PM
RIG NAME & NUMBE	R:		VEH	ICLE NO: EL
TRANSPORTER COM	PANY: EMPINE.		PHONE:	
GENERATOR COMPA	NY MAN'S NAME:	He Zuniga.	PHONE: 3	346324.153
CHARGE TO:	Taga			
TYPE OF	[] Tank Bottoms	[] Drilling Fluids	[] Rinsate	[] BS&W Content:
MATERIAL	[] Solids	Contaminated Soil	[] Jet Out	
Description:		0)		
VOLUME OF MATERIAL	[]BBLS	: Jyard K	1:	[]
RRC or API #			C-133# M	
	DES, NUMBERS, ETC.	AS A CONDITION TO SUNDANCE SERVICES JOB TICKET, OPERATOR/SHIPPER REPRES HEREWITH IS MATERIAL EXEMPT FROM T AS AMENDED FROM TIME TO TIME, 40 361.001 et seq., AND REGULATIONS RE DRILLING FLUIDS, PRODUCED WATERS, DEVELOPMENT OR PRODUCTION OF CRUI ALSO AS A CONDITION TO SUNDANCE SEF THIS JOB TICKET. TRANSPORTER REPRES BY OPERATOR/SHIPPER TO TRANSPOR SERVICES, INC'S FACILITY FOR DISPOSA	SENTS AND WARRANTS THAT THE RESOURCE, CONSERVATI U.S.C. § 6901, et seq., TH LATED THERETO, BY VIRTUE AND OTHER WASTE ASSOC DE OIL OR NATURAL GAS OR RVICES, INC.'S ACCEPTANCE O SENTS AND WARRANTS THAT TER IS NOW DELIVERED B L.	T THE WASTE MATERIAL SHIPPED ION AND RECOVERY ACT OF 1976, E NM HEALTH AND SAF. CODE § E OF THE EXEMPTION AFFORDED CIATED WITH THE EXPLORATION, GEOTHERMAL ENERGY. DF THE MATERIALS SHIPPED WITH T ONLY THE MATERIAL DELIVERED BY TRANSPORTER TO SUNDANCE
above described lo materials were add DRIVER:	cation, and that it was ten	orter loaded the material repres dered by the above described s be material was delivered witho MMP.	hipper. This will cer	orter Statement at the rtify that no additional
V	Vhite - Sundance	Canary - Sundance Acct #1	Pink - Transpo	orter
Released to Imagi	Reorder from: Vertigo Creat	ive Services LLC • www.VertigoCreative.	com • Form#SDI-004c	

SUNDANCE SERVICES WEST, INC. P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511	Page 142 of F ET No. 592222
LEASE OPERATOR/SHIPPER/COMPANY: CONSIGN	DATE: 04-05-2-1
LEASE NAME: EXUDI 10	TIME: 9:05 (AM/PM
RIG NAME & NUMBER:	VEHICLE NO: ET.
TRANSPORTER COMPANY: EN DIGE PHO	NE:
GENERATOR COMPANY MAN'S NAME: LUPE ZUP 1901. PHO	NE:
CHARGE TO: TU QU	
TYPE OF MATERIAL [] Tank Bottoms [] Drilling Fluids [] Rinsate Description:	[] BS&W Content:
VOLUME OF [] BBLS: TYARE:	[]
RRC or API # C-133#	
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANC JOB TICKERS, CODES, NUMBERS, ETC. AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANC JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRAN HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CON AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et s 361.001 et seq., AND REGULATIONS RELATED THERETO, BY DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTI DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEP THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRAN BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIV SERVICES, INC.'S FACILITY FOR DISPOSAL.	TS THAT THE WASTE MATERIAL SHIPPED SERVATION AND RECOVERY ACT OF 1976, eq., THE NM HEALTH AND SAF. CODE § VIRTUE OF THE EXEMPTION AFFORDED E ASSOCIATED WITH THE EXPLORATION, GAS OR GEOTHERMAL ENERGY. TANCE OF THE MATERIALS SHIPPED WITH TS THAT ONLY THE MATERIAL DELIVERED
THIS WILL CERTIFY that the above Transporter loaded the material represented by this T above described location, and that it was tendered by the above described shipper. This we materials were added to this load, and that the material was delivered without incident. DRIVER: (SIGNATURE) FACILITY REPRESENTATIVE: (SIGNATURE)	ransporter Statement at the ill certify that no additional
White - Sundance Canary - Sundance Acct #1 Pink - Tr	ansporter
Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI- Released to Imaging: 8/16/2022 9:50:18 AM	004c

Received by OCD: 8/12/2022 3:22:45 PM SUNDANCE SERVICES WEST, INC. P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842	Page 143 of 17 TICKET No. 592227
LEASE OPERATOR/SHIPPER/COMPANY: TO GOL	DATE: 04 105/71
LEASE NAME: CTODI 10"	TIME: 0:04 (AM/PM
RIG NAME & NUMBER:	VEHICLE NO: E
TRANSPORTER COMPANY: CMDIC	PHONE:
GENERATOR COMPANY MAN'S NAME: LUPE ZUNIGCL	PHONE:
CHARGE TO: Taga	
TIFEOF	[] Rinsate [] BS&W Content: [] Jet Out
VOLUME OF BBLS. : - YARD 14	: []
RRC or API #	C-133#
STICKERS, CODES, NUMBERS, ETC. JOB TICKET, OPERATOR/SHIPPER REPRESEN HEREWITH IS MATERIAL EXEMPT FROM THI AS AMENDED FROM TIME TO TIME, 40 U. 361.001 et seq., AND REGULATIONS RELA DRILLING FLUIDS, PRODUCED WATERS, A DEVELOPMENT OR PRODUCTION OF CRUDE ALSO AS A CONDITION TO SUNDANCE SERVI THIS JOB TICKET. TRANSPORTER REPRESEN	NC:'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS NTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED E RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § TED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED ND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH ITS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED R IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE
THIS WILL CERTIFY that the above Transporter loaded the material represent above described location, and that it was tendered by the above described shi materials were added to this load, and that the material was delivered without DRIVER: (SIGNATURE) FACILITY REPRESENTATIVE: (SIGNATURE)	ipper. This will certify that no additional
White - Sundance Canary - Sundance Acct #1	Pink - Transporter
Released to Imaging: 8/16/2022 9:50:18 AM	m • Form#SDI-004c

SUNI	8/12/2022 3:22:45 PM DANCE SERVI P.O. Box 1737 Eunice, N usiness: (575) 394-2511 • [CES WEST, INC. ew Mexico 88231	TICKET No. 5	Page 144 of 17 92235
LEASE OPERATOR/SI	HIPPER/COMPANY: TU	ga.	DATE: OU	105/21
LEASE NAME: (Evrobi 10"	<i>. . .</i>	тіме:) (1 JAM/PM
RIG NAME & NUMBE	R:	1	VEHICLE N	0: El.
TRANSPORTER COM	Uniphe		PHONE:	
GENERATOR COMPA	ANY MAN'S NAME: Up	e zuñiga	PHONE:	
CHARGE TO:	aga			
TYPE OF	[] Tank Bottoms	[] Drilling Fluids [] Rinsate [] BS	&W Content:
MATERIAL	[] Solids	Contaminated Soil] Jet Out	
Description:		ω		
VOLUME OF MATERIAL	[]BBLS	: 14 YARD 14	: []	
RRC or API #		C	133#	
STICKERS, CO	DES, NUMBERS, ETC.	 AS A CONDITION TO SUNDANCE SERVICES, IN JOB TICKET, OPERATOR/SHIPPER REPRESEN HEREWITH IS MATERIAL EXEMPT FROM THE AS AMENDED FROM TIME TO TIME, 40 U.S 361.001 et seq., AND REGULATIONS RELAT DRILLING FLUIDS, PRODUCED WATERS, AN DEVELOPMENT OR PRODUCTION OF CRUDE (ALSO AS A CONDITION TO SUNDANCE SERVIC THIS JOB TICKET. TRANSPORTER REPRESENI BY OPERATOR/SHIPPER TO TRANSPORTER SERVICES, INC.'S FACILITY FOR DISPOSAL. 	S AND WARRANTS THAT THE WAS RESOURCE, CONSERVATION AND R C. § 6901, et seq., THE NM HEA ED THERETO, BY VIRTUE OF THE E D OTHER WASTE ASSOCIATED WI' IL OR NATURAL GAS OR GEOTHERN ES, INC.'S ACCEPTANCE OF THE MAT S AND WARRANTS THAT ONLY THE	TE MATERIAL SHIPPED ECOVERY ACT OF 1976, LTH AND SAF. CODE § XEMPTION AFFORDED IH THE EXPLORATION, IAL ENERGY. 'ERIALS SHIPPED WITH MATERIAL DELIVERED
above described lo	cation, and that it was te	porter loaded the material represen endered by the above described ship the material was delivered without	oper. This will certify the	
	TURE) PRESENTATIVE: A (SIGNATURE)	IP.		
\ \	White - Sundance	Canary - Sundance Acct #1	Pink - Transporter	
Released to Imagi	ng: 8/16/2022 9:50:18	ative Services LLC • www.VertigoCreative.com	• Form#SDI-004c	
Received by OCD: 8/12/2022 3:22:45 PM SUNDANCE SERVICES WEST, INC. P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842	Page 145 of 1 ET No. 592243			
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LEASE OPERATOR/SHIPPER/COMPANY:	DATE:04-05-24			
LEASE NAME: GIODI 10"	TIME: 1:02 AM/PM			
RIG NAME & NUMBER:	VEHICLE NO: EL			
TRANSPORTER COMPANY: FMPILe. PHO	NE:			
GENERATOR COMPANY MAN'S NAME: LODE ZUN 90 PHO	NE:			
CHARGE TO: TC/90-				
TYPE OF MATERIAL [] Tank Bottoms [] Drilling Fluids [] Rinsate Description:	[] BS&W Content:			
VOLUME OF [] BBLS: YARD 4	[]			
RRC or API # C-133#				
STICKERS, CODES, NUMBERS, ETC. AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRAN HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONS AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et su 361.001 et seq., AND REGULATIONS RELATED THERETO, BY DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL OF ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPT THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANT BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVER SERVICES, INC.'S FACILITY FOR DISPOSAL.	TS THAT THE WASTE MATERIAL SHIPPED SERVATION AND RECOVERY ACT OF 1976, eq., THE NM HEALTH AND SAF. CODE § VIRTUE OF THE EXEMPTION AFFORDED ASSOCIATED WITH THE EXPLORATION, GAS OR GEOTHERMAL ENERGY. TANCE OF THE MATERIALS SHIPPED WITH TS THAT ONLY THE MATERIAL DELIVERED			
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter described location, and that it was tendered by the above described shipper. This was materials were added to this load, and that the material was delivered without incident.				
FACILITY REPRESENTATIVE: AUCO				
	ansporter			
Released to Imaging: 8/16/2022 9:50:18 AM	04c			

SUN	2: 8/12/2022 3:22:45 PM DANCE SERVIO P.O. Box 1737 Eunice, No Business: (575) 394-2511 • D	CES WEST, INC. ew Mexico 88231	TICKE	Page 146 of 17 T No. 592250
LEASE OPERATOR/S	HIPPER/COMPANY: TC	IGCN.		DATE: 04/05/21
LEASE NAME:	(ob) 10"	x		TIME: 2. 28 AM(PM)
RIG NAME & NUMBI	2	·		VEHICLE NO: EL
TRANSPORTER COM	IPANY: EMPIRE.		PHO	NE:
GENERATOR COMP	ANY MAN'S NAME:	pe Ziniger.	PHO	NE:
CHARGE TO:	Taga			
TYPE OF	[] Tank Bottoms	[] Drilling Fluids	[] Rinsate	[] BS&W Content:
MATERIAL	[] Solids	Contaminated Soil	[] Jet Out	
Description:		(1)		
VOLUME OF MATERIAL	[] BBLS	: Kyard	14 :	[]
RRC or API #			C-133#	
THIS WILL CERT		JOB TICKET, OPERATOR/SHIPPER REPR HEREWITH IS MATERIAL EXEMPT FROM AS AMENDED FROM TIME TO TIME, 4 361.001 et seq., AND REGULATIONS I DRILLING FLUIDS, PRODUCED WATER DEVELOPMENT OR PRODUCTION OF CR ALSO AS A CONDITION TO SUNDANCE S THIS JOB TICKET. TRANSPORTER REPR BY OPERATOR/SHIPPER TO TRANSPO SERVICES, INC'S FACILITY FOR DISPOS Orter loaded the material repre	RESENTS AND WARRANT M THE RESOURCE, CONS HO U.S.C. § 6901, et se RELATED THERETO, BY N S, AND OTHER WASTE RUDE OIL OR NATURAL G ERVICES, INC.'S ACCEPT/ ESENTS AND WARRANTS DRTER IS NOW DELIVER SAL.	ANCE OF THE MATERIALS SHIPPED WITH S THAT ONLY THE MATERIAL DELIVERED RED BY TRANSPORTER TO SUNDANCE ansporter Statement at the
materials were add		ndered by the above described he material was delivered with		l certify that no additional
DRIVER:	TURE) PRESENTATIVE: (SIGNATURE)	AMP		
V	White - Sundance	Canary - Sundance Acct #1	Pink - Tra	nsporter
Released to Imag	Reorder from: Vertigo Creat	tive Services LLC • www.VertigoCreative	e.com • Form#SDI-00	14c

Received by OCD: 8/12/2022 3:22:45 P SUNDANCE SERVI P.O. Box 1737 Eunice, Business: (575) 394-2511	CES WEST, INC. New Mexico 88231	Page 147 of 17 TICKET No. 592279
LEASE OPERATOR/SHIPPER/COMPANY:	rga	DATE: 04106/21
LEASE NAME: GIODI 10	ž v	TIME: 7: 25 (AM/PM
RIG NAME & NUMBER:		VEHICLE NO: CT
TRANSPORTER COMPANY: EMPILE		PHONE:
GENERATOR COMPANY MAN'S NAME: (U)	pe zuniga	PHONE:
CHARGE TO: TO GO		
TYPE OF [·] Tank Bottoms	[] Drilling Fluids []	Rinsate [] BS&W Content:
MATERIAL [] Solids	Contaminated Soil [].	Jet Out
Description:	(n	
VOLUME OF [] BBLS	: TYARD 14	_: []
RRC or API #	C-13	3#
STICKERS, CODES, NUMBERS, ETC.	JOB TICKET, OPERATOR/SHIPPER REPRESENTS AN HEREWITH IS MATERIAL EXEMPT FROM THE RESO AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 361.001 et seq., AND REGULATIONS RELATED TH DRILLING FLUIDS, PRODUCED WATERS, AND OTI DEVELOPMENT OR PRODUCTION OF CRUDE OIL OF ALSO AS A CONDITION TO SUNDANCE SERVICES, IN THIS JOB TICKET. TRANSPORTER REPRESENTS AN BY OPERATOR/SHIPPER TO TRANSPORTER IS N SERVICES, INC.'S FACILITY FOR DISPOSAL.	IC'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH D WARRANTS THAT ONLY THE MATERIAL DELIVERED IOW DELIVERED BY TRANSPORTER TO SUNDANCE
THIS WILL CERTIFY that the above Transabove described location, and that it was a materials were added to this load.	tendered by the above described shipped	r. This will certify that no additional
White - Sundance	Canary - Sundance Acct #1	Pink - Transporter
Released to Imaging: 8/16/2022 9:50:1	ative Services LLC • www.VertigoCreative.com • F	Form#SDI-004c

Received by OCD: 8/12/2022 3:22:45 PM SUNDANCE SERVICES WEST, INC. P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842	TICKET No. 592282
LEASE OPERATOR/SHIPPER/COMPANY: TUYA	DATE:04106121
LEASE NAME: Grobilo	TIME: 8 9 (AM/PM
RIG NAME & NUMBER:	VEHICLE NO: 61
TRANSPORTER COMPANY: TMP11-C.	PHONE:
GENERATOR COMPANY MAN'S NAME: Upezuñ 1901	PHONE:
CHARGE TO: TOGO	
TYPE OF [] Tank Bottoms [], Drilling Fluids	[] Rinsate [] BS&W Content:
MATERIAL [] Solids	[] Jet Out
Description:	
VOLUME OF [] BBLS: YARD_	: []
RRC or API #	C-133#
STICKERS, CODES, NUMBERS, ETC. JOB TICKET, OPERATOR/SHIPPER REPRESE HEREWITH IS MATERIAL EXEMPT FROM TH AS AMENDED FROM TIME TO TIME, 40 L 361.001 et seq., AND REGULATIONS REL DRILLING FLUIDS, PRODUCED WATERS, J DEVELOPMENT OR PRODUCTION OF CRUD ALSO AS A CONDITION TO SUNDANCE SERV THIS JOB TICKET. TRANSPORTER REPRESE BY OPERATOR/SHIPPER TO TRANSPORT SERVICES, INC:S FACILITY FOR DISPOSAL	
THIS WILL CERTIFY that the above Transporter loaded the material represe above described location, and that it was tendered by the above described sh materials were added to this load, and that the material was delivered without DRIVER: Tro (SIGNATURE) FACILITY REPRESENTATIVE: Add (SIGNATURE)	hipper. This will certify that no additional
White - Sundance Canary - Sundance Acct #1 Released to Imaging: 8/16/2022 9:50:18 AM	Pink - Transporter

Received by OCD: 8/12/2022 3:22:45 PM SUNDANCE SERVICES WEST, INC. P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842	Page 149 of 1 ET No. 592287
LEASE OPERATOR/SHIPPER/COMPANY: TOrgo	DATE: 04 106/21
LEASE NAME: GYOBI 10"	TIME: 10:05 AM/PM
RIG NAME & NUMBER:	VEHICLE NO: 51.
TRANSPORTER COMPANY: EMPILE PHO	DNE:
GENERATOR COMPANY MAN'S NAME: UPE TUNIGO. PHO	DNE:
CHARGE TO: Taga	
TYPE OF [] Tank Bottoms [] Drilling Fluids [] Rinsate	[] BS&W Content:
MATERIAL [] Solids [] Contaminated Soil [] Jet Out	
Description:	
VOLUME OF [] BBLS: 1/1 YARD 1/1 :	[]
RRC or API # C-133#	
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANC JOB TICKERS, CODES, NUMBERS, ETC. AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANC JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRAN HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CON AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et s 361.001 et seq., AND REGULATIONS RELATED THERETO, BY DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTI DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEP THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRAN BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIV SERVICES, INC.'S FACILITY FOR DISPOSAL.	TS THAT THE WASTE MATERIAL SHIPPED SERVATION AND RECOVERY ACT OF 1976, eq., THE NM HEALTH AND SAF. CODE § VIRTUE OF THE EXEMPTION AFFORDED E ASSOCIATED WITH THE EXPLORATION, GAS OR GEOTHERMAL ENERGY. TANCE OF THE MATERIALS SHIPPED WITH TS THAT ONLY THE MATERIAL DELIVERED
THIS WILL CERTIFY that the above Transporter loaded the material represented by this T above described location, and that it was tendered by the above described shipper. This was materials were added to this load, and that the material was delivered without incident. DRIVER:	
White - Sundance Canary - Sundance Acct #1 Pink - Tr	ansporter
Released to Imaging: 8/16/2022 9:50:18 AM	004c

SUNI	2: 8/12/2022 3:22:45 P DANCE SERVI P.O. Box 1737 Eunice, N usiness: (575) 394-2511 • 1	CES WEST, INC. lew Mexico 88231	TICKET No.	Page 150 of 1 592293
LEASE OPERATOR/SH	HIPPER/COMPANY:	ga	DATE: (24/06/21
LEASE NAME:	rubi 10"		TIME:	11:23 (AMYPM
RIG NAME & NUMBE	R: •	1	VEHIC	ENO: EI
TRANSPORTER COM	PANY: EMPIRE		PHONE:	
GENERATOR COMPA	NY MAN'S NAME: LUC	e Zuniga.	PHONE:	
CHARGE TO:	Torga	0		
TYPE OF	[] Tank Bottoms	[] Drilling Fluids	[] Rinsate [] BS&W Content:
MATERIAL	[] Solids	TH Contaminated Soil	[] Jet Out	
Description:		4)		
VOLUME OF MATERIAL	[]BBLS	: YYARD K	↓ : []
RRC or API #			C-133#	
	DES, NUMBERS, ETC.	 AS A CONDITION TO SUNDANCE SERVICE JOB TICKET, OPERATOR/SHIPPER REPRE HEREWITH IS MATERIAL EXEMPT FROM AS AMENDED FROM TIME TO TIME, 40 361.001 et seq., AND REGULATIONS RE DRILLING FLUIDS, PRODUCED WATERS, DEVELOPMENT OR PRODUCTION OF CRU ALSO AS A CONDITION TO SUNDANCE SEI THIS JOB TICKET. TRANSPORTER REPRES BY OPERATOR/SHIPPER TO TRANSPOR SERVICES, INC.'S FACILITY FOR DISPOSA 	SENTS AND WARRANTS THAT THI THE RESOURCE, CONSERVATION / U.S.C. § 6901, et seq., THE NN ELATED THERETO, BY VIRTUE OF , AND OTHER WASTE ASSOCIATE DE OIL OR NATURAL GAS OR GEO RVICES, INC.'S ACCEPTANCE OF TH SENTS AND WARRANTS THAT ONI TER IS NOW DELIVERED BY TH L.	E WASTE MATERIAL SHIPPED AND RECOVERY ACT OF 1976, M HEALTH AND SAF. CODE & THE EXEMPTION AFFORDED ED WITH THE EXPLORATION, THERMAL ENERGY. IE MATERIALS SHIPPED WITH LY THE MATERIAL DELIVERED RANSPORTER TO SUNDANCE
above described loo materials were add DRIVER:	cation, and that it was te	porter loaded the material represendered by the above described s the material was delivered witho	shipper. This will certify	
V	Vhite - Sundance	Canary - Sundance Acct #1	Pink - Transporte	2r
Released to Imag	ing: 8/16/2022 9:50:18	ative Services LLC • www.VertigoCreative.	com • Form#SDI-004c	

SUND	8/12/2022 3:22:45 PM ANCE SERVIO P.O. Box 1737 Eunice, No siness: (575) 394-2511 • D	CES WEST, INC. ew Mexico 88231	TICKET No	Page 151 of 17 0. 592298
LEASE OPERATOR/SH	IPPER/COMPANY:	ga.	DAT	E:04106121
	Ubi 10'		ТІМ	E: 12.55 AM(PM)
RIG NAME & NUMBER			VEH	IICLE NO: EL
TRANSPORTER COMP	PANY: EMPINE	2	PHONE:	
GENERATOR COMPA	NY MAN'S NAME: LUP	He ZUNIGOL	PHONE:	
CHARGE TO:	orga			
TYPE OF	[] Tank Bottoms	[] Drilling Fluids	[] Rinsate	[] BS&W Content:
MATERIAL	[] Solids	Contaminated Soil	[] Jet Out	
Description:		Ó		
VOLUME OF MATERIAL	[]BBLS	: ¥] YARD	14:	[]
RRC or API #			C-133#	
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.				
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident. DRIVER:				
w	/hite - Sundance	Canary - Sundance Acct #1	Pink - Transpo	orter
Released to Imagin	Reorder from: Vertigo Crea ng: 8/16/2022 9:50:18	tive Services LLC • www.VertigoCreativ	ve.com • Form#SDI-004c	

SUNDANCE SERVICES WEST, INC. P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511	Page 152 of 17 KET No. 592303
LEASE OPERATOR/SHIPPER/COMPANY:	DATE: 04/06/21
LEASE NAME: GIODI D	TIME: 2:31 AM/PM
RIG NAME & NUMBER:	
TRANSPORTER COMPANY: EMPILE PH	ONE:
GENERATOR COMPANY MAN'S NAME: LUPE ZUNIGO PH	ONE:
CHARGE TO: Taga	
TYPE OF MATERIAL [] Tank Bottoms [] Drilling Fluids [] Rinsat Description:	
VOLUME OF []BBLS:	[]
RRC or API # C-133#	
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTAM JOB TICKERS, CODES, NUMBERS, ETC. AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTAM HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CC AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et 361.001 et seq., AND REGULATIONS RELATED THERETO, I DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WAS DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURA ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACC THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARR/ BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DEL SERVICES, INC.'S FACILITY FOR DISPOSAL.	ANTS THAT THE WASTE MATERIAL SHIPPED DNSERVATION AND RECOVERY ACT OF 1976, It seq., THE NM HEALTH AND SAF. CODE § BY VIRTUE OF THE EXEMPTION AFFORDED STE ASSOCIATED WITH THE EXPLORATION, IL GAS OR GEOTHERMAL ENERGY. EPTANCE OF THE MATERIALS SHIPPED WITH ANTS THAT ONLY THE MATERIAL DELIVERED
THIS WILL CERTIFY that the above Transporter loaded the material represented by this above described location, and that it was tendered by the above described shipper. This materials were added to this load, and that the material was delivered without incident. DRIVER:	Transporter Statement at the will certify that no additional
	Transporter
Released to Imaging: 8/16/2022 9:50:18 AM	0I-004c

P.O. Box 1737 EL	Page 153 of 17 VICES WEST, INC. ice, New Mexico 88231 • Disposal: (575) 390-7842
LEASE OPERATOR/SHIPPER/COMPANY:	C1901 DATE 04/07/21
LEASE NAME: GODI 10"	TIME: 7: 26 AM/PM
RIG NAME & NUMBER:	
TRANSPORTER COMPANY:	PHONE:
GENERATOR COMPANY MAN'S NAME:	Ope Tipiga PHONE:
CHARGE TO: TO GA	
TYPE OF [] Tank Botte MATERIAL [] Solids Description:	ms [] Drilling Fluids [] Rinsate [] BS&W Content:
VOLUME OF [] BBLS.	: 154 YARD 14 : []
RRC or API #	C-133#
STICKERS, CODES, NUMBERS,	AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.
above described location, and that it	ransporter loaded the material represented by this Transporter Statement at the vas tendered by the above described shipper. This will certify that no additional that the material was delivered without incident.
White - Sundance	Canary - Sundance Acct #1 Pink - Transporter

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SUND	8/12/2022 3:22:45 PM ANCE SERVIO P.O. Box 1737 Eunice, N iness: (575) 394-2511 • D	CES WEST, INC. ew Mexico 88231	Page 154 of 17 TICKET No. 592339
LEASE OPERATOR/SHIP	PPER/COMPANY:	gar.	DATE:04/07/21
LEASE NAME: Gra	101 10"	U *	TIME: 8:37 AM/PM
RIG NAME & NUMBER:		£	VEHICLE NO: EI
TRANSPORTER COMPA	INY: EMPIRE		PHONE:
GENERATOR COMPAN	Y MAN'S NAME:	or zuniga	PHONE:
CHARGE TO:	rga	0	
TYPE OF	[] Tank Bottoms	[] Drilling Fluids [] R	insate [] BS&W Content:
MATERIAL	[] Solids	Tyl Contaminated Soil [] Jo	et Out
Description:		a	
VOLUME OF MATERIAL	[] BBLS	: 1/ YARD 14	_: []
RRC or API #		C-133	#
STICKERS, COD	ES, NUMBERS, ETC.	 AS A CONDITION TO SUNDANCE SERVICES, INC.'S AC JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND HEREWITH IS MATERIAL EXEMPT FROM THE RESOU AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6 361.001 et seq., AND REGULATIONS RELATED THE DRILLING FLUIDS, PRODUCED WATERS, AND OTH DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR ALSO AS A CONDITION TO SUNDANCE SERVICES, INC THIS JOB TICKET. TRANSPORTER REPRESENTS AND BY OPERATOR/SHIPPER TO TRANSPORTER IS NO SERVICES, INC.'S FACILITY FOR DISPOSAL. 	WARRANTS THAT THE WASTE MATERIAL SHIPPED RCE, CONSERVATION AND RECOVERY ACT OF 1976, 5901, et seq., THE NM HEALTH AND SAF. CODE § ERETO, BY VIRTUE OF THE EXEMPTION AFFORDED ER WASTE ASSOCIATED WITH THE EXPLORATION, NATURAL GAS OR GEOTHERMAL ENERGY. C'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH
above described loca	tion, and that it was te d to this load, and that t	porter loaded the material represented b ndered by the above described shipper. he material was delivered without incid	This will certify that no additional
Wh	nite - Sundance	Canary - Sundance Acct #1 F	ink - Transporter
Released to Imagin	g: 8/16/2022 9:50:18	tive Services LLC • www.VertigoCreative.com • Fo	orm#SDI-004c

Received by OCD: 8/12/2022 3:22:45 PM SUNDANCE SERVIC P.O. Box 1737 Eunice, N Business: (575) 394-2511 • D	CES WEST, INC. ew Mexico 88231	Page 155 of 1 TICKET No. 592344
LEASE OPERATOR/SHIPPER/COMPANY:	ga.	DATE: 04 107171
LEASE NAME: GOBI 10"		TIME: 10:07 AM)PM
RIG NAME & NUMBER:	r	VEHICLE NO: EI
TRANSPORTER COMPANY: EMPIFE		PHONE:
GENERATOR COMPANY MAN'S NAME: 20	PEZUTIGOL.	PHONE:
CHARGE TO: TOTGOL.		
TYPE OF [] Tank Bottoms MATERIAL [] Solids Description:	1	insate [] BS&W Content: et Out
VOLUME OF []BBLS	: 4 YARD 14	_: []
RRC or API #	C-133	#
STICKERS, CODES, NUMBERS, ETC.	AS A CONDITION TO SUNDANCE SERVICES, INC.'S AC JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND HEREWITH IS MATERIAL EXEMPT FROM THE RESOU AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6 361.001 et seq., AND REGULATIONS RELATED THE DRILLING FLUIDS, PRODUCED WATERS, AND OTH DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR I ALSO AS A CONDITION TO SUNDANCE SERVICES, INC THIS JOB TICKET. TRANSPORTER REPRESENTS AND BY OPERATOR/SHIPPER TO TRANSPORTER IS NO SERVICES, INC.'S FACILITY FOR DISPOSAL.	I WARRANTS THAT THE WASTE MATERIAL SHIPPED IRCE, CONSERVATION AND RECOVERY ACT OF 1976, 5901, et seq., THE NM HEALTH AND SAF. CODE § ERETO, BY VIRTUE OF THE EXEMPTION AFFORDED ER WASTE ASSOCIATED WITH THE EXPLORATION, NATURAL GAS OR GEOTHERMAL ENERGY. C'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH
THIS WILL CERTIFY that the above Transp above described location, and that it was te materials were added to this load, and that it	ndered by the above described shipper.	This will certify that no additional
ACILITY REPRESENTATIVE: ACILITY REPRESENTATIVE: (SIGNATURE)	P	
White - Sundance	Canary - Sundance Acct #1 F	Pink - Transporter
Released to Imaging: 8/16/2022 9:50:18	ative Services LLC • www.VertigoCreative.com • For AM	prm#SDI-004c

SUND	8/12/2022 3:22:45 PM ANCE SERVIO P.O. Box 1737 Eunice, N iness: (575) 394-2511 • E	CES WEST, INC. ew Mexico 88231	Page 156 of 17 TICKET No. 592353
LEASE OPERATOR/SHI	PPER/COMPANY:	90	DATE: 04-07-21
	ubi lo		TIME: 1 2 AM/PM
RIG NAME & NUMBER		i	VEHICLE NO: EL
TRANSPORTER COMP	ANY: EMPIRE		PHONE:
GENERATOR COMPAN	IY MAN'S NAME:	pezuñiga.	PHONE:
CHARGE TO:	वत्वत	· · · · · · · · · · · · · · · · · · ·	
TYPE OF	[] Tank Bottoms	[] Drilling Fluids []	Rinsate [] BS&W Content:
MATERIAL	[] Solids	[] Contaminated Soil	Jet Out
Description:		(J)	
VOLUME OF MATERIAL	[]BBLS	: YYARD 14.	_: []
RRC or API #		C-13	33#
	DES, NUMBERS, ETC.	JOB TICKET, OPERATOR/SHIPPER REPRESENTS A HEREWITH IS MATERIAL EXEMPT FROM THE RES AS AMENDED FROM TIME TO TIME, 40 U.S.C. 3 361.001 et seq., AND REGULATIONS RELATED T DRILLING FLUIDS, PRODUCED WATERS, AND O DEVELOPMENT OR PRODUCTION OF CRUDE OIL C ALSO AS A CONDITION TO SUNDANCE SERVICES, THIS JOB TICKET. TRANSPORTER REPRESENTS A BY OPERATOR/SHIPPER TO TRANSPORTER IS SERVICES, INC.'S FACILITY FOR DISPOSAL.	INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH ND WARRANTS THAT ONLY THE MATERIAL DELIVERED NOW DELIVERED BY TRANSPORTER TO SUNDANCE
above described loce	ation, and that it was te d to this load, and that t <i>C</i>	porter loaded the material represented indered by the above described shippe the material was delivered without inc	er. This will certify that no additional
w	hite - Sundance	Canary - Sundance Acct #1	Pink - Transporter
Released to Imagin	Reorder from: Vertigo Crea g: 8/16/2022 9:50:18	ative Services LLC \cdot www.VertigoCreative.com \cdot	Form#SDI-004c

SUNDANCE SERVICES WEST, INC. P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511	Page 157 of 1 ET No. 592362
LEASE OPERATOR/SHIPPER/COMPANY: TOrgo	DATE: 04/07/21
LEASE NAME: Grobi 10"	TIME: 1:01 (AM/PM)
RIG NAME & NUMBER:	VEHICLE NO: EI
TRANSPORTER COMPANY: EMpire PHO	DNE:
GENERATOR COMPANY MAN'S NAME: LUPE ZUNIGA PHO	DNE:
CHARGE TO: TOIGOL	
TYPE OF MATERIAL [] Tank Bottoms [] Drilling Fluids [] Rinsate MATERIAL [] Solids [] Contaminated Soil [] Jet Out Description:	BS&W Content:
VOLUME OF [] BBLS: Tyl YARD 14 :	[]
RRC or API # C-133#	
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANC JOB TICKERS, CODES, NUMBERS, ETC. AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANC JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRAN HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CON AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et s 361.001 et seq., AND REGULATIONS RELATED THERETO, BY DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTI DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEP THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRAN BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIV SERVICES, INC.'S FACILITY FOR DISPOSAL.	ITS THAT THE WASTE MATERIAL SHIPPED ISERVATION AND RECOVERY ACT OF 1976, SEQ., THE NM HEALTH AND SAF. CODE § ' VIRTUE OF THE EXEMPTION AFFORDED E ASSOCIATED WITH THE EXPLORATION, GAS OR GEOTHERMAL ENERGY. 'TANCE OF THE MATERIALS SHIPPED WITH ITS THAT ONLY THE MATERIAL DELIVERED
THIS WILL CERTIFY that the above Transporter loaded the material represented by this T above described location, and that it was tendered by the above described shipper. This was materials were added to this load, and that the material was delivered without incident. DRIVER:	Transporter Statement at the vill certify that no additional
White - Sundance Canary - Sundance Acct #1 Pink - Tr Released to Imaging: 8/16/2022 9:50:18 AM	ransporter

Received by OCD: 8/12/2022 3:22:45 PM SUNDANCE SERVICES WEST, INC. P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842	Page 158 of 17 ET No. 592368
LEASE OPERATOR/SHIPPER/COMPANY: TCA YCA.	DATE: 04107-21
LEASE NAME: GILOBIO	TIME: 2 78 AM/PM)
RIG NAME & NUMBER:	VEHICLE NO: EI
TRANSPORTER COMPANY: EMpile Pho	DNE:
GENERATOR COMPANY MAN'S NAME: LUPE ZUA 1991. PHO	DNE:
CHARGE TO: TAGU.	
TYPE OF MATERIAL [] Tank Bottoms [] Drilling Fluids [] Rinsate MATERIAL [] Solids [] Contaminated Soil [] Jet Out Description:	[] BS&W Content:
VOLUME OF [] BBLS. : TARD 14 :	[]
RRC or API # C-133#	
STICKERS, CODES, NUMBERS, ETC. AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCI JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRAN HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CON AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et s 361.001 et seq., AND REGULATIONS RELATED THERETO, BY DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEP' THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRAN BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVI SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represented by this TO	TS THAT THE WASTE MATERIAL SHIPPED SERVATION AND RECOVERY ACT OF 1976, eq., THE NM HEALTH AND SAF. CODE § VIRTUE OF THE EXEMPTION AFFORDED ASSOCIATED WITH THE EXPLORATION, GAS OR GEOTHERMAL ENERGY. TANCE OF THE MATERIALS SHIPPED WITH TS THAT ONLY THE MATERIAL DELIVERED ERED BY TRANSPORTER TO SUNDANCE
above described location, and that it was tendered by the above described shipper. This w materials were added to this load, and that the material was delivered without incident.	ill certify that no additional
DRIVER: TTD (SIGNATURE) FACILITY REPRESENTATIVE: HCCC (SIGNATURE)	
White - Sundance Canary - Sundance Acct #1 Pink - Training	ansporter
Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-0 Released to Imaging: 8/16/2022 9:50:18 AM	04c

SUNI	D: 8/12/2022 3:22:45 P DANCE SERVIO P.O. Box 1737 Eunice, N Susiness: (575) 394-2511 • [CES WEST, INC. ew Mexico 88231	Page 159 of 1 TICKET No. 592392
LEASE OPERATOR/S	HIPPER/COMPANY:	XCL	DATE: 04-08-21
	ubi 10"		TIME: 3:00 (AM)PM
RIG NAME & NUMBE	ER:	7	VEHICLE NO:
TRANSPORTER CON	IPANY: EMPIRE.		PHONE:
GENERATOR COMP		pe Zuñiga	PHONE:
CHARGE TO:	TGga.	0	
TYPE OF	[] Tank Bottoms	[] Drilling Fluids [] Ri	insate [] BS&W Content:
MATERIAL	[] Solids	Contaminated Soil [] Je	et Out
Description:		00	
VOLUME OF MATERIAL	[] BBLS	: 1/1 YARD 14	_: []
RRC or API #		C-133	#
	DES, NUMBERS, ETC.	AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACC JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND HEREWITH IS MATERIAL EXEMPT FROM THE RESOUP AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 63 361.001 et seq., AND REGULATIONS RELATED THEF DRILLING FLUIDS, PRODUCED WATERS, AND OTHEI DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR N ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.' THIS JOB TICKET. TRANSPORTER REPRESENTS AND N BY OPERATOR/SHIPPER TO TRANSPORTER IS NOV SERVICES, INC.'S FACILITY FOR DISPOSAL.	WARRANTS THAT THE WASTE MATERIAL SHIPPED RCE, CONSERVATION AND RECOVERY ACT OF 1976, 901, et seq., THE NM HEALTH AND SAF. CODE § RETO, BY VIRTUE OF THE EXEMPTION AFFORDED R WASTE ASSOCIATED WITH THE EXPLORATION, ATURAL GAS OR GEOTHERMAL ENERGY. 'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH WARRANTS THAT ONLY THE MATERIAL DELIVERED N DELIVERED BY TRANSPORTER TO SUNDANCE
above described lo	cation, and that it was ten red to this load, and that the rune	orter loaded the material represented by ndered by the above described shipper. he material was delivered without incide	This will certify that no additional
V	Vhite - Sundance	Canary - Sundance Acct #1 Pi	nk - Transporter
Released to Imag	Reorder from: Vertigo Creat ging: 8/16/2022 9:50:18	tive Services LLC • www.VertigoCreative.com • For	m#SDI-004c

SUNDANCE SERVICES WEST, INC. P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511	Page 160 of 1 ET No. 592394
LEASE OPERATOR/SHIPPER/COMPANY: TO GOL	DATE: 04 108/21
LEASE NAME: Grobi 10"	TIME: 9 0 AM/PM
RIG NAME & NUMBER;	VEHICLE NO: EC.
TRANSPORTER COMPANY: MOITE. PHO	DNE:
GENERATOR COMPANY MAN'S NAME: LUDE ZUDIGA. PHO	DNE:
CHARGE TO: Taga	
TYPE OF [] Tank Bottoms [] Drilling Fluids [] Rinsate MATERIAL [] Solids [] Contaminated Soil [] Jet Out Description:	e e boutt content.
VOLUME OF [] BBLS: YARD_14:	[]
RRC or API # C-133#	
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANC JOB TICKERS, CODES, NUMBERS, ETC. AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANC JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRAN HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CON AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et s 361.001 et seq., AND REGULATIONS RELATED THERETO, BY DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WAST DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEP THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRAN BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIV SERVICES, INC.'S FACILITY FOR DISPOSAL.	ITS THAT THE WASTE MATERIAL SHIPPED ISERVATION AND RECOVERY ACT OF 1976, seq., THE NM HEALTH AND SAF. CODE § (VIRTUE OF THE EXEMPTION AFFORDED E ASSOCIATED WITH THE EXPLORATION, GAS OR GEOTHERMAL ENERGY. TANCE OF THE MATERIALS SHIPPED WITH ITS THAT ONLY THE MATERIAL DELIVERED
THIS WILL CERTIFY that the above Transporter loaded the material represented by this T above described location, and that it was tendered by the above described shipper. This w materials were added to this load, and that the material was delivered without incident.	
DRIVER: TTD (SIGNATURE) FACILITY REPRESENTATIVE: ACCT (SIGNATURE)	
White - Sundance Canary - Sundance Acct #1 Pink - Tr	ransporter
Rearder from Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-	004c

	111 0
SUNDANCE SERVICES WEST, INC. Page P.O. Box.1737 Eunice, New Mexico 88231 TICKET No. 5923 Business: (575) 394-2511 Disposal: (575) 390-7842 TICKET No. 5923	95
LEASE OPERATOR/SHIPPER/COMPANY: 090	121
LEASE NAME: 6(0) 10'	1/PM
RIG NAME & NUMBER: VEHICLE NO: EI	
TRANSPORTER COMPANY: MOINE: PHONE:	
GENERATOR COMPANY MAN'S NAME: LUGE ZUNIGA. PHONE:	
CHARGE TO: Taga.	
TYPE OF MATERIAL [] Tank Bottoms [] Drilling Fluids [] Rinsate [] BS&W Containated Soil Description:	tent:
VOLUME OF []BBLS: YARD: []:	
RRC or API # C-133#	
STICKERS, CODES, NUMBERS, ETC.AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED V JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF 	SHIPPED OF 1976, CODE S FFORDED ORATION, PED WITH ELIVERED
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement above described location, and that it was tendered by the above described shipper. This will certify that no added materials were added to this load, and that the material was delivered without incident. DRIVER: DRIVER: (SIGNATURE) CSIGNATURE) (SIGNATURE) (SIGNATURE)	
White - Sundance Canary - Sundance Acct #1 Pink - Transporter	
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	: 8/12/2022 3:22:45 P DANCE SERVI P.O. Box 1737 Eunice, f Isiness: (575) 394-2511	CES WEST, INC.	Page 162 of 1 TICKET No. 592404
LEASE OPERATOR/SH	IPPER/COMPANY: TO	IGOL.	DATE: () 4 108 19 1
LEASE NAME: G	061 10'		TIME: 1. 08 AM PM
RIG NAME & NUMBER	R	1	VEHICLE NO: C.
TRANSPORTER COMI	PANY: EMPIRE		PHONE:
GENERATOR COMPA	NY MAN'S NAME:	UE ZUNIGA.	PHONE:
CHARGE TO:	orga.		
TYPE OF	[] Tank Bottoms	[] Drilling Fluids [] F	Rinsate [] BS&W Content:
MATERIAL	[] Solids	A Contaminated Soil [] J	et Out
Description:		CD	
VOLUME OF MATERIAL	[]BBLS	: 1 YARD 4	_: []
RRC or API #		C-133	3#
STICKERS, COI	DES, NUMBERS, ETC.	 AS A CONDITION TO SUNDANCE SERVICES, INC:S AC JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND HEREWITH IS MATERIAL EXEMPT FROM THE RESOU AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6 361.001 et seq., AND REGULATIONS RELATED THE DRILLING FLUIDS, PRODUCED WATERS, AND OTHI DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR ALSO AS A CONDITION TO SUNDANCE SERVICES, INC THIS JOB TICKET. TRANSPORTER REPRESENTS AND BY OPERATOR/SHIPPER TO TRANSPORTER IS NO SERVICES, INC:S FACILITY FOR DISPOSAL. 	D WARRANTS THAT THE WASTE MATERIAL SHIPPED IRCE, CONSERVATION AND RECOVERY ACT OF 1976, 3901, et seq., THE NM HEALTH AND SAF. CODE § CRETO, BY VIRTUE OF THE EXEMPTION AFFORDED ER WASTE ASSOCIATED WITH THE EXPLORATION, NATURAL GAS OR GEOTHERMAL ENERGY. CS ACCEPTANCE OF THE MATERIALS SHIPPED WITH WARRANTS THAT ONLY THE MATERIAL DELIVERED
above described loc	ation, and that it was te ad to this load, and that t \mathcal{D}_{IRE}	porter loaded the material represented b ndered by the above described shipper. he material was delivered without incide	This will certify that no additional
W	hite - Sundance	Canary - Sundance Acct #1 P	ink - Transporter
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	P: 8/12/2022 3:22:45 P PANCE SERVIO P.O. Box 1737 Eunice, Nu usiness: (575) 394-2511 • D	CES WEST, INC. ew Mexico 88231	TICKET	Page 163 of 1 No. 592412
LEASE OPERATOR/SH	HIPPER/COMPANY:	gon.		DATE: 04/08/21
	(ubi 10"	1 8 9		TIME: 1:03 AM/PM
RIG NAME & NUMBE	R	x		VEHICLE NO:
TRANSPORTER COM	PANY: EMPIL		PHON	E:
GENERATOR COMPA	NY MAN'S NAME:	oe zoniger	PHON	E:
CHARGE TO:	Taga	0		
TYPE OF	[] Tank Bottoms	[] Drilling Fluids	[] Rinsate	[] BS&W Content:
MATERIAL	[] Solids	LA Contaminated Soil	[] Jet Out	
Description:		a		
VOLUME OF MATERIAL	[]BBLS	: JA YARD_	14	[]
RRC or API #			C-133#	
STICKERS, CO	DES, NUMBERS, ETC.	JOB TICKET, OPERATOR/SHIPPER REI HEREWITH IS MATERIAL EXEMPT FRI AS AMENDED FROM TIME TO TIME, 361.001 et seq., AND REGULATIONS DRILLING FLUIDS, PRODUCED WATE DEVELOPMENT OR PRODUCTION OF I ALSO AS A CONDITION TO SUNDANCE THIS JOB TICKET. TRANSPORTER REF	PRESENTS AND WARRANTS DM THE RESOURCE, CONSE 40 U.S.C. § 6901, et seq 5 RELATED THERETO, BY VI ERS, AND OTHER WASTE A CRUDE OIL OR NATURAL GA SERVICES, INC.'S ACCEPTAI PRESENTS AND WARRANTS PORTER IS NOW DELIVERI	F THE MATERIALS SHIPPED WITH THIS THAT THE WASTE MATERIAL SHIPPED RVATION AND RECOVERY ACT OF 1976, ., THE NM HEALTH AND SAF. CODE § RTUE OF THE EXEMPTION AFFORDED SSOCIATED WITH THE EXPLORATION, S OR GEOTHERMAL ENERGY. NCE OF THE MATERIALS SHIPPED WITH THAT ONLY THE MATERIAL DELIVERED ED BY TRANSPORTER TO SUNDANCE
above described loo	cation, and that it was ten ed to this load, and that th URE	orter loaded the material repundered by the above describe the material was delivered with	d shipper. This will	
W	/hite - Sundance	Canary - Sundance Acct #1	Pink - Trar	nsporter
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	D: 8/12/2022 3:22:45 P DANCE SERVI P.O. Box 1737 Eunice, 1 Business: (575) 394-2511	CES WEST, INC. New Mexico 88231	Page 164 of F. TICKET No. 592424
LEASE OPERATOR/S	HIPPER/COMPANY:	ga.	DATE: 04108/21
LEASE NAME:	rdbi 10"	1 1 1	TIME: 2 22 AM/PM
RIG NAME & NUMB	ER:	x	
TRANSPORTER COM	APANY: Empire		PHONE:
GENERATOR COMP	ANY MAN'S NAME:	pe zuñiga	PHONE:
CHARGE TO:	Torga		
TYPE OF	[] Tank Bottoms	[] Drilling Fluids []	Rinsate [] BS&W Content:
MATERIAL	[] Solids	Contaminated Soil []	Jet Out
Description:		′ (D)	
VOLUME OF MATERIAL	[] BBLS	: DY YARD U	_: []
RRC or API #		C-13	33#
	DDES, NUMBERS, ETC.	JOB TICKET, OPERATOR/SHIPPER REPRESENTS A HEREWITH IS MATERIAL EXEMPT FROM THE RES AS AMENDED FROM TIME TO TIME, 40 U.S.C. 4 361.001 et seq., and regulations related t drilling fluids, produced waters, and o development or production of crude oil o also as a condition to sundance services, this job ticket. Transporter represents a by operator/shipper to transporter is services, inc.'s facility for disposal.	INC'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH ND WARRANTS THAT ONLY THE MATERIAL DELIVERED NOW DELIVERED BY TRANSPORTER TO SUNDANCE
above described lo materials were add DRIVER:	cation, and that it was te	porter loaded the material represented endered by the above described shippe the material was delivered without inc	er. This will certify that no additional
V	White - Sundance	Canary - Sundance Acct #1	Pink - Transporter
Released to Imag	ging: 8/18/2022/9:50:18	vices LLC • www.VertigoCreative.com •	Form#SDI-004c

	2: 8/12/2022 3:22:45 PM DANCE SERVIC P.O. Box 1737 Eunice, Ne	ES WEST, INC.	Page 165 of 1 TICKET No. 592457
I∏I в	usiness: (575) 394-2511 • Di		002401
LEASE OPERATOR/SH	HIPPER/COMPANY:	IVQQ	DATE: 4.9.21
LEASE NAME:	robi 1011	1 5 4	TIME: 7:56 AM/PM
RIG NAME & NUMBE	R:	x	VEHICLE NO: E-
TRANSPORTER COM	PANY: Empire		PHONE:
GENERATOR COMPA	NY MAN'S NAME:	pe Zuniag.	PHONE: 346. 324.153
CHARGE TO:	Targa.		
TYPE OF	[] Tank Bottoms	[] Drilling Fluids	[] Rinsate [] BS&W Content:
MATERIAL	[] Solids	🔀 Contaminated Soil	[] Jet Out
Description:		00	
VOLUME OF MATERIAL	[]BBLS	_: 🕅 YARD_ \4	: []
RRC or API #		C	-133# NM.
STICKERS, CO	DES, NUMBERS, ETC.	JOB TICKET, OPERATOR/SHIPPER REPRESEN HEREWITH IS MATERIAL EXEMPT FROM THE AS AMENDED FROM TIME TO TIME, 40 U.S 361.001 et seq., AND REGULATIONS RELAT DRILLING FLUIDS, PRODUCED WATERS, AN DEVELOPMENT OR PRODUCTION OF CRUDE I ALSO AS A CONDITION TO SUNDANCE SERVIO THIS JOB TICKET. TRANSPORTER REPRESEN	NC'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS TS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § ED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED D OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DIL OR NATURAL GAS OR GEOTHERMAL ENERGY. SES, INC'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH TS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE
		SERVICES, INC.'S FACILITY FOR DISPOSAL.	
above described loc	ation, and that it was tend		ted by this Transporter Statement at the oper. This will certify that no additional incident.
	URE)		
FACILITY REPR		K.	
W	/hite - Sundance	Canary - Sundance Acct #1	Pink - Transporter
Released to Imag	ing: 8/16/2022 9:50-18	Yvices LLC • www.VertigoCreative.com	• Form#SDI-004c

	: 8/12/2022 3:22:45 PM DANCE SERVIO P.O. Box 1737 Eunice, No usiness: (575) 394-2511 • D	CES WEST, INC. ew Mexico 88231	Page 166 of 17 TICKET No. 592459	
LEASE OPERATOR/SH		arga	DATE: 4.9.21	
	robi loll		TIME: Q : 20 AM/PM	
RIG NAME & NUMBE	R; ·	3		
TRANSPORTER COM	PANY: EMPIVE		PHONE:	
GENERATOR COMPA	NY MAN'S NAME:	pe Zuniaa	PHONE: 346. 324. 15	
CHARGE TO:	targa)		
TYPE OF	[] Tank Bottoms	[] Drilling Fluids []	Rinsate [] BS&W Content:	
MATERIAL	[] Solids	Contaminated Soil []	Jet Out	
Description:		db		
VOLUME OF MATERIAL	[]BBLS	: XI YARD 14	_: []	
RRC or API #		C-13	3# 000	
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKER, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.				
above described loc	ation, and that it was ter	orter loaded the material represented ndered by the above described shippe he material was delivered without inci	r. This will certify that no additional	
	10	1		
FACILITY REPR		K		
	(SIGNATURE)	0		
W	hite - Sundance	Canary - Sundance Acct #1	Pink - Transporter	
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P.O. Box 1737 Eunio	/ICES WEST, INC.	Page 167 of 17 ET No. 592462
LEASE OPERATOR/SHIPPER/COMPANY:	Targa	DATE: 4.9.21
LEASE NAME: Grobi 10"		TIME: 10: 30 AM/PM
RIG NAME & NUMBER:		VEHICLE NO: E-1
TRANSPORTER COMPANY: EMPI	Ve PHO	NE:
GENERATOR COMPANY MAN'S NAME:	Lupe Zunicia PHO	NE:
CHARGE TO: Tavga		
TYPE OF [] Tank Bottom MATERIAL [] Solids	s [] Drilling Fluids [] Rinsate	[] BS&W Content:
Description:	00	
VOLUME OF []BBLS.	: X] YARD 14 :	[]
RRC or API #	C-133#	m
STICKERS, CODES, NUMBERS, ET	HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONS AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et se 361.001 et seq., AND REGULATIONS RELATED THERETO, BY DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL G ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPT THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANT BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVE SERVICES, INC.'S FACILITY FOR DISPOSAL.	IS THAT THE WASTE MATERIAL SHIPPED SERVATION AND RECOVERY ACT OF 1976, eq., THE NM HEALTH AND SAF. CODE & VIRTUE OF THE EXEMPTION AFFORDED ASSOCIATED WITH THE EXPLORATION, EAS OR GEOTHERMAL ENERGY. TANCE OF THE MATERIALS SHIPPED WITH S THAT ONLY THE MATERIAL DELIVERED IRED BY TRANSPORTER TO SUNDANCE
above described location, and that it was	nsporter loaded the material represented by this Tr tendered by the above described shipper. This wi at the material was delivered without incident.	ransporter Statement at the ill certify that no additional
DRIVER: TIT		
	k	
(SIGNATURE	X	
White - Sundance	Canary - Sundance Acct #1 Pink - Tra	ansporter
Reorder from: Vertigo Released to Imaging: 8/16/2022 9:50	Creative Services LLC • www.VertigoCreative.com • Form#SDI-0	04c

	2: 8/12/2022 3:22:45 PM DANCE SERVIC P.O. Box 1737 Eunice, Ne Isiness: (575) 394-2511 Di	Wexico 88231	Page 168 of 1 CKET No. 592467
LEASE OPERATOR/SH		and ci	DATE: 4.9.21
LEASE NAME:	"Obilo"	1 1 - 2	TIME: 11.24 AMYPM
RIG NAME & NUMBE	R:		
TRANSPORTER COM	PANY: EMPIN	P	HONE:
GENERATOR COMPA	NY MAN'S NAME:	pe Zunigo. P	HONE:
CHARGE TO: -	Tanga	\	
TYPE OF	[] Tank Bottoms	[] Drilling Fluids [] Rinsa	ite [] BS&W Content:
MATERIAL	[] Solids	Contaminated Soil [] Jet O	ut
Description:		00	
VOLUME OF MATERIAL	[]BBLS	_: XARD_14_:	[]
RRC or API #		C-133#	NM.
STICKERS, CO	DES, NUMBERS, ETC.	AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPT, JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WAR HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, 361.001 et seq., AND REGULATIONS RELATED THERETO DRILLING FLUIDS, PRODUCED WATERS, AND OTHER W/ DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATUF ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S AC THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARI BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DE SERVICES, INC.'S FACILITY FOR DISPOSAL.	RANTS THAT THE WASTE MATERIAL SHIPPED CONSERVATION AND RECOVERY ACT OF 1976, et seq., The NM HEALTH AND SAF. CODE § , by virtue of the exemption afforded aste associated with the exploration, tal gas or geothermal energy. CEPTANCE OF THE MATERIALS SHIPPED WITH RANTS THAT ONLY THE MATERIAL DELIVERED
above described loc	ration, and that it was ten ed to this load, and that th 70	orter loaded the material represented by the dered by the above described shipper. This e material was delivered without incident.	
FACILITY REPP	RESENTATIVE: (SIGNATURE)		
W	/hite - Sundance	Canary - Sundance Acct #1 Pink	Transporter
Released to Imag	ing: ⁸ 8/16/20229:56:18	Services LLC • www.VertigoCreative.com • Form#S	DI-004c

SUNI	P: 8/12/2022 3:22:45 P1 PANCE SERVIC P.O. Box 1737 Eunice, N usiness: (575) 394-2511 • E	CES WEST, INC. ew Mexico 88231	TICKET No.	Page 169 of 17 592472
LEASE OPERATOR/SH	HIPPER/COMPANY:	lingg.	DATE: (1.9.21
	robi lo"		TIME: \	2:38 AM(PM)
RIG NAME & NUMBE	R:		VEHICL	ENO: E-1
TRANSPORTER COM	PANY: Empire		PHONE:	
GENERATOR COMPA	NY MAN'S NAME:	pe Zunicici	PHONE:	
CHARGE TO:	targa			
TYPE OF	[] Tank Bottoms	[] Drilling Fluids] Rinsate []	BS&W Content:
MATERIAL	[] Solids	🖯 Contaminated Soil] Jet Out	
Description:		00		
VOLUME OF MATERIAL	[]BBLS	: X YARD 14		
RRC or API #		C	-133# NM	
	DES, NUMBERS, ETC.	AS A CONDITION TO SUNDANCE SERVICES, IN JOB TICKET, OPERATOR/SHIPPER REPRESEN HEREWITH IS MATERIAL EXEMPT FROM THE AS AMENDED FROM TIME TO TIME, 40 U.S 361.001 et seq., AND REGULATIONS RELAT DRILLING FLUIDS, PRODUCED WATERS, AN DEVELOPMENT OR PRODUCTION OF CRUDE (ALSO AS A CONDITION TO SUNDANCE SERVIC THIS JOB TICKET. TRANSPORTER REPRESENT BY OPERATOR/SHIPPER TO TRANSPORTER SERVICES, INC.'S FACILITY FOR DISPOSAL.	TS AND WARRANTS THAT THE RESOURCE, CONSERVATION A .C. § 6901, et seq., THE NM ED THERETO, BY VIRTUE OF 1 D OTHER WASTE ASSOCIATEI DIL OR NATURAL GAS OR GEOT TES, INC'S ACCEPTANCE OF THI TS AND WARRANTS THAT ONL' IS NOW DELIVERED BY TR.	WASTE MATERIAL SHIPPED ND RECOVERY ACT OF 1976, HEALTH AND SAF. CODE § THE EXEMPTION AFFORDED D WITH THE EXPLORATION, HERMAL ENERGY. E MATERIALS SHIPPED WITH Y THE MATERIAL DELIVERED ANSPORTER TO SUNDANCE
above described loo	cation, and that it was ten ed to this load, and that t URE)	orter loaded the material represent ndered by the above described ship he material was delivered without i	oper. This will certify	
W	/hite - Sundance	Canary - Sundance Acct #1	Pink - Transporte	r
Released to Imag	Reorder from: Vertigo Crea	tive Services LLC • www.VertigoCreative.com	• Form#SDI-004c	

	45 PM RVICES WEST, INC. unice, New Mexico 88231	Page 170 of J
	11 • Disposal: (575) 390-7842	004041
EASE OPERATOR/SHIPPER/COMPANY:	Tarag	DATE: 5-10.21
EASE NAME: Grobi 10	" Line	TIME: 0:37 AMPM
RIG NAME & NUMBER:	· · ·	VEHICLE NO: E - \
TRANSPORTER COMPANY: Emp	NV C	PHONE:
GENERATOR COMPANY MAN'S NAME:	lupe Zuniag	PHONE:
CHARGE TO: Targa	()	
TYPE OF [] Tank Botto	oms [] Drilling Fluids [] F	Rinsate [] BS&W Content:
MATERIAL [] Solids		et Out
Description:	0	
VOLUME OF [] BBLS	: 🕅 YARD 14	_: []
RRC or API #	C-133	^{3#} NM
STICKERS, CODES, NUMBERS,	JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND HEREWITH IS MATERIAL EXEMPT FROM THE RESOU AS AMENDED FROM TIME TO TIME, 40 U.S.C. § (361.001 et seq., AND REGULATIONS RELATED TH DRILLING FLUIDS, PRODUCED WATERS, AND OTH DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR ALSO AS A CONDITION TO SUNDANCE SERVICES, INC THIS JOB TICKET. TRANSPORTER REPRESENTS AND	JRCE, CONSERVATION AND RECOVERY ACT OF 1976, 6901, et seq., THE NM HEALTH AND SAF. CODE § ERETO, BY VIRTUE OF THE EXEMPTION AFFORDED ER WASTE ASSOCIATED WITH THE EXPLORATION, NATURAL GAS OR GEOTHERMAL ENERGY. C.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH
above described location, and that it w materials were added to this load, and DRIVER:	Transporter loaded the material represented b was tendered by the above described shipper. I that the material was delivered without incid	This will certify that no additional
FACILITY REPRESENTATIVE:	TURE)	

P.O.	Box 1737 Eunice, N	CES WEST, INC.	Page 171 of 1 ET No. 594527
LEASE OPERATOR/SHIPPER/O	COMPANY:	irqa	DATE: 5. 10.2)
LEASE NAME: SE 4	1 leak	3 34	TIME: 7:32 AM/PM
RIG NAME & NUMBER:			VEHICLE NO: E-1
TRANSPORTER COMPANY:	Emplye	РНС	DNE:
GENERATOR COMPANY MAN	N'S NAME:	ope Zuniga PHC	DNE:
CHARGE TO: TOW	ga	·	
TYPE OF []	Tank Bottoms	[] Drilling Fluids [] Rinsate	[] BS&W Content:
MATERIAL []	Solids	[] Jet Out	
Description:		00	
VOLUME OF MATERIAL	BBLS.	: XI YARD LY :	[]
RRC or API #		C-133#	m
STICKERS, CODES, N	UMBERS, ETC.	 AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANC JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRAN HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CON AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et s 361.001 et seq., AND REGULATIONS RELATED THERETO, BY DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEP THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRAN BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIV SERVICES, INC.'S FACILITY FOR DISPOSAL. 	ITS THAT THE WASTE MATERIAL SHIPPED SERVATION AND RECOVERY ACT OF 1976, ieq., THE NM HEALTH AND SAF. CODE § VIRTUE OF THE EXEMPTION AFFORDED E ASSOCIATED WITH THE EXPLORATION, GAS OR GEOTHERMAL ENERGY. TANCE OF THE MATERIALS SHIPPED WITH TS THAT ONLY THE MATERIAL DELIVERED
above described location, a	and that it was te	porter loaded the material represented by this T ndered by the above described shipper. This w he material was delivered without incident.	ransporter Statement at the vill certify that no additional
FACILITY REPRESENTA		<u> </u>	
	(SIGNATURE)	5	
White - Se	undance	Canary - Sundance Acct #1 Pink - Tr	ansporter
Released to Imaging: 8/10	6/2022 9:50:18	tive Services LLC • www.VertigoCreative.com • Form#SDI- CAM	004c

	P.O. Box 1737 Eunice, N	CES WEST, INC.		Page 172 of 1 94534
LEASE OPERATOR/SHIP	PER/COMPANY:	àrga	DATE: 5,	10.21
	4" leak	#3 & Y	TIME: 8: 5	AM/PM
RIG NAME & NUMBER:			VEHICLE NO:	E-1
TRANSPORTER COMPA	NY: Empire	e	PHONE:	
GENERATOR COMPANY	MAN'S NAME:	pe Zuniga	PHONE:	
CHARGE TO:	arga	J		
TYPE OF MATERIAL Description:	[] Tank Bottoms [] Solids] Rinsate [] BS&] Jet Out	W Content:
VOLUME OF MATERIAL	[]BBLS	: 14 YARD 14		
RRC or API #		C-	133# NM	
STICKERS, CODE	ES, NUMBERS, ETC.	 AS A CONDITION TO SUNDANCE SERVICES, INC JOB TICKET, OPERATOR/SHIPPER REPRESENT: HEREWITH IS MATERIAL EXEMPT FROM THE F AS AMENDED FROM TIME TO TIME, 40 U.S.I 361.001 et seq., AND REGULATIONS RELATE DRILLING FLUIDS, PRODUCED WATERS, AND DEVELOPMENT OR PRODUCTION OF CRUDE OI ALSO AS A CONDITION TO SUNDANCE SERVICE THIS JOB TICKET. TRANSPORTER REPRESENTS BY OPERATOR/SHIPPER TO TRANSPORTER SERVICES, INC.'S FACILITY FOR DISPOSAL. 	S AND WARRANTS THAT THE WASTE ESOURCE, CONSERVATION AND RECC C. § 6901, et seq., THE NM HEALTH D THERETO, BY VIRTUE OF THE EXE OTHER WASTE ASSOCIATED WITH L OR NATURAL GAS OR GEOTHERMAL S, INC.'S ACCEPTANCE OF THE MATERI 5 AND WARRANTS THAT ONLY THE MA	MATERIAL SHIPPED DVERY ACT OF 1976, I AND SAF. CODE § MPTION AFFORDED THE EXPLORATION, ENERGY. IALS SHIPPED WITH ATERIAL DELIVERED
above described locat	ion, and that it was te	porter loaded the material represent endered by the above described ship the material was delivered without in	per. This will certify that i	
FACILITY REPRES	SENTATIVE: (SIGNATURE)	2		
Whi Released to Imaging	te - Sundance	Canary - Sundance Acct #1	Pink - Transporter	

Received by OCD: 8/12/2022 3:22:45 PM SUNDANCE SERVICES WEST, INC. P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842	<i>Page 173 of 17</i> ET No. 594548
LEASE OPERATOR/SHIPPER/COMPANY: Targ 9	DATE: 5, 10.21
LEASE NAME: SE 411 LECIK # 334	TIME: 11:46 AM/PM
RIG NAME & NUMBER:	
TRANSPORTER COMPANY: EMpire PHO	NE:
GENERATOR COMPANY MAN'S NAME: Lupe Zuniga PHO	NE:
CHARGE TO: Tanga	
TYPE OF MATERIAL[] Tank Bottoms[] Drilling Fluids[] Rinsate[] Solids[] Solids[] Jet Out	[] BS&W Content:
Description: CO	
VOLUME OF [] BBLS: XARD_!.	[]
RRC or API # C-133#	200
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE JOB TICKERS, CODES, NUMBERS, ETC. AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANT HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONS AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et se 361.001 et seq., AND REGULATIONS RELATED THERETO, BY DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GE ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPT THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANT BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVE SERVICES, INC.'S FACILITY FOR DISPOSAL.	TS THAT THE WASTE MATERIAL SHIPPED SERVATION AND RECOVERY ACT OF 1976, 29, THE NM HEALTH AND SAF. CODE § VIRTUE OF THE EXEMPTION AFFORDED ASSOCIATED WITH THE EXPLORATION, GAS OR GEOTHERMAL ENERGY. TANCE OF THE MATERIALS SHIPPED WITH TS THAT ONLY THE MATERIAL DELIVERED
THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter loaded the material represented by this Transporter loaded the material represented by this Transporter loaded to this load, and that it was tendered by the above described shipper. This was materials were added to this load, and that the material was delivered without incident. DRIVER:	ransporter Statement at the ill certify that no additional
Released to Imaging: 8/16/2022 9:50:18 AM	

SUNI	8/12/2022 3:22:45 P1 DANCE SERVI P.O. Box 1737 Eunice, Isiness: (575) 394-2511	CES WEST, INC. New Mexico 88231	Page 174 of 17 KET No. 594558
LEASE OPERATOR/SH	IIPPER/COMPANY:	arga	DATE: 5-10.21
	= 411 lec		TIME: 12 AM/PM
RIG NAME & NUMBE	R:		VEHICLE NO: E-1
TRANSPORTER COM	PANY: Empi	ve Pr	IONE:
GENERATOR COMPA	NY MAN'S NAME:	pe Zuniaa Pt	IONE:
CHARGE TO:	Tarqa		
TYPE OF	[] Tank Bottoms	[] Drilling Fluids [] Rinsa	te [] BS&W Content:
MATERIAL	[] Solids	[] Jet Ou	
Description:		CD	
VOLUME OF MATERIAL	[]BBLS	: X YARD 14 :	[]
RRC or API #		C-133#	NW
THIS WILL CERTII	DES, NUMBERS, ETC.	AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTAL JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARR HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, C AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, e 361.001 et seq., AND REGULATIONS RELATED THERETO, DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WAY DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATUR/ ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACC THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARR. BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DEL SERVICES, INC.'S FACILITY FOR DISPOSAL.	ANTS THAT THE WASTE MATERIAL SHIPPED ONSERVATION AND RECOVERY ACT OF 1976, t seq., THE NM HEALTH AND SAF. CODE § BY VIRTUE OF THE EXEMPTION AFFORDED STE ASSOCIATED WITH THE EXPLORATION, AL GAS OR GEOTHERMAL ENERGY. EPTANCE OF THE MATERIALS SHIPPED WITH ANTS THAT ONLY THE MATERIAL DELIVERED IVERED BY TRANSPORTER TO SUNDANCE
materials were adde	70°	the material was delivered without incident.	will certify that no additional
(SIGNATU FACILITY REPR	RESENTATIVE:	75	
	(SIGNATURE)	ð	
W	'hite - Sundance	Canary - Sundance Acct #1 Pink -	Transporter
Released to Imagin	Reorder from: Vertigo Cre 8/16/2022 9:50:18	ative Services LLC • www.VertigoCreative.com • Form#SD	I-004c

Received by OCD: 8/12/2022 3:22:45 PM SUNDANCE SERVICES WEST, P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842	TICKET No. 5945/3
LEASE OPERATOR/SHIPPER/COMPANY: Tayag	DATE: 5.10.21
LEASE NAME: SE 411 LEAK #3	3 4 TIME: 237 AMPM
RIG NAME & NUMBER:	VEHICLE NO: E-
TRANSPORTER COMPANY: Erm pire	PHONE:
GENERATOR COMPANY MAN'S NAME: Lupe Zw	PHONE:
CHARGE TO: Targa	
TYPE OF [] Tank Bottoms [] Drilling Fluid MATERIAL [] Solids [] Contaminat Description: Image: Contaminat	
VOLUME OF []BBLS: XA	ARD_14 : []
RRC or API #	C-133# WM
STICKERS, CODES, NOMBERS, ETC. JOB TICKET, OPERATOR/ HEREWITH IS MATERIAL AS AMENDED FROM TI 361.001 et seq., AND F DRILLING FLUIDS, PROI DEVELOPMENT OR PROI ALSO AS A CONDITION T THIS JOB TICKET. TRANS	DANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, IE TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § EGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, UCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. D SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH PORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE Y FOR DISPOSAL.
THIS WILL CERTIFY that the above Transporter loaded the matt above described location, and that it was tendered by the above materials were added to this load, and that the material was delive DRIVER:	described shipper. This will certify that no additional
(SIGNATURE) White - Sundance Canary - Sundance Reorder from: Vertigo Creative Services LLC • www.Vi	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: C		OGRID:
	TARGA MIDSTREAM SERVICES LLC	24650
	811 Louisiana Street	Action Number:
	Houston, TX 77002	133671
		Action Type:
		[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jnobui	Closure Report Approved.	8/16/2022

Action 133671