

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20221296 Cust No: 21250-10160

Well/Lease Information

Customer Name: DJR Portable Well Name: A09-507H

County/State: Location: Lease/PA/CA:

Formation: Cust. Stn. No.:

Heat Trace: N

Remarks:

Source: METER RUN

Υ

Well Flowing:

Pressure: 75 PSIG
Flow Temp: DEG. F
Ambient Temp: 67 DEG. F
Flow Rate: MCF/D
Sample Method: Purge & Fill
Sample Date: 08/08/2022

Sample Time: 8.20 AM Sampled By: ERIK

Sampled by (CO): ABC

Analysis

		Allalysis			
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	49.7247	43.3400	5.4810	0.00	0.4809
CO2	0.2547	0.2220	0.0440	0.00	0.0039
Methane	33.1013	28.8510	5.6220	334.32	0.1833
Ethane	6.5581	5.7160	1.7570	116.06	0.0681
Propane	6.1420	5.3534	1.6950	154.54	0.0935
Iso-Butane	0.7884	0.6872	0.2580	25.64	0.0158
N-Butane	2.3087	2.0123	0.7290	75.32	0.0463
I-Pentane	0.5124	0.4466	0.1880	20.50	0.0128
N-Pentane	0.4873	0.4247	0.1770	19.53	0.0121
Hexane Plus	0.1224	0.1067	0.0550	6.45	0.0041
Total	100.0000	87.1599	16.0060	752.36	0.9209

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

^{**@ 14.730} PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.0021	CYLINDER #:	1384
BTU/CU.FT IDEAL:		754.1	CYLINDER PRESSURE:	75 PSIG
BTU/CU.FT (DRY) CORRECTED FO	R (1/Z):	755.7	ANALYIS DATE:	08/08/2022
BTU/CU.FT (WET) CORRECTED FO	R (1/Z):	742.6	ANALYIS TIME:	08:23:03 AM
DRY BTU @ 15.025:		770.8	ANALYSIS RUN BY:	ERIK SHAW
REAL SPECIFIC GRAVITY:		0.9224		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Las

Last Cal/Verify: 08/08/2022

GC Method: C6+ Gas



DJR Portable WELL ANALYSIS COMPARISON

Lease: A09-507H

METER RUN

08/08/2022 21250-10160

Stn. No.: Mtr. No.:

Smpl Date: Test Date: Run No:	08/08/2022 08/08/2022 PD20221296	08/04/2022 08/04/2022 PD20221278	08/01/2022 08/01/2022 PD20221220	07/28/2022 07/28/2022 PD20221168	07/25/2022 07/25/2022 PD20221116	07/21/2022 07/21/2022 PD20221066	07/18/2022 07/18/2022 PD20221014
Nitrogoni							
Nitrogen:	49.7247	29.2570	31.1886	32.9514	39.7482	44.7444	43.5423
CO2:	0.2547	0.2798	0.2777	0.3161	0.2940	0.2840	0.2857
Methane:	33.1013	47.4640	46.2908	44.5372	40.3889	36.6512	37.7657
Ethane:	6.5581	9.3569	8.9278	8.3376	7.6442	7.0587	7.0927
Propane:	6.1420	8.3399	8.2112	7.7293	7.0279	6.8134	6.6741
I-Butane:	0.7884	1.0092	1.0026	1.0470	0.8689	0.8081	0.7692
N-Butane:	2.3087	2.8769	2.7911	2.9657	2.4509	2.2537	2.1359
I-Pentane:	0.5124	0.6169	0.5938	0.6792	0.4846	0.4431	0.5115
N-Pentane:	0.4873	0.6314	0.5665	0.6779	0.4806	0.4425	0.5260
Hexane+:	0.1224	0.1680	0.1499	0.7586	0.6118	0.5009	0.6969
BTU:	755.7	1046.1	1015.5	1022.6	903.6	832.1	851.9
GPM:	16.0060	17.9320	17.7220	17.7510	16.9750	16.5060	16.6270
SPG:	0.9224	0.8914	0.8923	0.9164	0.9119	0.9190	0.9191
	07/14/2022	07/11/2022	07/07/2022	07/04/2022	06/30/2022	06/27/2022	06/23/2022
	07/14/2022	07/11/2022	07/07/2022	07/04/2022	06/30/2022	06/27/2022	06/23/2022
	PD20220965	PD20220919	PD20220878	PD20220837	PD20220789	PD20220748	PD20220707
	59.2077	64.5314	70.9260	73.3870	77.4762	80.9572	93.6218
	0.2399	0.2269	0.2130	0.1735	0.1706	0.1593	0.1496
	25.8859	22.6764	19.3508	16.9052	14.3148	12.3190	0.0000
	5.5053	4.6083	3.9044	3.2683	2.7761	2.2579	1.9909
	5.4923	4.6436	4.0482	3.6644	2.9951	2.5096	2.3293
	0.6391	0.5674	0.5034	0.4339	0.3980	0.3301	0.3205
	1.7871	1.5624	0.0000	1.1906	1.1098	0.8954	0.8903
	0.3823	0.3522	0.3154	0.2699	0.2542	0.2012	0.2202
	0.3782	0.3601	0.3216	0.2752	0.2559	0.2025	0.2282
	0.4822	0.4713	0.4172	0.4320	0.2493	0.1678	0.2492
	634.6	552.3	431.7	419.8	353.0	293.4	164.9
	15.2130	14.6600	13.8730	13.7740	13.3340	12.9370	12.1660
	0.9453	0.9489	0.9390	0.9569	0.9574	0.9559	1.0078



DJR Portable WELL ANALYSIS COMPARISON

Lease: A09-507H

METER RUN

08/08/2022 21250-10160

Stn. No.: Mtr. No.:

06/21/2022	04/07/2022	04/04/2022	04/01/2022	03/28/2022	03/24/2022
06/21/2022	04/07/2022	04/04/2022	04/01/2022	03/28/2022	03/24/2022
PD20220676	PD20220121	PD20220108	PD20220098	PD20220092	PD20220086
94.7648	26.5035	28.0626	30.3518	26.1287	34.3973
0.1259	0.3414	0.3239	0.3228	0.3303	0.3217
0.0001	50.5656	48.6385	47.8435	52.2632	46.7210
1.4897	9.1691	8.9640	8.3425	8.6715	7.8660
1.8841	8.1250	8.3592	7.8372	7.3773	7.0039
0.2748	0.9326	0.9584	0.8483	0.8571	0.7785
0.7742	2.6191	2.7699	2.4192	2.2316	1.9055
0.2100	0.5718	0.6529	0.5939	0.4954	0.3896
0.2184	0.5899	0.6802	0.6416	0.5281	0.3656
0.2580	0.5820	0.5904	0.7992	1.1168	0.2509
139.1	1076.4	1072.3	1031.7	1073.5	922.8
11.9730	18.1050	18.0800	17.7930	18.0530	17.0750
1.0031	0.8825	0.8963	0.8946	0.8766	0.8676

Site	Date	Prams Total	Hours Flared	Hours Produced	Actual Gas in pipeline	Flare Volumes	Hours vented
NU A09 507	8/8/2022	1365.2	24	0	0	1365.2	0



Nageezi Unit 507H

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 134666

DEFINITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	134666
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 134666

Phone: (505) 476-3470 Fax: (505) 476-3462		
Q	UESTIONS	
Operator:		OGRID:
DJR OPERATING, LLC 1 Road 3263		371838 Action Number:
Aztec, NM 87410		134666
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wit	th the rest of the questions.
Incident Well	[30-045-35855] NAGEEZI L	JNIT #507H
Incident Facility	Not answered.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd mav provide addional quidance	1
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y be a major or minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	165	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Well	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	33	
Nitrogen (N2) percentage if greater than one percent		
Hydrogen Sulfide (H2S) PPM, rounded up	50	
Carbon Dioxide (CO2) percentage, if greater than one percent	0	
	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

QUESTIONS, Page 2

Action 134666

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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
Dietrict IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTI	ONS (continued)
Operator: DJR OPERATING, LLC	OGRID: 371838
1 Road 3263	Action Number:
Aztec, NM 87410	134666 Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/08/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	_
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Well Natural Gas Flared Released: 1,365 Mcf Recovered: 0 Mcf Lost: 1,365 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications.
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 134666

ACKNOWLEDGMENTS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	134666
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 134666

CONDITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	134666
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
dshull01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/16/2022