

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20221309 Cust No: 21250-10145

Well/Lease Information

Customer Name: DJR Portable

Well Name: K03-405H

County/State: Location: Lease/PA/CA: Formation:

Cust. Stn. No.:

Heat Trace: Ν

Remarks:

Source: **METER RUN**

Well Flowing: Υ

Pressure: **110 PSIG** Flow Temp: DEG. F Ambient Temp: 70 DEG. F Flow Rate: MCF/D Sample Method: Purge & Fill Sample Date: 08/08/2022

10.17 AM Sample Time: Sampled By: **ERIK**

Sampled by (CO): ABC

Analysis

| | | Allalysis | | | |
|-------------|----------|----------------|---------|--------|--------------|
| Component:: | Mole%: | Unormalized %: | **GPM: | *BTU: | *SP Gravity: |
| Nitrogen | 69.3635 | 55.5290 | 7.6380 | 0.00 | 0.6709 |
| CO2 | 0.1911 | 0.1530 | 0.0330 | 0.00 | 0.0029 |
| Methane | 20.0811 | 16.0760 | 3.4080 | 202.82 | 0.1112 |
| Ethane | 3.6138 | 2.8930 | 0.9670 | 63.95 | 0.0375 |
| Propane | 3.8853 | 3.1104 | 1.0710 | 97.76 | 0.0592 |
| Iso-Butane | 0.5486 | 0.4392 | 0.1800 | 17.84 | 0.0110 |
| N-Butane | 1.5428 | 1.2351 | 0.4870 | 50.33 | 0.0310 |
| I-Pentane | 0.3538 | 0.2832 | 0.1300 | 14.16 | 0.0088 |
| N-Pentane | 0.3389 | 0.2713 | 0.1230 | 13.59 | 0.0084 |
| Hexane Plus | 0.0811 | 0.0649 | 0.0360 | 4.27 | 0.0027 |
| Total | 100.0000 | 80.0551 | 14.0730 | 464.72 | 0.9436 |

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

^{**@ 14.730} PSIA & 60 DEG. F.

| COMPRESSIBLITY FACTOR | (1/Z): | 1.0012 | CYLINDER #: | 1809 |
|------------------------------|-----------|--------|--------------------|-------------|
| BTU/CU.FT IDEAL: | | 465.8 | CYLINDER PRESSURE: | 110 PSIG |
| BTU/CU.FT (DRY) CORRECTED FO | R (1/Z): | 466.4 | ANALYIS DATE: | 08/08/2022 |
| BTU/CU.FT (WET) CORRECTED FO | PR (1/Z): | 458.3 | ANALYIS TIME: | 10:29:19 AM |
| DRY BTU @ 15.025: | | 475.7 | ANALYSIS RUN BY: | ERIK SHAW |
| REAL SPECIFIC GRAVITY: | | 0.9444 | | |

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 08/08/2022

GC Method: C6+ Gas



DJR Portable WELL ANALYSIS COMPARISON

 Lease:
 K03-405H
 METER RUN
 08/08/2022

 Stn. No.:
 21250-10145

Mtr. No.:

| Smpl Date: Test Date: | 08/08/2022 08/08/2022 | 08/04/2022 08/04/2022 | 08/01/2022 08/01/2022 | 07/28/2022 07/28/2022 | 07/25/2022 07/25/2022 | 07/21/2022 07/21/2022 | 07/18/2022 07/18/2022 |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| Run No: | PD20221309 | PD20221283 | PD20221225 | PD20221173 | PD20221122 | PD20221073 | PD20221019 |
| Nitrogen: | 69.3635 | 26.8915 | 36.2851 | 40.6221 | 41.5465 | 44.7640 | 57.9786 |
| CO2: | 0.1911 | 0.2811 | 0.2640 | 0.2888 | 0.2617 | 0.2522 | 0.2392 |
| Methane: | 20.0811 | 52.3342 | 45.0679 | 41.6214 | 40.5993 | 37.4518 | 28.3884 |
| Ethane: | 3.6138 | 8.7606 | 7.7324 | 6.9908 | 7.0845 | 6.6776 | 4.9909 |
| Propane: | 3.8853 | 7.2729 | 6.6490 | 6.1816 | 6.3936 | 6.4174 | 4.8939 |
| I-Butane: | 0.5486 | 0.8702 | 0.7971 | 0.7499 | 0.7892 | 0.8287 | 0.6003 |
| N-Butane: | 1.5428 | 2.4427 | 2.1595 | 2.0721 | 2.0380 | 2.3087 | 1.6467 |
| I-Pentane: | 0.3538 | 0.5323 | 0.4689 | 0.4585 | 0.4189 | 0.4478 | 0.3753 |
| N-Pentane: | 0.3389 | 0.4964 | 0.4515 | 0.4543 | 0.4054 | 0.4191 | 0.3815 |
| Hexane+: | 0.0811 | 0.1181 | 0.1246 | 0.5605 | 0.4629 | 0.4327 | 0.5052 |
| BTU: | 466.4 | 1027.5 | 903.5 | 861.8 | 849.9 | 821.5 | 630.9 |
| GPM: | 14.0730 | 17.7560 | 16.9480 | 16.6640 | 16.5990 | 16.4110 | 15.1540 |
| SPG: | 0.9444 | 0.8542 | 0.8743 | 0.8942 | 0.8960 | 0.9119 | 0.9298 |
| | 07/14/2022 | 07/11/2022 | 07/07/2022 | 07/04/2022 | 06/30/2022 | 06/27/2022 | 06/23/2022 |
| | 07/14/2022 | 07/11/2022 | 07/07/2022 | 07/04/2022 | 06/30/2022 | 06/27/2022 | 06/23/2022 |
| | PD20220970 | PD20220924 | PD20220883 | PD20220842 | PD20220794 | PD20220750 | PD20220711 |
| | 60.6261 | 63.3639 | 67.6444 | 69.0391 | 74.3482 | 79.1368 | 93.0808 |
| | 0.2290 | 0.2219 | 0.2031 | 0.1624 | 0.1634 | 0.1447 | 0.1506 |
| | 26.5322 | 24.5953 | 22.5497 | 20.3694 | 16.6159 | 13.2290 | 0.0000 |
| | 4.6755 | 4.3542 | 3.9630 | 3.5259 | 2.9963 | 2.4192 | 2.1630 |
| | 4.6197 | 4.3306 | 4.0413 | 3.9670 | 3.2494 | 2.7970 | 2.5036 |
| | 0.5827 | 0.5512 | 0.5200 | 0.4857 | 0.4381 | 0.3868 | 0.3495 |
| | 1.5853 | 1.4896 | 0.0000 | 1.3169 | 1.2143 | 1.0655 | 0.9609 |
| | 0.3531 | 0.3372 | 0.3298 | 0.3141 | 0.2967 | 0.2521 | 0.2413 |
| | 0.3501 | 0.3386 | 0.3309 | 0.3193 | 0.2993 | 0.2506 | 0.2491 |
| | 0.4463 | 0.4175 | 0.4178 | 0.5002 | 0.3784 | 0.3183 | 0.3012 |
| | 591.6 | 552.1 | 466.6 | 480.2 | 401.6 | 332.1 | 180.0 |
| | 14.8940 | 14.6370 | 14.0820 | 14.1550 | 13.6450 | 13.1870 | 12.2690 |
| | 0.9326 | 0.9362 | 0.9264 | 0.9494 | 0.9554 | 0.9613 | 1.0119 |



DJR Portable WELL ANALYSIS COMPARISON

Lease: K03-405H METER RUN

08/08/2022 21250-10145

Stn. No.: Mtr. No.:

| 06/21/2022 | 03/24/2022 | 03/21/2022 | 03/17/2022 | 03/14/2022 | 03/11/2022 | 03/10/2022 | |
|------------|------------|------------|------------|------------|------------|------------|--|
| 06/21/2022 | 03/24/2022 | 03/21/2022 | 03/17/2022 | 03/14/2022 | 03/11/2022 | 03/10/2022 | |
| PD20220677 | PD20220084 | PD20220081 | PD20220079 | PD20220078 | PD20220075 | PD20220065 | |
| 94.6899 | 24.2540 | 30.1091 | 26.1821 | 28.6448 | 32.1725 | 36.4995 | |
| 0.1368 | 0.3265 | 0.2981 | 0.3143 | 0.3008 | 0.3031 | 0.2934 | |
| 0.0000 | 54.0990 | 50.1801 | 53.2743 | 52.2929 | 49.0509 | 46.4119 | |
| 1.6603 | 8.9479 | 7.9528 | 8.5974 | 8.1499 | 7.7904 | 7.2609 | |
| 1.9544 | 7.2793 | 7.0586 | 7.3622 | 6.8458 | 6.5104 | 6.1376 | |
| 0.2779 | 0.9244 | 0.8113 | 0.7989 | 0.7326 | 0.7066 | 0.6750 | |
| 0.7518 | 2.6714 | 2.2285 | 2.0980 | 1.8971 | 1.8724 | 1.7733 | |
| 0.1813 | 0.5782 | 0.4739 | 0.4052 | 0.3711 | 0.3696 | 0.3531 | |
| 0.1831 | 0.5693 | 0.4735 | 0.3950 | 0.3622 | 0.3616 | 0.3473 | |
| 0.1645 | 0.3500 | 0.4141 | 0.5726 | 0.4028 | 0.8625 | 0.2480 | |
| 135.8 | 1075.4 | 989.1 | 1037.6 | 986.0 | 960.8 | 876.7 | |
| 11.9600 | 18.0650 | 17.4840 | 17.8120 | 17.4620 | 17.3020 | 16.7470 | |
| 1.0003 | 0.8577 | 0.8641 | 0.8537 | 0.8465 | 0.8681 | 0.8599 | |
| | | | | | | | |

03/09/2022

03/09/2022

PD20220063

48.2286

0.1848

38.8674 5.6992

4.7448 0.4940

1.2183

0.1742

0.1324

0.2563

697.2

15.5530

0.8676

| Site | Date | Prams Total | Hours Flared | Hours Produced | Actual Gas in pipeline | Flare Volumes | Hours vented |
|------------|----------|----------------|-----------------|-------------------|------------------------|------------------|-----------------|
| NU K03 405 | 8/8/2022 | 1749.6 | 24 | 0 | 0 | 1749.6 | 0 |



Released to Imaging: 8/16/2022 2:06:20 PM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 134693

DEFINITIONS

| Operator: | OGRID: |
|--------------------|--|
| DJR OPERATING, LLC | 371838 |
| 1 Road 3263 | Action Number: |
| Aztec, NM 87410 | 134693 |
| l l | Action Type: |
| | [C-129] Venting and/or Flaring (C-129) |

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 134693

| Ω | UESTIONS | |
|--|--------------------------------------|--|
| Operator: | | OGRID: |
| DJR OPERATING, LLC | | 371838 |
| 1 Road 3263 Aztec, NM 87410 | | Action Number: 134693 |
| | | Action Type: [C-129] Venting and/or Flaring (C-129) |
| QUESTIONS | | [0-129] Vertiling antitrol Framing (0-129) |
| Prerequisites | | |
| Any messages presented in this section, will prevent submission of this application. Please resolve | these issues before continuing wit | h the rest of the questions. |
| Incident Well | [30-045-35841] NAGEEZI U | NIT #405H |
| Incident Facility | Not answered. | |
| | | |
| Determination of Reporting Requirements | | |
| Answer all questions that apply. The Reason(s) statements are calculated based on your answers are | | |
| Was this vent or flare caused by an emergency or malfunction | No | |
| Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event | Yes | |
| Is this considered a submission for a vent or flare event | Yes, major venting and/or | flaring of natural gas. |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v | enting and/or flaring that is or may | be a major or minor release under 19.15.29.7 NMAC. |
| Was there at least 50 MCF of natural gas vented and/or flared during this event | Yes | |
| Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No | |
| Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence | No | |
| For the control based on the control of | | |
| Equipment Involved | T | |
| Primary Equipment Involved | Well | |
| Additional details for Equipment Involved. Please specify | Not answered. | |
| Degree entative Communities of Northead on Florad National Con | | |
| Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group. | | |
| Methane (CH4) percentage | 20 | |
| Nitrogen (N2) percentage, if greater than one percent | 69 | |
| Hydrogen Sulfide (H2S) PPM, rounded up | 0 | |
| Carbon Dioxide (C02) percentage, if greater than one percent | 0 | |
| | 0 | |
| Oxygen (02) percentage, if greater than one percent | U | |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required spec | ifications for each gas. | |
| Methane (CH4) percentage quality requirement | Not answered. | |
| Nitrogen (N2) percentage quality requirement | Not answered. | |
| Hydrogen Sufide (H2S) PPM quality requirement | Not answered. | |
| Carbon Dioxide (C02) percentage quality requirement | Not answered. | |
| Oxygen (02) percentage quality requirement | Not answered. | |

Action 134693

QUESTIONS, Page 2

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

| QUESTIC | ONS (continued) |
|---|---|
| Operator: | OGRID: |
| DJR OPERATING, LLC 1 Road 3263 | 371838 Action Number: |
| Aztec, NM 87410 | 134693 |
| | Action Type: [C-129] Venting and/or Flaring (C-129) |
| QUESTIONS | [] |
| Date(s) and Time(s) | |
| Date vent or flare was discovered or commenced | 08/08/2022 |
| Time vent or flare was discovered or commenced | |
| Time vent of flare was discovered of confinenced Time vent or flare was terminated | 12:00 AM |
| Cumulative hours during this event | 11:59 PM |
| Cumulauve nours during this event | 24 |
| Measured or Estimated Volume of Vented or Flared Natural Gas | |
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Cause: Normal Operations Well Natural Gas Flared Released: 1,750 Mcf Recovered: 0 Mcf Lost: 1,750 Mcf] |
| Other Released Details | Not answered. |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered. |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report. |
| Venting or Flaring Resulting from Downstream Activity | |
| Was this vent or flare a result of downstream activity | |
| • | No |
| Was notification of downstream activity received by this operator | Not answered. |
| Downstream OGRID that should have notified this operator | Not answered. |
| Date notified of downstream activity requiring this vent or flare | Not answered. |
| Time notified of downstream activity requiring this vent or flare | Not answered. |
| Steps and Actions to Prevent Waste | |
| For this event, this operator could not have reasonably anticipated the current event | |
| and it was beyond this operator's control. | True |
| Please explain reason for why this event was beyond this operator's control | Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications. |
| Steps taken to limit the duration and magnitude of vent or flare | Flaring will conclude once nitrogen levels are below pipeline specifications. |
| Corrective actions taken to eliminate the cause and reoccurrence of vent or flare | Flaring will conclude once nitrogen levels are below pipeline specifications. |

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ACKNOWLEDGMENTS

Action 134693

ACKNOWLEDGMENTS

| Operator: | OGRID: |
|--------------------|--|
| DJR OPERATING, LLC | 371838 |
| 1 Road 3263 | Action Number: |
| Aztec, NM 87410 | 134693 |
| | Action Type: |
| | [C-129] Venting and/or Flaring (C-129) |

ACKNOWLEDGMENTS

| ✓ | I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC. |
|---|---|
| V | I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively. |
| ⋉ | I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act. |
| V | I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment. |
| V | I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations. |

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CONDITIONS

Action 134693

CONDITIONS

| Operator: | OGRID: |
|--------------------|--|
| DJR OPERATING, LLC | 371838 |
| 1 Road 3263 | Action Number: |
| Aztec, NM 87410 | 134693 |
| | Action Type: |
| | [C-129] Venting and/or Flaring (C-129) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|-------------------|
| dshull01 | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 8/16/2022 |