



402 E. Wood Avenue  
Carlsbad, New Mexico 88220  
Tel. 432.701.2159  
www.ntglobal.com

March 10, 2022

Mike Bratcher  
District Supervisor  
Oil Conservation Division, District 2  
811 S. First Street  
Artesia, New Mexico 88210

**Re: Closure Report  
Spud Muffin 31 CTB 1 (01.29.2022)  
Devon Energy Production Company  
Site Location: Unit O-03-25S-31E  
(Lat 32.255755°, Long -104.026245°)  
Eddy County, New Mexico  
Incident ID: nAPP2203240100**

Mr. Bratcher:

On behalf of Devon Energy Production Company (Devon), New Tech Global Environmental, LLC (NTGE) has prepared this letter to document the liner inspection activities for the Spud Muffin 31 CTB 1 (Site). The Site is located in Eddy County approximately 4.9 miles southeast of Loving, New Mexico (Figures 1 and 2).

### **Background**

Based on the initial C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the release was discovered on December 22, 2021. The release was the result of a leaking pump within the tank battery. The leak resulted in the releases of approximately 5.53 barrels (bbls) of produced water of which 5 bbls was recovered. The initial C-141 form is attached.

### **Site Characterization**

The Site is located within a medium karst area. Based on a review of the New Mexico Office of State Engineers and USGS databases, there is one water well within a 0.5 mile radius of the Site. The nearest identified well is located approximately 0.45 miles southeast of the Site in S6, T24S, R29E. The well has a reported depth to groundwater of 36 feet below ground surface (ft bgs).

Review of USGS topographic map (Figure 2) and National Flood Hazard Layer (NFHL) data identified a significant watercourse within a 0.5 mile of the Site. The Pecos river is located approximately 0.37 miles north of the Site.

A copy of the site characterization information and the associated *Point of Diversion Summary* report for the nearest water well is attached.

Mr. Mike Bratcher  
March 10, 2022  
Page 2 of 2

### **Regulatory Criteria**

In accordance with the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria are applicable to the Site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 100 mg/kg (GRO + DRO + MRO).
- Chloride: 600 mg/kg.

### **Liner Inspection**

On March 4, 2022, NTGE conducted liner inspection activities to assess the liners integrity within the facility. NTGE personnel conducted a visual inspection of the liner and found the liner to be intact with no integrity issues. A photographic log documenting the condition of the liner at the time of the inspection is attached. Additionally, a copy of the 48-hour advance notification of the liner inspection activities provided to the NMOCD is also attached.

### **Conclusions**

Based on the finding of the liner inspection, no further actions are required at the Site. The final C-141 is attached and Devon formally requests a no further action designation for the release. If you have any questions regarding this report or need additional information, please contact us at 432-701-2159.

Sincerely,  
**NTG Environmental**



Ethan Sessums  
Jr. Project Manager

Attachments:

Initial C-141  
Site Characterization Information  
Figures  
Photographic Log  
NMOCD 48-Hour Advance Notification

**INITIAL AND FINAL C-141**

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District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

### Location of Release Source

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

State of New Mexico  
Oil Conservation Division

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Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: _____ Title: _____ Signature: <u>Kendra DeHoyos</u> Date: _____ email: _____ Telephone: _____
<b><u>OCD Only</u></b> Received by: <u>Ramona Marcus</u> Date: <u>2/15/2022</u>

NAPP2203240100

<b>Spills In Lined Containment</b>	
<b>Measurements Of Standing Fluid</b>	
Length(Ft)	42
Width(Ft)	20
Depth(in.)	0.5
Total Capacity without tank displacements (bbls)	6.23
No. of 500 bbl Tanks In Standing Fluid	0.5
No. of Other Tanks In Standing Fluid	
OD Of Other Tanks In Standing Fluid(feet)	
Total Volume of standing fluid accounting for tank displacement.	5.53

Incident ID	
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Application ID	

## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

**Characterization Report Checklist:** *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within 1/2-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico  
Oil Conservation Division

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Incident ID	
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

Signature: Wesley Mathews Date: 07/18/2022

email: \_\_\_\_\_ Telephone: \_\_\_\_\_

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Incident ID	
District RP	
Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist: Each of the following items must be included in the closure report.**

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

Signature: Wesley Mathews Date: 07/18/2022

email: \_\_\_\_\_ Telephone: \_\_\_\_\_

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Jennifer Nobui Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

## **SITE CHARACTERIZATION INFORMATION**

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# Medium Karst

Devon Energy

739

**Legend**

-  HIGH
-  MEDIUM
-  Site Location



Spud Muffin 31 CTB 1

Pecos River

738



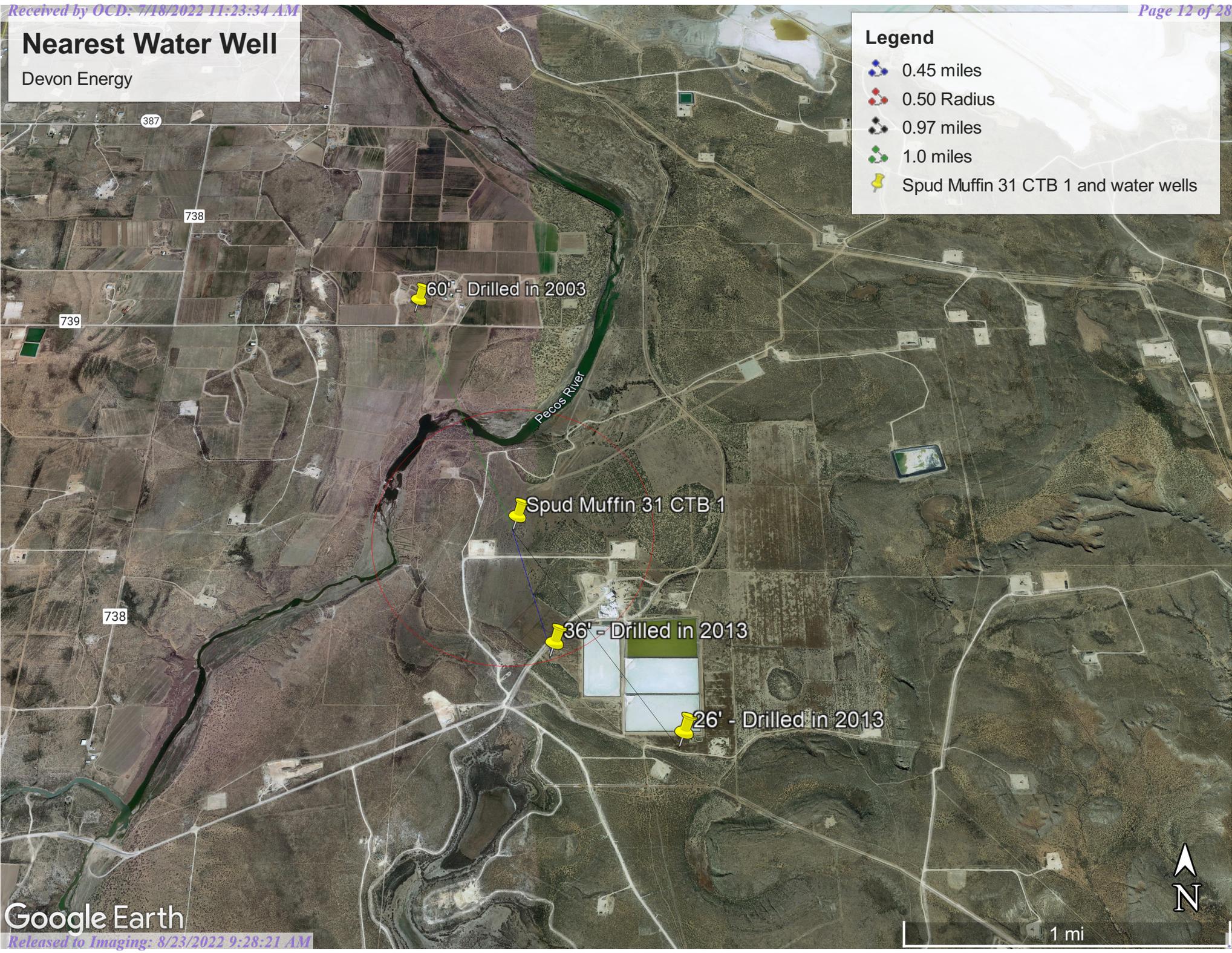
1 mi

# Nearest Water Well

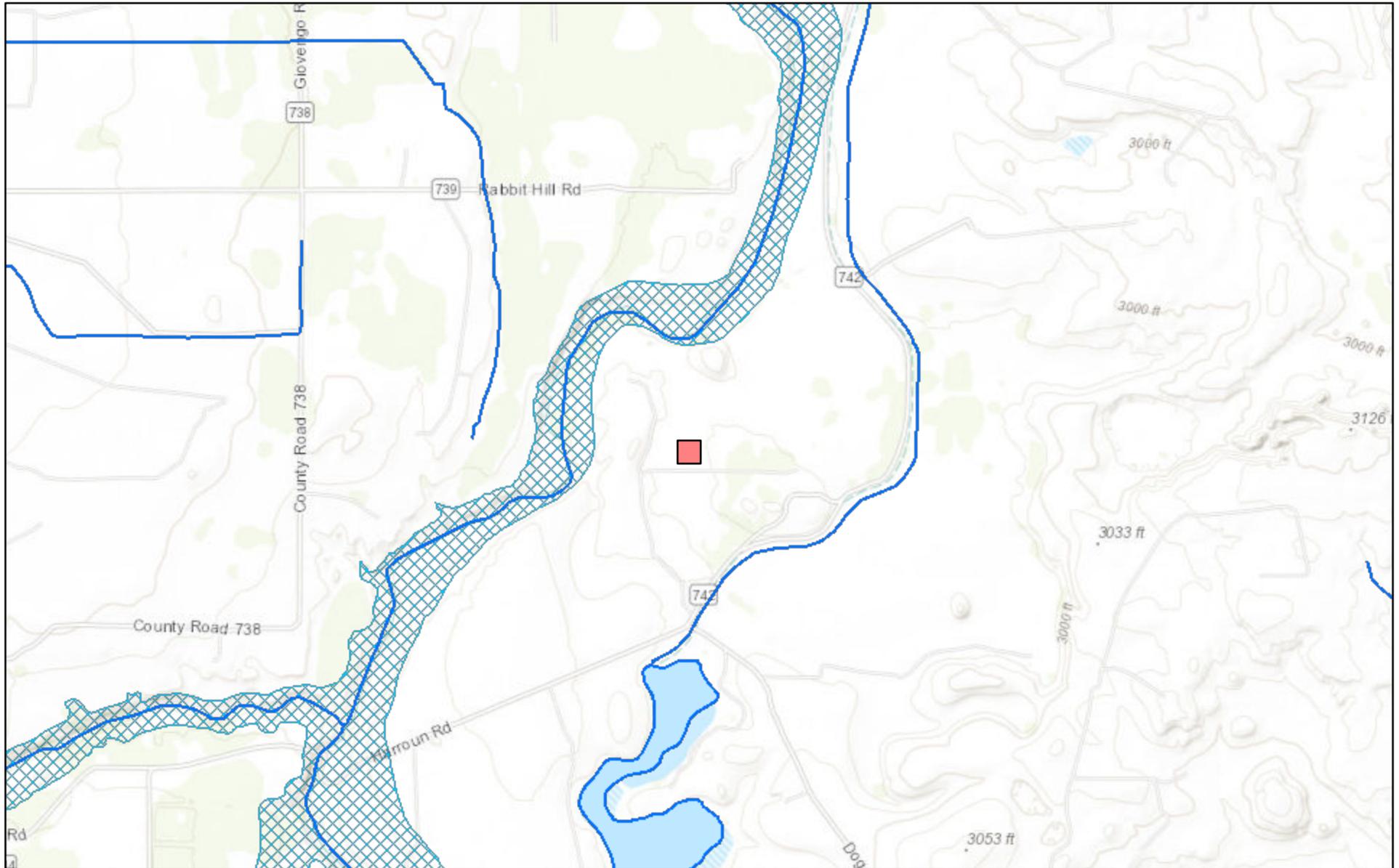
Devon Energy

**Legend**

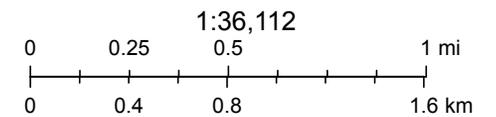
-  0.45 miles
-  0.50 Radius
-  0.97 miles
-  1.0 miles
-  Spud Muffin 31 CTB 1 and water wells



# New Mexico NFHL Data



February 22, 2022



FEMA, Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey,

[nmflood.org](http://nmflood.org) is made possible through a collaboration with NMDHSEM,

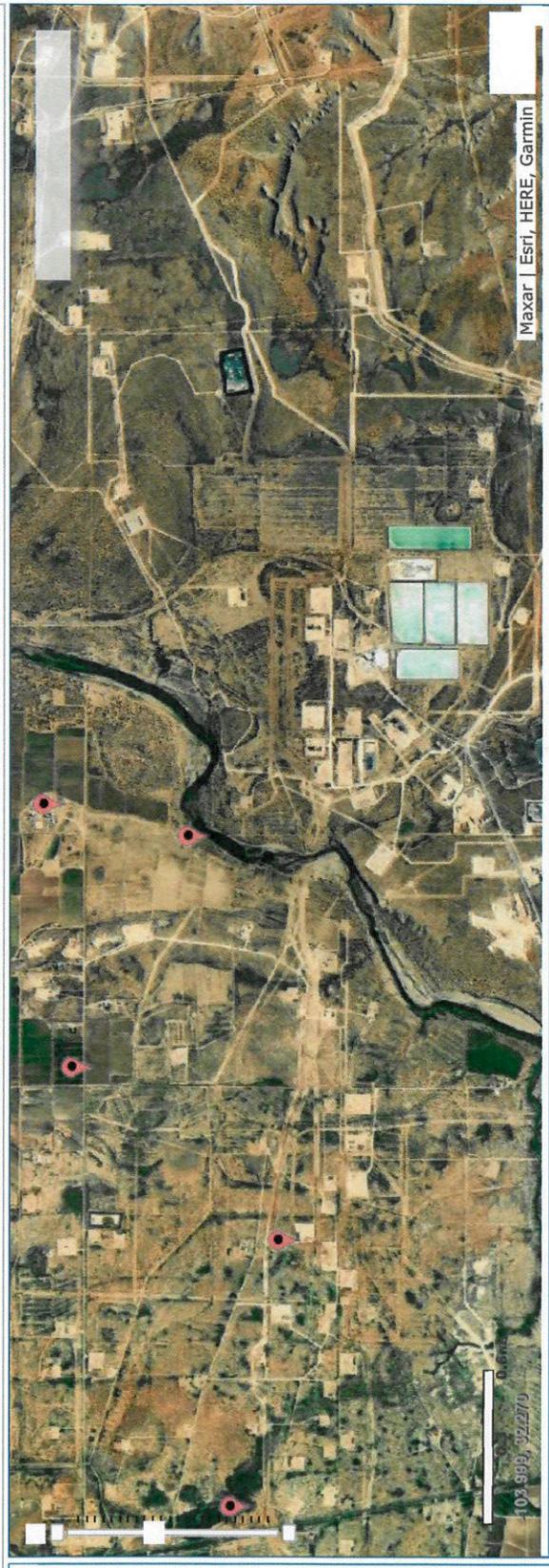
This is a non-regulatory product for informational use only. Please consult your local floodplain administrator for further information.



National Water Information System: Mapper

USGS Home  
 Contact USGS  
 Search USGS

Help Info



Maxar | Esri, HERE, Garmin

Site Information



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)  
(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column	
<a href="#">C 03615 POD1</a>	CUB	ED	1	3	2	06	24S	29E	591964	3568500		740	60	36	24	
<a href="#">C 03615 POD2</a>	CUB	ED	4	2	4	06	24S	29E	592661	3568013		1513	60	26	34	
<a href="#">C 00571 CLW241602</a>	O	CUB	ED	3	3	3	30	23S	29E	591241	3570757*		1628	89	38	51
<a href="#">C 00136 A</a>	CUB	ED	4	4	4	25	23S	28E	591037	3570753*		1696	100	60	40	
<a href="#">C 00571</a>	CUB	ED	1	3	3	30	23S	29E	591241	3570957*		1820	90	38	52	
<a href="#">C 02198</a>	C	ED		1	01	24S	28E	589940	3568611*		1877	78				
<a href="#">C 02182</a>	C	ED		4	30	23S	29E	592328	3571048*		1944	75	30	45		

Average Depth to Water: **38 feet**

Minimum Depth: **26 feet**

Maximum Depth: **60 feet**

Record Count: 7

**UTMNAD83 Radius Search (in meters):**

**Easting (X):** 591722

**Northing (Y):** 3569200.78

**Radius:** 2000

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



# New Mexico Office of the State Engineer Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)  
 (quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
C	03615 POD2	4	2	4	06	24S	29E	592661	3568013 

<b>Driller License:</b>	1348	<b>Driller Company:</b>	TAYLOR WATER WELL SERVICE		
<b>Driller Name:</b>	TAYLOR, CLINTON E. (LD)				
<b>Drill Start Date:</b>	05/01/2013	<b>Drill Finish Date:</b>	05/01/2013	<b>Plug Date:</b>	
<b>Log File Date:</b>	05/10/2013	<b>PCW Rcv Date:</b>		<b>Source:</b>	Shallow
<b>Pump Type:</b>		<b>Pipe Discharge Size:</b>		<b>Estimated Yield:</b>	10 GPM
<b>Casing Size:</b>	2.00	<b>Depth Well:</b>	60 feet	<b>Depth Water:</b>	26 feet

Water Bearing Stratifications:	Top	Bottom	Description
	45	57	Sandstone/Gravel/Conglomerate

Casing Perforations:	Top	Bottom
	45	60

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# New Mexico Office of the State Engineer

## Point of Diversion Summary

		(quarters are 1=NW 2=NE 3=SW 4=SE)			(NAD83 UTM in meters)
<b>Well Tag</b>	<b>POD Number</b>	(quarters are smallest to largest)			
		<b>Q64 Q16 Q4 Sec Tws Rng</b>	<b>X</b>	<b>Y</b>	
C 00136 A		4 4 4 25 23S 28E	591037	3570753*	

<b>Driller License:</b>		<b>Driller Company:</b>			
<b>Driller Name:</b> EXISTING WELL					
<b>Drill Start Date:</b> 09/25/2003	<b>Drill Finish Date:</b> 09/27/2003	<b>Plug Date:</b>			
<b>Log File Date:</b> 10/27/2003	<b>PCW Rcv Date:</b> 03/15/2004	<b>Source:</b> Shallow			
<b>Pump Type:</b> TURBIN	<b>Pipe Discharge Size:</b> 8	<b>Estimated Yield:</b> 1181 GPM			
<b>Casing Size:</b> 16.00	<b>Depth Well:</b> 100 feet	<b>Depth Water:</b> 60 feet			

\*UTM location was derived from PLSS - see Help

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# New Mexico Office of the State Engineer

## Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)  
 (quarters are smallest to largest) (NAD83 UTM in meters)

<b>Well Tag</b>	<b>POD Number</b>	<b>Q64</b>	<b>Q16</b>	<b>Q4</b>	<b>Sec</b>	<b>Tws</b>	<b>Rng</b>	<b>X</b>	<b>Y</b>
C	03615 POD1	1	3	2	06	24S	29E	591964	3568500

<b>Driller License:</b> 1348	<b>Driller Company:</b> TAYLOR WATER WELL SERVICE	
<b>Driller Name:</b> TAYLOR, CLINTON E. (LD)		
<b>Drill Start Date:</b> 05/04/2013	<b>Drill Finish Date:</b> 05/04/2013	<b>Plug Date:</b>
<b>Log File Date:</b> 05/10/2013	<b>PCW Rcv Date:</b>	<b>Source:</b> Shallow
<b>Pump Type:</b>	<b>Pipe Discharge Size:</b>	<b>Estimated Yield:</b> 5 GPM
<b>Casing Size:</b> 2.00	<b>Depth Well:</b> 60 feet	<b>Depth Water:</b> 36 feet

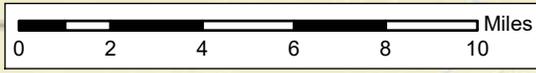
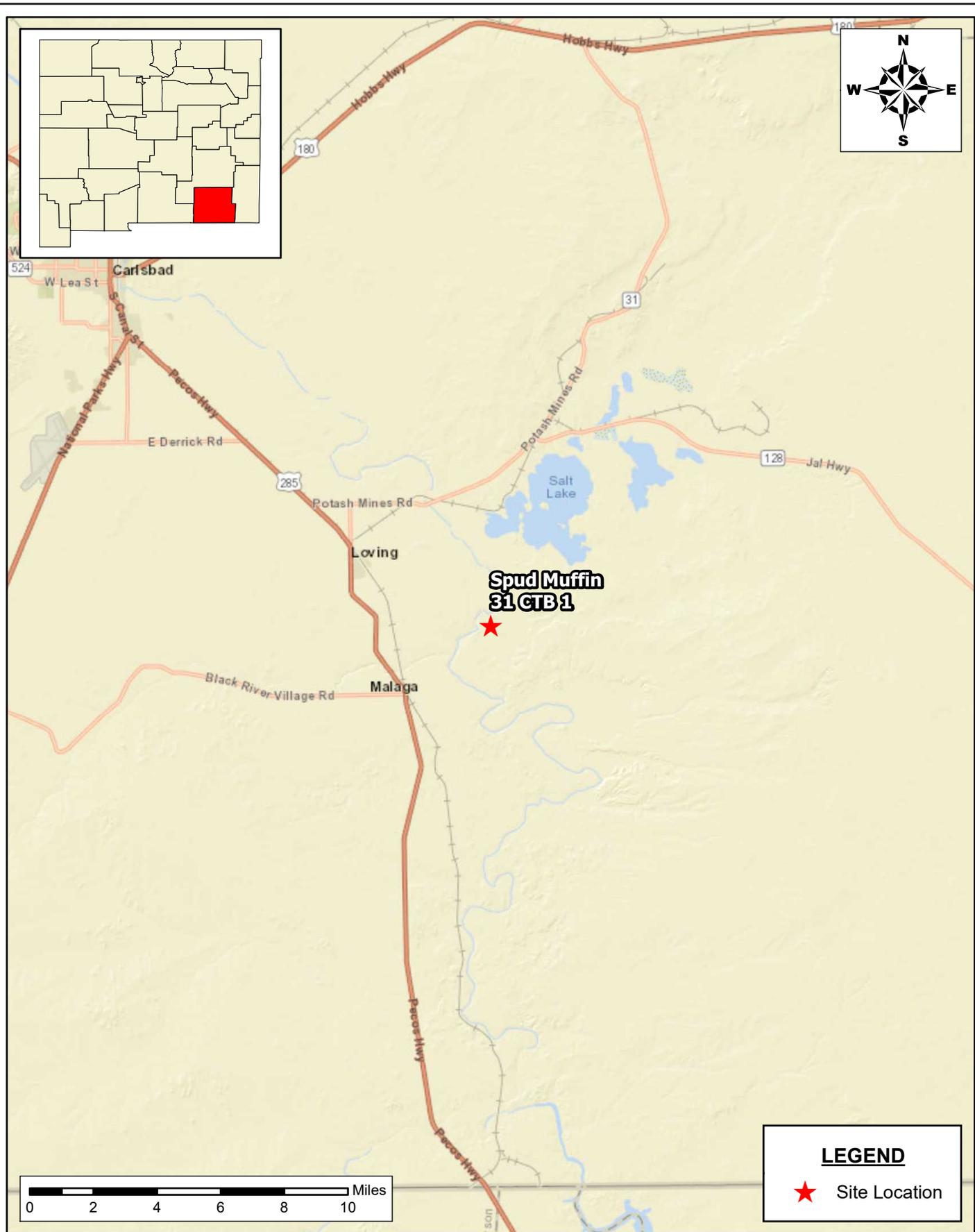
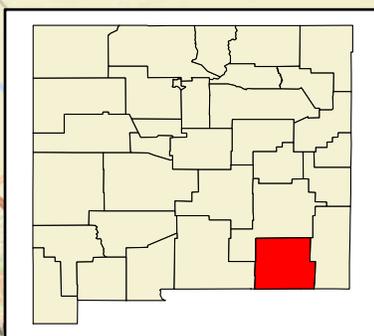
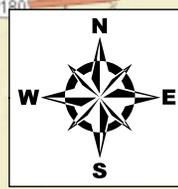
<b>Water Bearing Stratifications:</b>	<b>Top</b>	<b>Bottom</b>	<b>Description</b>
	50	60	Sandstone/Gravel/Conglomerate

<b>Casing Perforations:</b>	<b>Top</b>	<b>Bottom</b>
	50	60

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

## **FIGURES**

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**LEGEND**

★ Site Location

Document Path: P:\2022 PROJECTS\DEVON\225306 - Spud Muffin 31 CTB #17- Figures\GIS\Geodatabase\Figure\_1\_SL\_Map\_02232022.mxd

**SITE LOCATION MAP**  
**DEVON ENERGY**  
 SPUD MUFFIN 31 CTB #1  
 EDDY COUNTY, NEW MEXICO  
 32.255624, -104.026426

SCALE: As Shown    Date: 2/23/2022    PROJECT #: 225306

 **NTG ENVIRONMENTAL**

**New Tech Global Environmental, LLC**  
 911 Regional Park Drive  
 Houston, Texas 77060  
 T - 281.872.9300  
 F - 281.872.4521  
 Web: www.ntglobal.com

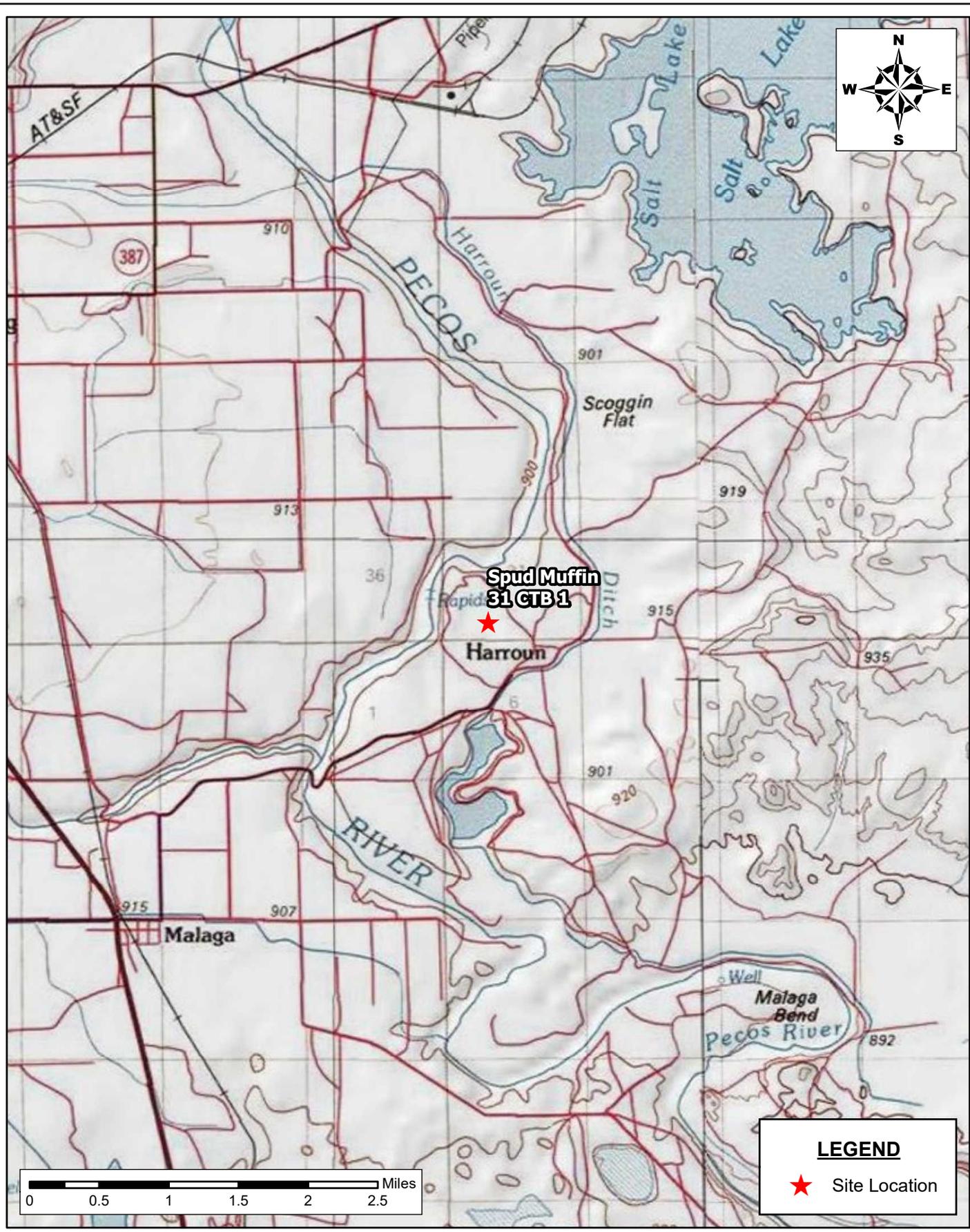
**NOTES:**

1. Base Image: ESRI Maps & Data 2013
2. Map Projection: NAD 1983 UTM Zone 13N

DRAWING NUMBER:  
**FIGURE 1**

SHEET NUMBER:  
**1 of 1**

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**AREA MAP**  
**DEVON ENERGY**  
 SPUD MUFFIN 31 CTB #1  
 EDDY COUNTY, NEW MEXICO  
 32.255624, -104.026426

SCALE: As Shown    Date: 2/23/2022    PROJECT #: 225306

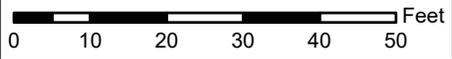
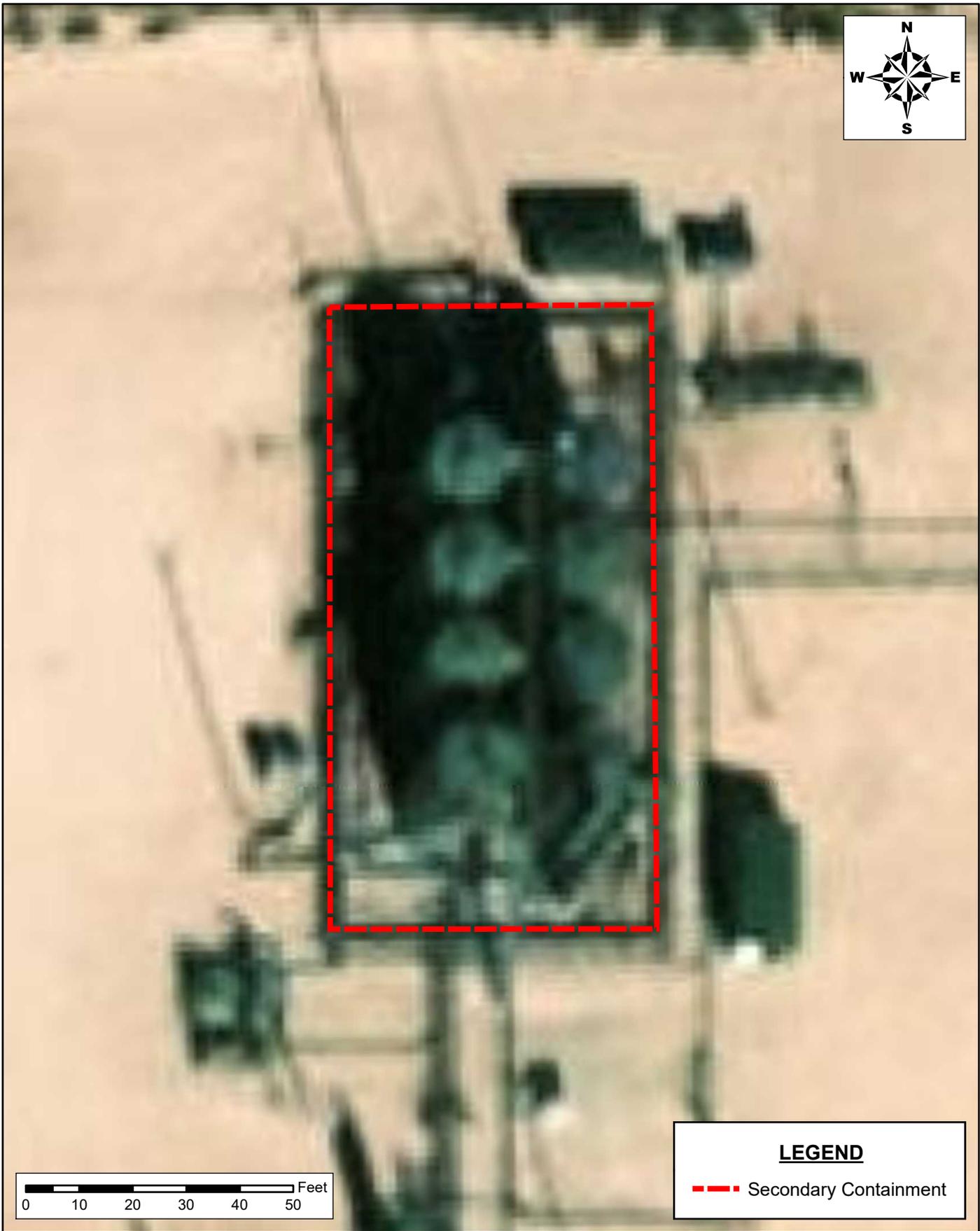
 **NTG**  
 ENVIRONMENTAL

New Tech Global Environmental, LLC  
 911 Regional Park Drive  
 Houston, Texas 77060  
 T - 281.872.9300  
 F - 281.872.4521  
 Web: www.ntglobal.com

**NOTES:**  
 1. Base Image: ESRI Maps & Data 2013  
 2. Map Projection: NAD 1983 UTM Zone 13N

DRAWING NUMBER:  
**FIGURE 2**  
 SHEET NUMBER:  
**1 of 1**

Document Path: P:\2022 PROJECTS\DEVON\225306 - Spud Muffin 31 CTB #1 (12.22.21)\7 - Figures\GIS\Geodatabase\Figure\_3\_SecoundaryContainmentMap\_02242022.mxd



**LEGEND**

- - - Secondary Containment

**SECONDARY CONTAINMENT MAP**  
**DEVON ENERGY**  
 SPUD MUFFIN 31 CTB #1  
 EDDY COUNTY, NEW MEXICO  
 32.255624, -104.026426

SCALE: As Shown    Date: 2/24/2022    PROJECT #: 225306

  
**New Tech Global Environmental, LLC**  
 911 Regional Park Drive  
 Houston, Texas 77060  
 T - 281.872.9300  
 F - 281.872.4521  
 Web: www.ntglobal.com

**NOTES:**  
 1. Base Image: ESRI Maps & Data 2013  
 2. Map Projection: NAD 1983 UTM Zone 13N

DRAWING NUMBER:  
**FIGURE 3**  
 SHEET NUMBER:  
**1 of 1**

**PHOTOGRAPHIC LOG**

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# PHOTOGRAPHIC LOG

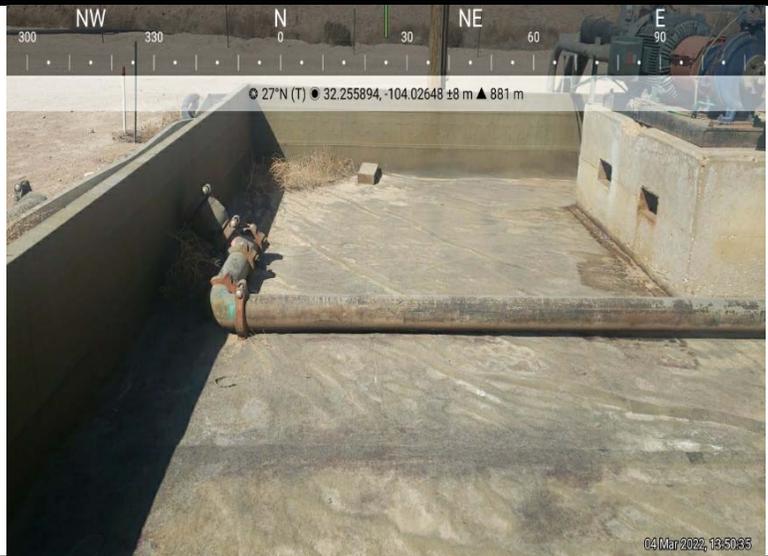
## Devon Energy Production Company

### Photograph No. 1

**Facility:** Spud Muffin 31 CTB 1

**County:** Eddy County, New Mexico

**Description:**  
View of liner.

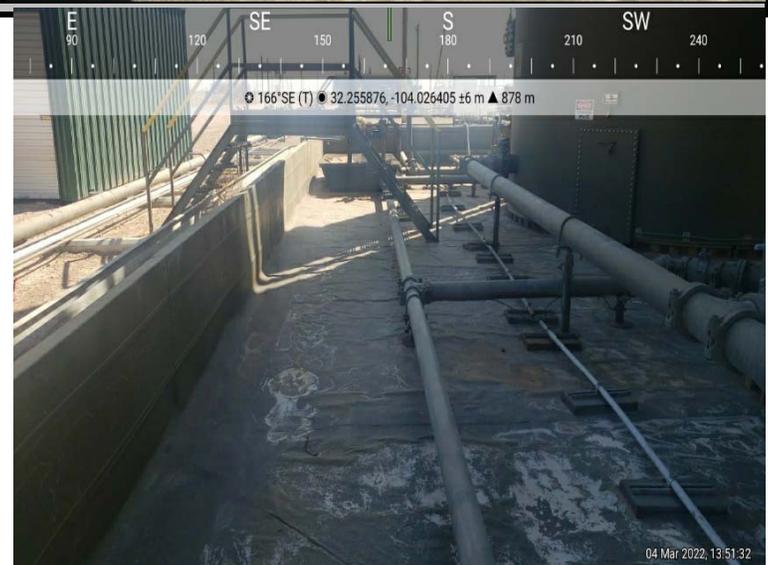


### Photograph No. 2

**Facility:** Spud Muffin 31 CTB 1

**County:** Eddy County, New Mexico

**Description:**  
View of liner.

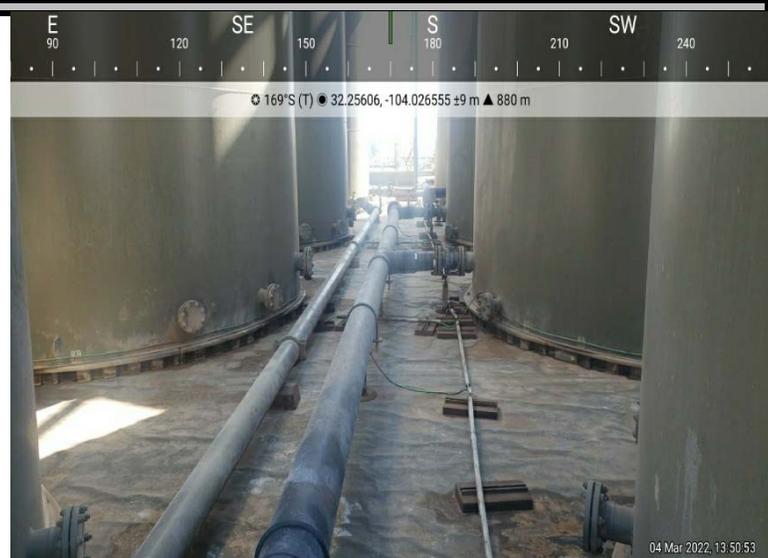


### Photograph No. 3

**Facility:** Spud Muffin 31 CTB 1

**County:** Eddy County, New Mexico

**Description:**  
View of liner.

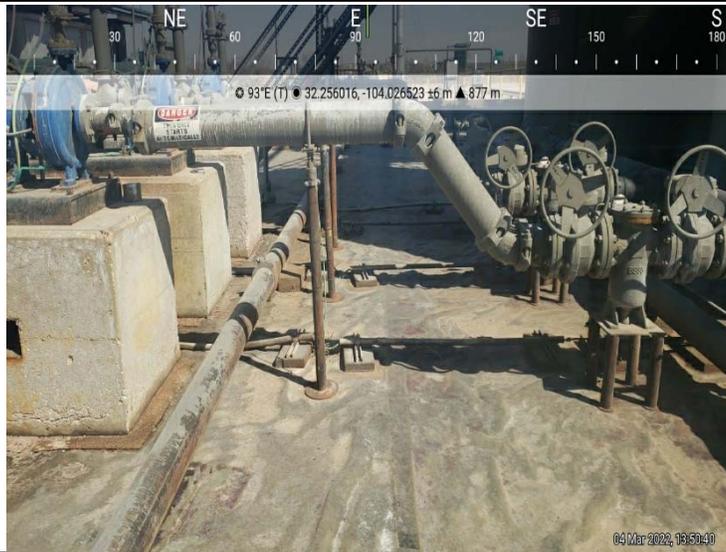


# PHOTOGRAPHIC LOG

## Devon Energy Production Company

### Photograph No. 4

**Facility:** Spud Muffin 31 CTB 1  
**County:** Eddy County, New Mexico  
**Description:** View of liner.



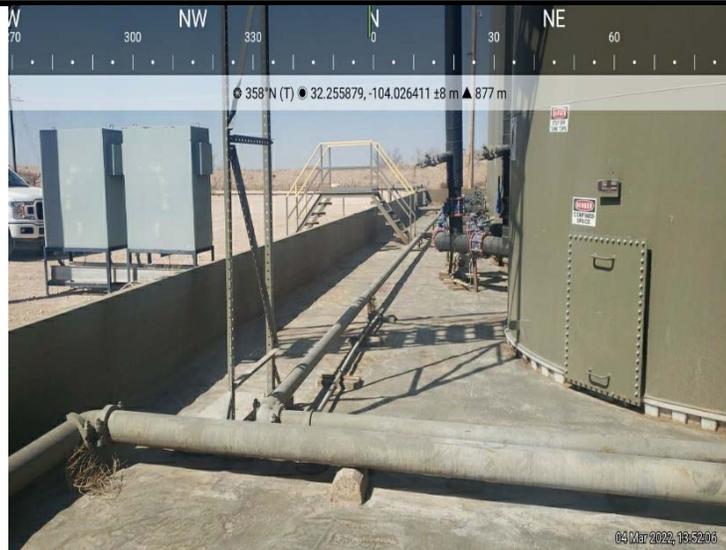
### Photograph No. 5

**Facility:** Spud Muffin 31 CTB 1  
**County:** Eddy County, New Mexico  
**Description:** View of liner.



### Photograph No. 6

**Facility:** Spud Muffin 31 CTB 1  
**County:** Eddy County, New Mexico  
**Description:** View of liner.



**NMOCD 48-HOUR ADVANCE NOTIFICATION**

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**From:** Ethan Sessums  
**Sent:** Tuesday, March 1, 2022 2:19 PM  
**To:** ocd.enviro@state.nm.us  
**Subject:** Liner Inspection Notification

Good afternoon,

We will be conducting a liner inspection at the below-referenced site on 3/4/2022 around 1:00 p.m. Mountain time on behalf of Devon. If there are any questions or concerns, please feel free to reach out.

Site:  
Devon – Spud Muffin 31 CTB 1  
N-S31-T23S-R29E  
32.255624, -104.026426  
Eddy County, New Mexico

Ethan Sessums  
Environmental Scientist  
NTG Environmental New Mexico  
402 E Wood Ave, Carlsbad, NM 88220  
M: 254-266-5456 W: 432-701-2159  
Email: [essesums@ntglobal.com](mailto:essesums@ntglobal.com)  
<http://www.ntgenvironmental.com/>



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 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 126258

**CONDITIONS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 126258
	Action Type: [C-141] Release Corrective Action (C-141)

**CONDITIONS**

Created By	Condition	Condition Date
jnobui	Closure Approved.	8/23/2022