

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2214425411
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

Location of Release Source

Latitude 32.3254580813525

Longitude -103.669675716403
(NAD 83 in decimal degrees to 5 decimal places)

Site Name URRACA 11 AV FEDERAL COM #024H	Site Type Oil & Gas Facility
Date Release Discovered: 5/24/2022	API# (if applicable) 30-025-42226

Unit Letter	Section	Township	Range	County
C	11	23S	32E	Lea

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 47	Volume Recovered (bbls) 47
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Operator arrived on location to a pinhole failure on a ball valve on the main water leg off. This failure resulted in the release of approx. 47 bbl. of produced water inside of the lined, secondary containment. All standing fluid was recovered along with a small amount of rainwater. A notice will be sent out prior to a liner integrity inspection.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Volume
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes. NOR submitted 5/24/22	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Melodie Sanjari</u>	Title: <u>Environmental Professional</u>
Signature: <u>Melodie Sanjari</u>	Date: <u>5/25/2022</u>
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>
<u>OCD Only</u>	
Received by: _____	Date: _____

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Melodie Sanjari Title: Environmental Professional

Signature: Melodie Sanjari Date: 8/18/2022

email: msanjari@marathonoil.com Telephone: 575-988-8753

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Jennifer Nobui Date: 08/23/2022

Printed Name: Jennifer Nobui Title: Environmental Specialist A

From: [Sanjari, Melodie \(MRO\)](#)
To: ["CFO_Spill, BLM_NM"](#)
Cc: [Enviro, OCD, EMNRD](#)
Subject: Marathon Oil Company - 48 Hour Notice - URRACA 11 AV FEDERAL COM #024H - nAPP2214425411
Date: Thursday, August 4, 2022 6:51:02 AM
Attachments: [image001.jpg](#)

Looping In NM OCD. I apologize for missing the first time around.

Melodie Sanjari

Environmental Professional
Permian & Oklahoma
575-988-8753



From: Sanjari, Melodie (MRO)
Sent: Thursday, August 4, 2022 6:49 AM
To: CFO_Spill, BLM_NM <BLM_NM_CFO_Spill@blm.gov>
Subject: Marathon Oil Company - 48 Hour Notice - URRACA 11 AV FEDERAL COM #024H - nAPP2214425411

Good Morning,

Please let this email serve as the required notification for a liner integrity inspection at the Urraca 24H Facility on Tuesday, 8/9/22 to close out incident nAPP2214425411.

This notification will be attached to the final C141.

Thank you and have a great day.

Melodie Sanjari

Environmental Professional
Permian & Oklahoma
575-988-8753



From: Sanjari, Melodie (MRO)
Sent: Wednesday, May 25, 2022 9:24 AM
To: CFO_Spill, BLM_NM <BLM_NM_CFO_Spill@blm.gov>
Subject: RE: Marathon Oil Company - Release Notification - URRACA 11 AV FEDERAL COM #024H -

nAPP2214425411

Good Morning,

Please find the attached Initial C141 associated with incident nAPP2214425411, an in containment release of produced water from the main water line.

A notice will be sent out prior to a liner integrity inspection.

Thanks and have a great day.

Melodie Sanjari

Environmental Professional
Permian & Oklahoma
575-988-8753



From: Sanjari, Melodie (MRO)

Sent: Tuesday, May 24, 2022 8:09 AM

To: CFO_Spill, BLM_NM <BLM_NM_CFO_Spill@blm.gov>

Subject: Marathon Oil Company - Release Notification - URRACA 11 AV FEDERAL COM #024H - nAPP2214425411

Good Morning,

Please let this email serve as the initial notification for a release at the Urraca 11 AV Fed Com #24 location (API 30-025-42226). A pinhole failure resulted in the release of produced water inside of the lined, secondary containment. An initial C141 with additional details will be sent once more information is learned. OCD Incident # nAPP2214425411.

Thank you

Melodie Sanjari

Environmental Professional
Permian & Oklahoma
575-988-8753



Liner Integrity Inspection (Photos Attached)

Date: 8-9-2022

Facility: URRACA 24

48 Hour Notification Given On: 8-4-2022

Responsible party has visually inspected the liner

☒ Y/N

Liner remains intact

☒ Y/N

Liner had the ability to contain the leak in question:

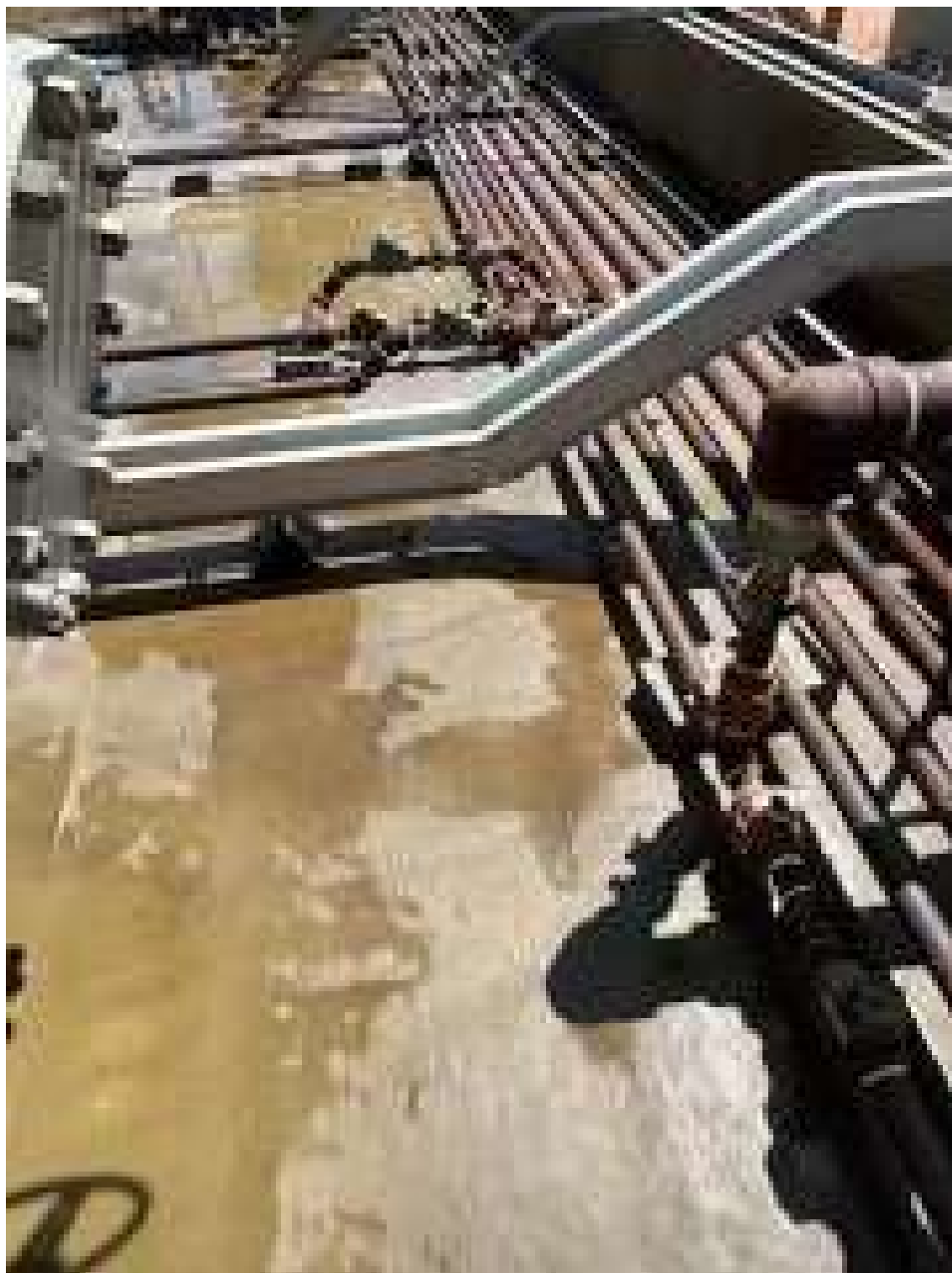
☒ Y/N

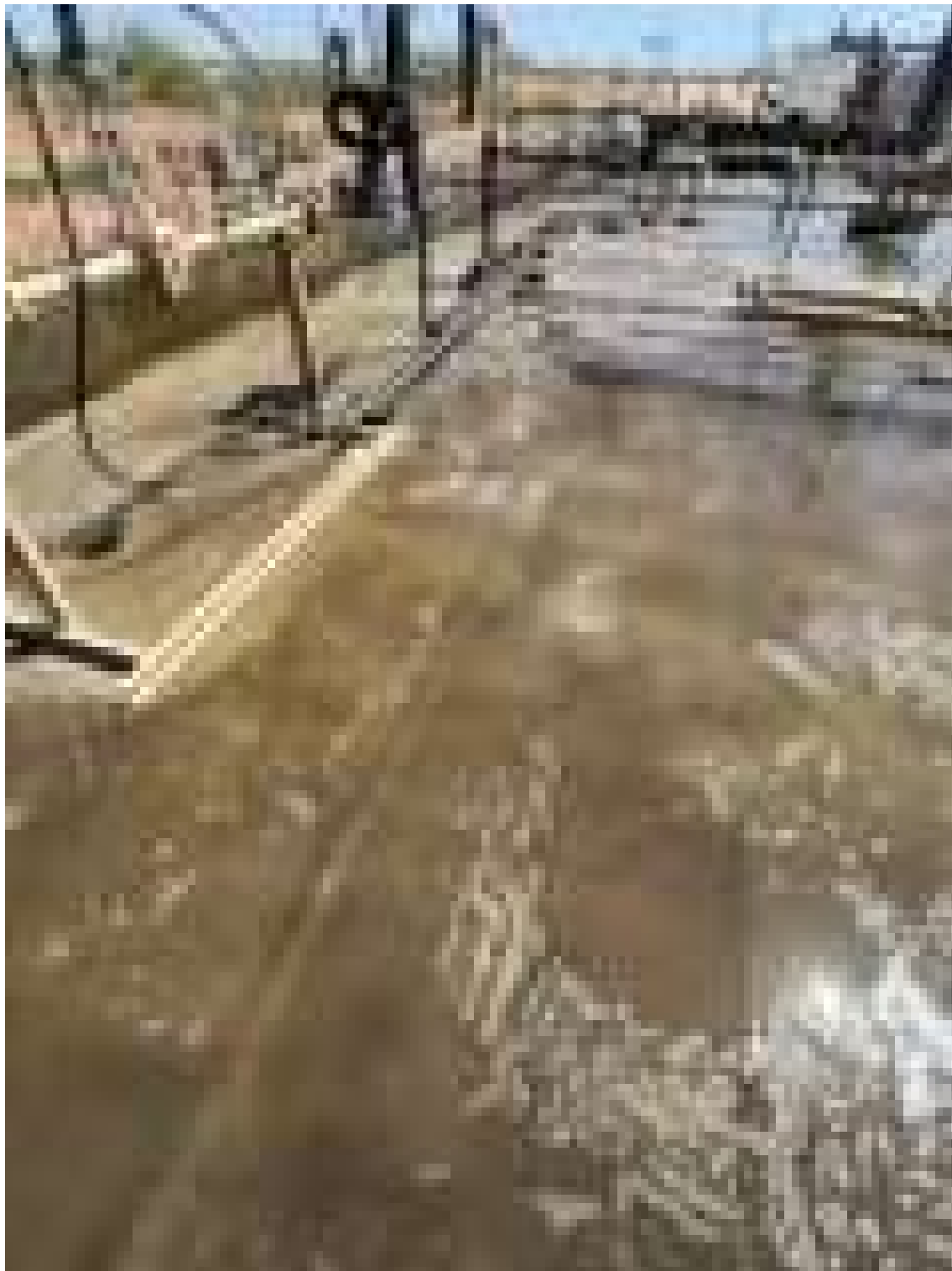
Notes:

pressure washed & sand removed.

Company Representative(s)


Melodie Sanjan









District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 135520

CONDITIONS

Operator: MARATHON OIL PERMIAN LLC 990 Town & Country Blvd. Houston, TX 77024	OGRID: 372098
	Action Number: 135520
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jnobui	Closure Approved.	8/23/2022