

Certificate of Analysis

Number: 6030-22050003-002A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Kevin Garrett Caza Operating 200 N. Loraine St Ste 1550 Midland, TX 79701

> Sampled By: CM

Sample Of: Gas Spot Sample Date: 04/29/2022 02:05

Sample Conditions: 152.1 psig, @ 120.7 °F Ambient: 96 °F

May 03, 2022

04/29/2022 02:05 Effective Date: Method: GPA-2261M Cylinder No: 5030-01267

Station Name: Comanche CTB 1H Test

Station Number: 55680039 Station Location: Caza Sample Point: Meter Run

Instrument:

6030_GC6 (Inficon GC-3000 Micro) Last Inst. Cal.: 05/02/2022 0:00 AM

Analyzed: 05/03/2022 11:36:50 by ERG

Analytical Data

Components Un-ne	ormalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Hydrogen Sulfide	0.000	0.05000	0.081		GPM TOTAL C2+	4.366
Nitrogen	1.163	1.18185	1.583		GPM TOTAL C3+	2.465
Methane	80.681	82.00952	62.903		GPM TOTAL iC5+	0.747
Carbon Dioxide	1.870	1.90110	4.000			
Ethane	6.988	7.10278	10.211	1.901		
Propane	3.520	3.57828	7.544	0.987		
Iso-butane	0.725	0.73735	2.049	0.242		
n-Butane	1.523	1.54849	4.303	0.489		
Iso-pentane	0.579	0.58803	2.028	0.215		
n-Pentane	0.495	0.50315	1.736	0.183		
Hexanes Plus	0.787	0.79945	3.562	0.349		
	98.331	100.00000	100.000	4.366		
Calculated Physical Propert	ies	Total		C6+		
Relative Density Real Gas		0.7244		3.2176		
Calculated Molecular Weight		20.92		93.19		
Compressibility Factor		0.9966				
GPA 2172 Calculation:						
Calculated Gross BTU per fi	3 @ 14.696 p	osia & 60°F				
Real Gas Dry BTU	_	1208		5129		
Water Sat. Gas Base BTU		1187		5040		
Ideal, Gross HV - Dry at 14.69	96 psia	1203.5		5129.2		
Ideal, Gross HV - Wet	•	1182.5		5039.7		

Comments: H2S Field Content 500 ppm

Mcf/day 1573.7

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:

Caza Flared Gas Calculation Comanche CTB

input	
calculated	

Date	8/22/2022
Reported Flared metered Volume (mcf)	430
Last 7 Day Avg metered Gas Production (mcf)	4449.43
% of gas flared vs Produced (% mcf) & (% hrs)	9.7%
Avg Gas prodcution per hour for 24 hrs (mcf)	185.39
number of hours flare was active (hours)	2.32

source

pumpers text pumpers text prodman ctb report

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 136934

DEFINITIONS

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	136934
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 136934

Q	UESTIONS	
Operator:		OGRID:
CAZA OPERATING, LLC		249099
200 N Loraine St Midland, TX 79701		Action Number: 136934
		Action Type:
		[C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve	those issues hefere centi	inuing with the root of the questions
Incident Operator	[249099] CAZA OPE	
	<u> </u>	ERATINO, LLO
Incident Type	Flare	
Incident Status	Closure Approved	
Incident Well	[30-025-47449] COM	MANCHE 25 36 FEDERAL STATE COM #001H
Incident Facility	Not answered.	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section)	ion) that are assigned to y	our current operator can be amended with this C-129A application.
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional	quidance.
Was this vent or flare caused by an emergency or malfunction	No	v · · · ·
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting	and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during		is or may be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	82	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
	- I	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec		
Methane (CH4) percentage quality requirement	0	
Nitrogen (N2) percentage quality requirement	0	
Hydrogen Sufide (H2S) PPM quality requirement	0	

0

0

Oxygen (02) percentage quality requirement

Carbon Dioxide (C02) percentage quality requirement

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QUESTIONS, Page 2

Action 136934

QUESTIONS (continued)

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200 N Loraine St	Action Number:
Midland, TX 79701	136934
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/22/2022
Time vent or flare was discovered or commenced	09:00 AM
Time vent or flare was terminated	11:22 AM
Cumulative hours during this event	2

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Gas Plant Natural Gas Flared Released: 430 Mcf Recovered: 0 Mcf Lost: 430 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	No	
Downstream OGRID that should have notified this operator	[147831] Lucid Artesia Company	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True	
Please explain reason for why this event was beyond this operator's control	The downstream operator had the gas plant shut down. This event was outside of the control of operator. No choice but to flare.	
Steps taken to limit the duration and magnitude of vent or flare	Flare minimal mcf.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	The downstream operator had the gas plant shut down. This event was outside of the control of operator. No choice but to flare.	

District III

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
~	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
~	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
✓	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
tberry	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/23/2022