

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20221351 Cust No: 21250-10145

### Well/Lease Information

Customer Name: DJR Portable

Well Name: K03-405H

County/State: Location: Lease/PA/CA: Formation:

Cust. Stn. No.:

Heat Trace: N

Remarks:

Source: METER RUN

Well Flowing: Y

Pressure: 103 PSIG
Flow Temp: DEG. F
Ambient Temp: 83 DEG. F
Flow Rate: MCF/D
Sample Method: Purge & Fill
Sample Date: 08/15/2022
Sample Time: 4.33 PM

Sampled By: ERIK

Sampled by (CO): ABC

**Analysis** 

		Allalysis			
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	47.8073	40.4960	5.2690	0.00	0.4624
CO2	0.2420	0.2050	0.0410	0.00	0.0037
Methane	35.8721	30.3860	6.0930	362.31	0.1987
Ethane	6.4127	5.4320	1.7180	113.49	0.0666
Propane	5.9064	5.0031	1.6300	148.61	0.0899
Iso-Butane	0.7337	0.6215	0.2410	23.86	0.0147
N-Butane	2.0148	1.7067	0.6360	65.73	0.0404
I-Pentane	0.4560	0.3863	0.1670	18.24	0.0114
N-Pentane	0.4462	0.3780	0.1620	17.89	0.0111
Hexane Plus	0.1088	0.0922	0.0490	5.73	0.0036
Total	100.0000	84.7068	16.0060	755.86	0.9025

<sup>\* @ 14.730</sup> PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

<sup>\*\*@ 14.730</sup> PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.0021	CYLINDER #:	PPC22A
BTU/CU.FT IDEAL:		757.6	CYLINDER PRESSURE:	103 PSIG
BTU/CU.FT (DRY) CORRECTED FO	R (1/Z):	759.2	ANALYIS DATE:	08/15/2022
BTU/CU.FT (WET) CORRECTED FO	PR (1/Z):	746.0	ANALYIS TIME:	04:40:48 PM
DRY BTU @ 15.025:		774.4	ANALYSIS RUN BY:	ERIK SHAW
REAL SPECIFIC GRAVITY:		0.904		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

**GPA Standard: GPA-2261** 

GC: Danalyzer Model 500 Last Cal/Verify: 08/15/2022

GC Method: C6+ Gas



# DJR Portable WELL ANALYSIS COMPARISON

Lease: K03-405H

METER RUN

08/15/2022 21250-10145

Stn. No.: Mtr. No.:

Smpl Date: Test Date: Run No:	08/15/2022 08/15/2022 PD20221351	08/11/2022 08/11/2022 PD20221333	08/08/2022 08/08/2022 PD20221309	08/04/2022 08/04/2022 PD20221283	08/01/2022 08/01/2022 PD20221225	07/28/2022 07/28/2022 PD20221173	07/25/2022 07/25/2022 PD20221122
	FD2022 1331	PD20221333	FD20221309	FD20221203	PD20221223	PD20221173	PD20221122
Nitrogen:	47.8073	67.6802	69.3635	26.8915	36.2851	40.6221	41.5465
CO2:	0.2420	0.1861	0.1911	0.2811	0.2640	0.2888	0.2617
Methane:	35.8721	21.9528	20.0811	52.3342	45.0679	41.6214	40.5993
Ethane:	6.4127	3.7572	3.6138	8.7606	7.7324	6.9908	7.0845
Propane:	5.9064	3.7497	3.8853	7.2729	6.6490	6.1816	6.3936
I-Butane:	0.7337	0.5099	0.5486	0.8702	0.7971	0.7499	0.7892
N-Butane:	2.0148	1.4299	1.5428	2.4427	2.1595	2.0721	2.0380
I-Pentane:	0.4560	0.3340	0.3538	0.5323	0.4689	0.4585	0.4189
N-Pentane:	0.4462	0.3204	0.3389	0.4964	0.4515	0.4543	0.4054
Hexane+:	0.1088	0.0798	0.0811	0.1181	0.1246	0.5605	0.4629
BTU:	759.2	477.9	466.4	1027.5	903.5	861.8	849.9
GPM:	16.0060	14.1420	14.0730	17.7560	16.9480	16.6640	16.5990
SPG:	0.9040	0.9337	0.9444	0.8542	0.8743	0.8942	0.8960
	07/21/2022	07/18/2022	07/14/2022	07/11/2022	07/07/2022	07/04/2022	06/30/2022
	07/21/2022	07/18/2022	07/14/2022	07/11/2022	07/07/2022	07/04/2022	06/30/2022
	PD20221073	PD20221019	PD20220970	PD20220924	PD20220883	PD20220842	PD20220794
	44.7640	57.9786	60.6261	63.3639	67.6444	69.0391	74.3482
	0.2522	0.2392	0.2290	0.2219	0.2031	0.1624	0.1634
	37.4518	28.3884	26.5322	24.5953	22.5497	20.3694	16.6159
	6.6776	4.9909	4.6755	4.3542	3.9630	3.5259	2.9963
	6.4174	4.8939	4.6197	4.3306	4.0413	3.9670	3.2494
	0.8287	0.6003	0.5827	0.5512	0.5200	0.4857	0.4381
	2.3087	1.6467	1.5853	1.4896	0.0000	1.3169	1.2143
	0.4478	0.3753	0.3531	0.3372	0.3298	0.3141	0.2967
	0.4191	0.3815	0.3501	0.3386	0.3309	0.3193	0.2993
	0.4327	0.5052	0.4463	0.4175	0.4178	0.5002	0.3784
	821.5	630.9	591.6	552.1	466.6	480.2	401.6
	16.4110	15.1540	14.8940	14.6370	14.0820	14.1550	13.6450
	0.9119	0.9298	0.9326	0.9362	0.9264	0.9494	0.9554



# DJR Portable WELL ANALYSIS COMPARISON

Lease: K03-405H

METER RUN

08/15/2022 21250-10145

Stn. No.: Mtr. No.:

06/27/2022	06/23/2022	06/21/2022	03/24/2022	03/21/2022	03/17/2022	03/14/2022
06/27/2022	06/23/2022	06/21/2022	03/24/2022	03/21/2022	03/17/2022	03/14/2022
PD20220750	PD20220711	PD20220677	PD20220084	PD20220081	PD20220079	PD20220078
79.1368	93.0808	94.6899	24.2540	30.1091	26.1821	28.6448
0.1447	0.1506	0.1368	0.3265	0.2981	0.3143	0.3008
13.2290	0.0000	0.0000	54.0990	50.1801	53.2743	52.2929
2.4192	2.1630	1.6603	8.9479	7.9528	8.5974	8.1499
2.7970	2.5036	1.9544	7.2793	7.0586	7.3622	6.8458
0.3868	0.3495	0.2779	0.9244	0.8113	0.7989	0.7326
1.0655	0.9609	0.7518	2.6714	2.2285	2.0980	1.8971
0.2521	0.2413	0.1813	0.5782	0.4739	0.4052	0.3711
0.2506	0.2491	0.1831	0.5693	0.4735	0.3950	0.3622
0.3183	0.3012	0.1645	0.3500	0.4141	0.5726	0.4028
332.1	180.0	135.8	1075.4	989.1	1037.6	986.0
13.1870	12.2690	11.9600	18.0650	17.4840	17.8120	17.4620
0.9613	1.0119	1.0003	0.8577	0.8641	0.8537	0.8465
03/11/2022	03/10/2022	03/00/2022				

12.2030	11.3000
1.0119	1.0003
03/10/2022	03/09/2022
03/10/2022	03/09/2022
PD20220065	PD20220063
36.4995	48.2286
0.2934	0.1848
46.4119	38.8674
7.2609	5.6992
6.1376	4.7448
0.6750	0.4940
1.7733	1.2183
0.3531	0.1742
0.3473	0.1324
0.2480	0.2563
876.7	697.2
16.7470	15.5530
0.8599	0.8676
	1.0119 03/10/2022 03/10/2022 PD20220065 36.4995 0.2934 46.4119 7.2609 6.1376 0.6750 1.7733 0.3531 0.3473 0.2480 876.7 16.7470

Site	Date	Prams Total	Hours Flared	Hours Produced	Actual Gas in pipeline	Flare Volumes	Hours vented
NU K03 405	8/16/2022	1292.8	24	0	0	1292.8	0



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 136997

#### **DEFINITIONS**

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	136997
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 136997

Phone: (505) 476-3470 Fax: (505) 476-3462		
Q	UESTIONS	
Operator:		OGRID:
DJR OPERATING, LLC 1 Road 3263		371838 Action Number:
Aztec, NM 87410		136997
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.
Incident Well	[30-045-35841] NAGEEZI U	JNIT #405H
Incident Facility	Not answered.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance	).
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or	flaring of natural gas.
As appropriate shall file a form C 444 instead of a form C 420 for a release that includes liquid during u	conting and/or flaving that is as may	who a major as miner release under 40.45.20.7 NMAC
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v  Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y be a major or millior release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely	100	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Well	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	36	
Nitrogen (N2) percentage if greater than one percent		
Hydrogen Sulfide (H2S) PPM, rounded up	48	
Carbon Dioxide (CO2) percentage, if greater than one percent	0	
	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

Action 136997

QUESTIONS, Page 2

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District III

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIC	ONS (continued)		
Operator:	OGRID: 371838		
DJR OPERATING, LLC 1 Road 3263	Action Number:		
Aztec, NM 87410	136997 Action Type:		
	[C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Date(s) and Time(s)			
Date vent or flare was discovered or commenced	08/16/2022		
Time vent or flare was discovered or commenced	12:00 AM		
Time vent or flare was terminated	11:59 PM		
Cumulative hours during this event	24		
Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: Normal Operations   Well   Natural Gas Flared   Released: 1,293 Mcf   Recovered: 0 Mcf   Lost: 1,293 Mcf ]		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		
Venting or Flaring Resulting from Downstream Activity			
Was this vent or flare a result of downstream activity	No		
Was notification of downstream activity received by this operator	Not answered.		
Downstream OGRID that should have notified this operator	Not answered.		
Date notified of downstream activity requiring this vent or flare	Not answered.		
Time notified of downstream activity requiring this vent or flare	Not answered.		
Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications.		
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.		

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ACKNOWLEDGMENTS

Action 136997

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	136997
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 136997

### **CONDITIONS**

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	136997
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
dshull01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/23/2022