

Pima Environmental Services 5614 N. Lovington Highway Hobbs, NM 88240 575-964-7740

May 22, 2022

NMOCD District 2 811 S. First St Artesia, NM, 88210

RE: Liner Inspection and Closure Report Yale State #003 Battery API No. 30-015-37452 GPS: Latitude 32.85726 Longitude -103.94536 UL N, Section 2, Township 17S, Range 30E NMOCD Reference No. NAPP2123027043

Pima Environmental Services, LLC (Pima) has been contracted by Spur Energy Partners, LLC. (Spur) to perform a liner inspection and prepare this closure report for a produced water release that happened at the Yale State #003 Battery (Yale). An initial C-141 was submitted on August 9, 2021, and can be found in Appendix B. This incident was assigned Incident ID NAPP2123027043, by the New Mexico Oil Conservation Division (NMOCD).

Site Information and Site Characterization

The Yale is located approximately three (3) miles northeast of Loco Hills, NM. This spill site is in Unit N, Section 2, Township 17S, Range 30E, Latitude 32.85726, Longitude -103.94536, Eddy County, NM. A Location Map can be found in Figure 1.

Based upon New Mexico Office of the State Engineer well water data, depth to the nearest groundwater in this area is 80 feet below grade surface (BGS). According to the United States Geological Survey well water data, depth to the nearest groundwater in this area is 361 feet BGS. See Appendix A for referenced water surveys. The Yale is in a low karst area (Figure 3). See Figure 2 for a Topographic Map.

Release Information

<u>NAPP2123027043</u>: On July 23, 2021, the produced water tank ruptured causing the release of fluid. All fluid released was contained within the gravel/lined, secondary containment. The fluid released was calculated to be approximately 93 barrels (bbls) of produced water. A vacuum truck was dispatched to the site and was able to recover all the fluid inside containment.

Site Assessment and Liner Inspection

On September 1, 2021, after sending the 48-hour notification email, Pima Environmental conducted a liner inspection at this location. We concluded that this liner maintained its integrity and was able to contain this release. However, there was still gravel inside the containment around the release area which needed to be removed.

Liner Inspection

On February 18, 2022, Pima returned to the site to remove the gravel from inside the containment around the area of the release. The contaminated material was transported to Lea Land, a NMOCD approved disposal site.

On May 1, 2022, after sending the 48-hour notification email, Pima Environmental conducted another liner inspection at this location. The liner inspection form and photographic documentation can be found in Appendix C.

Closure Request

After careful review, Pima requests that this incident, NAPP2123027043, be closed. Spur has complied with the applicable closure requirements.

Should you have any questions or need additional information, please feel free to contact Tom Bynum at 575-964-7740 or tom@pimaoil.com.

Respectfully,

Tom Bynum

Tom Bynum Project Manager Pima Environmental Services, LLC

Attachments

Figures:

- 1- Location Map
- 2- Topographic Map
- 3- Karst Map
- 4- Site Map

Appendices:

Appendix A- Referenced Water Surveys Appendix B- C-141 Form & 48 Hour Notification Appendix C- Liner Inspection Form & Photographic Documentation



Figures:

- 1 Location Map
- 2 Topographic Map
 - 3 Karst Map
 - 4 Site Map







Received by OCD: 6/3/2022 12:00:16 AM Page 7 of 28 Legend Yale State #3 Spill Area Spur Energy API #30-015-37452 Yale State #003 Eddy County, NM Site Map 22.357531, -103.946134 Yale State #003



Appendix A

Water Surveys: OSE USGS Surface Water Map



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced	(R=POD replaced, O=orpha		1													
& no longer serves a water right file.)	C=the fil closed)	e is							/ 2=NE est to lar	3=SW 4=S rgest) (1	E) NAD83 UT	ГM in m	eters)	(In feet)		
)	POD											,			
		Sub-		Q	Q	Q									W	ater
POD Number	Code	basin	County	64	16	4	Sec	Tws	Rng	Х		Y	DistanceDepth	WellDepthWa	ater Col	lumn
<u>RA 11914 POD1</u>		RA	ED	2	4	2	20	17S	30E	594801	36320	02 🌍	5509	85	80	5
<u>L 14207 POD3</u>		L	LE	2	3	3	31	16S	37E	606117	36369	77 🌍	7573	240	96	144
<u>RA 11590 POD4</u>		RA	ED	4	1	1	32	17S	31E	603308	36292	53 🌍	8208	55		
RA 11590 POD3		RA	ED	3	1	2	32	17S	31E	603932	36292	60 🌍	8576	60		
<u>RA 11590 POD1</u>		RA	ED	2	1	3	32	17S	31E	603315	36285	45 🌍	8802	158		
												Averag	ge Depth to Water:		88 feet	t
													Minimum Depth:		80 feet	Ċ
													Maximum Depth:		96 feet	t
Record Count: 5																
UTMNAD83 Radius	<u>s Search (ir</u>	<u>1 meters</u>) <u>:</u>													
Easting (X): 598	608.86		Nortl	ning	(Y)):	3635	984.46	5		Radius:	10000				
The data is furnished by the Maccuracy, completeness, reliab										derstanding	that the OSI	E/ISC ma	ke no warranties, exp	ressed or implied	, concerni	ing the

9/7/21 12:01 PM

WATER COLUMN/ AVERAGE DEPTH TO WATER



USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS	Water	Resources

Data Category:		Geographic Area:		
Groundwater	~	United States	~	GO

Click to hideNews Bulletins

- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access realtime water data from over 13,500 stations nationwide.
- Full News 🔊

Groundwater levels for the Nation

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

site_no list =

• 325210103580101

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 325210103580101 16S.30E.33.44233

Available data for this site Groundwater: Field measurements V GO

Eddy County, New Mexico Hydrologic Unit Code 13060011 Latitude 32°52'10", Longitude 103°58'01" NAD27 Land-surface elevation 3,725 feet above NAVD88 The depth of the well is 433 feet below land surface. This well is completed in the Other aquifers (N99990THER) national aquifer. This well is completed in the Santa Rosa Sandstone (231SNRS) local aquifer.

Output formats

Table of data	
Tab-separated data	
Graph of data	
Reselect period	



Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-guality graph</u>

Questions about sites/data? Feedback on this web site Automated retrievals Help Data Tips Explanation of terms Subscribe for system changes News

Accessibility FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for USA: Water Levels URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2021-09-07 14:02:49 EDT 0.59 0.48 nadww01



GO



USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS	Water	Resources
0000	100001	11000011000

Data Category:		Geographic Area:
Groundwater	~	United States

Click to hideNews Bulletins

- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access realtime water data from over 13,500 stations nationwide.
- Full News 🔊

Groundwater levels for the Nation

Important: <u>Next Generation Monitoring Location Page</u>

Search Results -- 1 sites found

site_no list =

• 325216103575701

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 325216103575701 16S.30E.33.42443

Available data for this site Groundwater: Field measurements V GO

Eddy County, New Mexico Hydrologic Unit Code 13060011 Latitude 32°52'16", Longitude 103°57'57" NAD27 Land-surface elevation 3,729 feet above NAVD88 The depth of the well is 385 feet below land surface. This well is completed in the Other aquifers (N99990THER) national aquifer. This well is completed in the Santa Rosa Sandstone (231SNRS) local aquifer.

Output formats

Table of data	
Tab-separated data	
Graph of data	
Reselect period	



Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

Questions about sites/data? Feedback on this web site Automated retrievals Help Data Tips Explanation of terms Subscribe for system changes News

Accessibility FOIA Privacy Policies and Notices

U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for USA: Water Levels URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2021-09-07 14:03:28 EDT 0.59 0.47 nadww01







Appendix B

C-141 Form 48-Hour Notification 16 of 28 District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural **Resources Department**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2123027043
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	Spur Energy Partners LLC	OGRID 328947
Contact Name	Braidy Moulder	Contact Telephone 713-264-2517
Contact email	bmoulder@spureplic.com	Incident # (assigned by OCD) NAPP2123027043

Location of Release Source

Latitude 32.85726

Longitude -103.94536

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Yale State #3 Battery	Site Type Production	
Date Release Discovered 07/23/2021	API# (if applicable)	

Unit Letter	Section	Township	Range	County
Ν	02	17S	30E	Eddy

Surface Owner: State Federal Tribal Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 93	Volume Recovered (bbls) 93
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
	produced water tank ruptured causing the	

rm C-141	State of New Mexico		Incident ID	NAPP2123027043
e 2	Oil Conservation Divisio	on	District RP	
			Facility ID	
			Application ID	
	-			
m C-141 e 2 Was this a major release as defined by 19.15.29.7(A) NMAC? Yes No Yes No If YES, was immediate Dakota Neel (SPL	If YES, for what reason(s) does the re >25 bbls	esponsible party cons	ider this a major releas	se?
f YES, was immediate Dakota Neel (SPL	notice given to the OCD? By whom? T IR) sent an email to Mike Bratc			
	Initial	l Response		
The responsib	le party must undertake the following actions immed	diately unless they could c	reate a safety hazard that w	ould result in injury
The source of the re	elease has been stopped.			
	has been secured to protect human health	and the environment		
Released materials	have been contained via the use of berms	s or dikes, absorbent p	oads, or other containm	nent devices.
Released materialsAll free liquids and		s or dikes, absorbent p d and managed appro	oads, or other containm	ient devices.
Released materials All free liquids and If all the actions describe Per 19.15.29.8 B. (4) N has begun, please attack within a lined containm I hereby certify that the in regulations all operators as public health or the envirof failed to adequately invest addition, OCD acceptance and/or regulations.	have been contained via the use of berms recoverable materials have been removed bed above have <u>not</u> been undertaken, expl MAC the responsible party may comment h a narrative of actions to date. If remedent area (see 19.15.29.11(A)(5)(a) NMAC formation given above is true and complete to re required to report and/or file certain release nment. The acceptance of a C-141 report by the igate and remediate contamination that pose a of a C-141 report does not relieve the operator	s or dikes, absorbent p d and managed appro lain why: nece remediation immedial efforts have been C), please attach all in the best of my knowled notifications and perfor the OCD does not relieve threat to groundwater, or of responsibility for c	ediately after discovery sociately after discovery a successfully complet aformation needed for dge and understand that p rm corrective actions for we the operator of liability surface water, human here ompliance with any othe	y of a release. If remediation ed or if the release occurred closure evaluation. pursuant to OCD rules and releases which may endanger y should their operations have alth or the environment. In
Released materials All free liquids and If all the actions describe If all the actions describe Per 19.15.29.8 B. (4) Notest that the interport of the environment of the en	have been contained via the use of berms recoverable materials have been removed bed above have <u>not</u> been undertaken, expl MAC the responsible party may comment h a narrative of actions to date. If remedent area (see 19.15.29.11(A)(5)(a) NMAC formation given above is true and complete to re required to report and/or file certain release nment. The acceptance of a C-141 report by the igate and remediate contamination that pose a of a C-141 report does not relieve the operator	a or dikes, absorbent p d and managed appro lain why: nce remediation immed dial efforts have beer C), please attach all in the best of my knowled notifications and perfor the OCD does not relieve threat to groundwater, or of responsibility for c	ediately after discovery sociately after discovery a successfully complet aformation needed for dge and understand that p rm corrective actions for we the operator of liability surface water, human here ompliance with any othe Coordinator	y of a release. If remediation ed or if the release occurred closure evaluation. pursuant to OCD rules and releases which may endanger y should their operations have alth or the environment. In
Released materials All free liquids and If all the actions describe Per 19.15.29.8 B. (4) N has begun, please attack within a lined containm I hereby certify that the in regulations all operators as public health or the enviro failed to adequately invest addition, OCD acceptance and/or regulations. Printed Name: Dakce Signature:	have been contained via the use of berms recoverable materials have been remover bed above have <u>not</u> been undertaken, expl MAC the responsible party may comment h a narrative of actions to date. If remedent ent area (see 19.15.29.11(A)(5)(a) NMAC formation given above is true and complete to re required to report and/or file certain release nment. The acceptance of a C-141 report by the igate and remediate contamination that pose a of a C-141 report does not relieve the operator DEANEEL	a or dikes, absorbent p d and managed appro lain why: nce remediation immed dial efforts have beer C), please attach all in the best of my knowled notifications and perfor the OCD does not relieve threat to groundwater, or of responsibility for c	ediately after discovery sociately after discovery a successfully complet aformation needed for dge and understand that p rm corrective actions for we the operator of liability surface water, human here ompliance with any othe Coordinator	y of a release. If remediation ed or if the release occurred closure evaluation. pursuant to OCD rules and releases which may endanger y should their operations have alth or the environment. In
 Released materials All free liquids and f all the actions describe Per 19.15.29.8 B. (4) N has begun, please attact within a lined containment hereby certify that the in egulations all operators are bublic health or the enviro ailed to adequately invest addition, OCD acceptance and/or regulations. Printed Name: Dakce Signature: Value 	have been contained via the use of berms recoverable materials have been removed bed above have <u>not</u> been undertaken, expl MAC the responsible party may comment h a narrative of actions to date. If remedent area (see 19.15.29.11(A)(5)(a) NMAC formation given above is true and complete to re required to report and/or file certain release nment. The acceptance of a C-141 report by the igate and remediate contamination that pose a of a C-141 report does not relieve the operator	a or dikes, absorbent p d and managed appro lain why: nce remediation immed dial efforts have beer C), please attach all in the best of my knowled notifications and perfor the OCD does not relieve threat to groundwater, or of responsibility for c	ediately after discovery sociately after discovery a successfully complet aformation needed for dge and understand that p rm corrective actions for we the operator of liability surface water, human here ompliance with any othe	y of a release. If remediation ed or if the release occurred closure evaluation. pursuant to OCD rules and releases which may endanger y should their operations have alth or the environment. In
 Released materials All free liquids and If all the actions describe If all the actions describe Per 19.15.29.8 B. (4) N has begun, please attack within a lined containm I hereby certify that the in regulations all operators are public health or the enviro failed to adequately invest addition, OCD acceptance and/or regulations. Printed Name: Dakce Signature: Value 	have been contained via the use of berms recoverable materials have been remover bed above have <u>not</u> been undertaken, expl MAC the responsible party may comment h a narrative of actions to date. If remedent ent area (see 19.15.29.11(A)(5)(a) NMAC formation given above is true and complete to re required to report and/or file certain release nment. The acceptance of a C-141 report by the igate and remediate contamination that pose a of a C-141 report does not relieve the operator DEANEEL	a or dikes, absorbent p d and managed appro lain why: nce remediation immed dial efforts have beer C), please attach all in the best of my knowled notifications and perfor the OCD does not relieve threat to groundwater, or of responsibility for c	ediately after discovery sociately after discovery a successfully complet aformation needed for dge and understand that p rm corrective actions for we the operator of liability surface water, human here ompliance with any othe Coordinator	y of a release. If remediation ed or if the release occurred closure evaluation. pursuant to OCD rules and releases which may endanger y should their operations have alth or the environment. In
Released materials All free liquids and All free liquids and If all the actions describ Per 19.15.29.8 B. (4) N has begun, please attack within a lined containm I hereby certify that the in regulations all operators an public health or the enviro failed to adequately invest addition, OCD acceptance and/or regulations. Printed Name: Dakce Signature: Dakce Signature: Dakce COCD Only	have been contained via the use of berms recoverable materials have been remover bed above have <u>not</u> been undertaken, expl MAC the responsible party may comment h a narrative of actions to date. If remedent ent area (see 19.15.29.11(A)(5)(a) NMAC formation given above is true and complete to re required to report and/or file certain release nment. The acceptance of a C-141 report by the igate and remediate contamination that pose a of a C-141 report does not relieve the operator DEANEEL	a or dikes, absorbent p d and managed appro lain why: nce remediation immed dial efforts have beer C), please attach all in the best of my knowled notifications and perfor the OCD does not relieve threat to groundwater, or of responsibility for c	bads, or other containment priately. Ediately after discovery a successfully complet aformation needed for dge and understand that p rm corrective actions for ve the operator of liability surface water, human he compliance with any othe Coordinator 2021 32-849-7837	y of a release. If remediation ed or if the release occurred closure evaluation. pursuant to OCD rules and releases which may endanger y should their operations have alth or the environment. In

Received by OCD: 6/3/2022 12:00:16 AM Form C-141 State of New Mexico

Oil Conservation Division

	I use to of
Incident ID	NAPP2123027043
District RP	
Facility ID	
Application ID	

Page 18 of 28

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	80 (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🖉 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🔽 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🖉 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 📈 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 📈 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🔽 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 📈 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 📈 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 📈 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🔽 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
 Field data
- Data table of soil contaminant concentration data
- \checkmark Depth to water determination
- Determination of water sources and significant watercourses within ¹/₂-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

$\operatorname{Horm} C = 141$	2022 12:00:16 AM State of New Me	evico		Page 19 o
			Incident ID	NAPP2123027043
age 4	Oil Conservation D	D 1V1S10 n	District RP	
			Facility ID	
			Application ID	
failed to adequately invest addition, OCD acceptance and/or regulations. Printed Name: Braid	ronment. The acceptance of a C-141 rep stigate and remediate contamination that we of a C-141 report does not relieve the Ay Moulder Braidy Moulder	pose a threat to groundwater, su	face water, human health ppliance with any other fe ordinator	n or the environment. In
email: bmoulder@	Dspureplic.com	Telephone: 713-26	4-2517	

Oil Conservation Division

Inc	cident ID	NAPP2123027043
Di	strict RP	
Fa	cility ID	
Ap	plication ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.11 NMAC
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
Description of remediation activities
Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, numan health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.
Printed Name: Chad Hensley Title: HSE Coordinator
Printed Name: Chad Hensley Title: HSE Coordinator Signature: Mid //eno Date: 5/22/2022
email: chensley@spurenergy.com Telephone:(346) 339-1494
OCD Only
Received by: Date:
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.
Closure Approved by:
Printed Name: Jennifer Nobui Title: Environmental Specialist A



Gio PimaOil <gio@pimaoil.com>

Yale State #3 Battery Liner Inspection

1 message

Gio PimaOil <gio@pimaoil.com> The To: ocdonline@state.nm.us, Tom Pima Oil <tom@pimaoil.com>, Ned Pima Oil <ned@pimaoil.com>

Thu, Apr 28, 2022 at 2:26 PM

Good afternoon,

Pima Environmental would like to notify you that we will be conducting a liner Inspection at the Yale State #3 Battery for incident NAPP2123027043. Pima personnel are scheduled to be on site for this Inspection event at approximately 7:00 a.m. On Sunday, May 1st, 2022. If you have any questions or concerns, please let me know. Thank you.

Gio Gomez Environmental Project Manager cell-806-782-1151 Office- 575-964-7740 Pima Environmental Services, LLC.



Appendix C

Liner Inspection Form

Photographic Documentation

.



Liner Inspection Form

Company Name:	Spur Energy Partners, LLC		
Site:	Yale State #3 Battery		
Lat/Long:	32.857531,-103.946134		
NMOCD Incident ID & Incident Date:	NAPP2123027437/23/20	021	
2-Day Notification Sent:	4/28/2022		
Inspection Date:	5/1/2022		
Liner Type:	Earthen w/liner	Earthen no liner	Polystar
	Steel w/poly liner	Steel w/spray epoxy	No Liner

Other:

Visualization	Yes	No	Comments
Is there a tear in the liner?		Х	
Are there holes in the liner?		Х	
Is the liner retaining any fluids?		Х	
Does the liner have integrity to contain a leak?	x		

Comments: _____

Inspector Name: Ned Rogers	Inspector Signature:	Ned Rogers
1 —	1 0 -	









District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	113095
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jnobui	Closure Approved.	8/24/2022

Action 113095

.