

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2213148421
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy	OGRID 5380
Contact Name Garrett Green	Contact Telephone 575-200-0729
Contact email garrett.green@exxonmobil.com	Incident # (assigned by OCD)
Contact mailing address 6401 Holiday Hill Rd Bldg 5, Midland, Texas, 79707	

Location of Release Source

Latitude 32.18190 Longitude -103.83290
(NAD 83 in decimal degrees to 5 decimal places)

Site Name PLU Big Sinks 25 Battery	Site Type Tank Battery
Date Release Discovered 04/27/2022	API# (if applicable)

Unit Letter	Section	Township	Range	County
O	25	24S	30E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 0.96	Volume Recovered (bbls) 0.00
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)


Cause of Release After scheduled inspection, downstream ball valve was opened, causing residual fluids to burp out of the flare and ignite in a small grass fire. Flames were extinguished with fire extinguisher. A third-party contractor has been retained for remediation purposes.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? A release that results in a fire or is the result of a fire.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, by Garrett Green to Bratcher, Mike, EMNRD; Hamlet, Robert, EMNRD; Victoria Venegas; ocd.enviro@state.nm.us on Wednesday, April 27, 2022 4:53 PM via email.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: NA	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Garrett Green	Title: SSHE Coordinator
Signature: 	Date: 05/11/2022
email: garrett.green@exxonmobil.com	Telephone: 575-200-0729
<u>OCD Only</u>	
Received by: Jocelyn Harimon	Date: 05/11/2022

Location:	PLU 25 Big Sinks Battery	
Spill Date:	4/27/2022	
Area 1		
Approximate Area =	0.45	sq. ft.
Average Saturation (or depth) of spill =	0.13	inches
Average Porosity Factor =	0.15	
VOLUME OF LEAK		
Total Crude Oil =	0.96	bbls
Total Produced Water =	0.00	bbls
TOTAL VOLUME OF LEAK		
Total Crude Oil =	0.96	bbls
Total Produced Water =	0.00	bbls
TOTAL VOLUME RECOVERED		
Total Crude Oil =	0.00	bbls
Total Produced Water =	0.00	bbls

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 106082

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 106082
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	5/11/2022

Incident ID	NAPP2202446534
District RP	
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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>100</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.


State of New Mexico
Oil Conservation Division

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: __Garrett Green____ Title: __Environmental Coordinator____

Signature:  Date: __7/26/2022____

email: __Garrett.Green@ExxonMobil.com____ Telephone: __575-200-0729____

OCD Only

Received by: _____ Date: _____

Incident ID	NAPP2202446534
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Closure


The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Garret Green Title: Environmental Coordinator

Signature:  Date: 7/26/2022

email: Garrett.Green@ExxonMobil.com Telephone: 575-200-0729

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 08/24/2022

Printed Name: Jennifer Nobui Title: Environmental Specialist A



July 26, 2022

District II
New Mexico Oil Conservation Division
811 South First Street
Artesia, New Mexico 88210

**Re: Closure Request
PLU Big Sinks 25 Battery
Incident Number NAPP2213148421
Eddy County, New Mexico**

To Whom it May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc. (XTO), has prepared this Closure Request to document site assessment and soil sampling activities performed at the PLU Big Sinks 25 Battery (Site). The purpose of the site assessment and soil sampling activities was to assess for the presence or absence of impacts to soil resulting from a small crude oil flare fire at the Site. Based on the site assessment activities and analytical results from the soil sampling event, XTO is submitting this Closure Request for Incident Number NAPP2213148421.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in in Unit O, Section 25, Township 24 South, Range 30 East, in Eddy County, New Mexico (32.18190° N, 103.83290°W) and is associated with oil and gas exploration and production operations on federal land managed by the Bureau of Land Management (BLM).

On April 27, 2022, a downstream ball valve was opened after a scheduled inspection and caused approximately 0.96 barrels (bbls) of crude oil out of the flare, which ignited and extinguished on the ground. There were no fluids to recover. XTO reported the release immediately via email to the New Mexico Oil Conservation Division (NMOCD) on April 27, 2022 and submitted a Release Notification Form C-141 (Form C-141) on May 11, 2022. The release was assigned Incident Number NAPP2213148421.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Site was characterized according to Table 1, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Results from the characterization desktop review are presented on page 3 of the Form C-141, Site Assessment/Characterization. Potential site receptors are identified on Figure 1.

Depth to groundwater at the Site is estimated to be greater than 100 feet below ground surface (bgs) based on the nearest groundwater well data. The closest permitted groundwater well with depth to groundwater data is New Mexico Office of the State Engineer well C-4484 Pod 1, located approximately 342 feet northeast of the Site. The dry soil boring has a total depth of 110 feet bgs. Ground surface

elevation at the groundwater well location is 3,453 feet above mean sea level (amsl), which is approximately 3 feet lower in elevation than the Site. All wells used for depth to groundwater determination are presented on Figure 1. The referenced well records are included in Appendix A.

The closest continuously flowing or significant watercourse to the Site is a dry wash, located approximately 9,695 feet north west of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (low potential karst designation area). Site receptors are identified on Figure 1.

Based on the results of the Site Characterization, the following NMOCD Table 1 Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg

A reclamation requirement of 600 mg/kg chloride and 100 mg/kg TPH applies to the top 4 feet of the pasture area that was impacted by the release, per NMAC 19.15.29.13D (1) for the top 4 feet of areas to be reclaimed following remediation.

DELINEATION ACTIVITIES

On June 15, 2022, delineation activities were conducted to evaluate the release extent based on information provided on the Form C-141 and visual observations. Five potholes (PH01 through PH05) were advanced via backhoe to depth of 2 feet bgs to assess for the presence or absence of impacted soil. Delineation soil samples were collected from each of the potholes at depths of 0.5 feet bgs and 2 feet bgs. The delineation soil samples were field screened for volatile aromatic hydrocarbons utilizing a calibrated photoionization detector (PID) and chloride Hach® chloride QuanTab® test strips. Field screening results and observations for the potholes were logged on lithologic/soil sampling logs, which are included in Appendix B. The release extent and delineation soil sample locations were mapped utilizing a handheld Global Positioning System (GPS) unit and are depicted on Figure 2. Photographic documentation was completed during the Site visit and a photographic log is included in Appendix C.

The delineation soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported at or below 4 degrees Celsius (°C) under strict chain-of-custody (COC) procedures to Eurofins Laboratories (Eurofins) in Carlsbad, New Mexico, for analysis of BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-GRO, TPH-DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0.

LABORATORY ANALYTICAL RESULTS

Laboratory analytical results for delineation soil samples from potholes PH01 through PH05 indicated benzene, BTEX, TPH-GRO/TPH-DRO, TPH, and chloride concentrations were compliant with the Site Closure Criteria and reclamation requirement applied in the top 4 feet. Laboratory analytical results are summarized in Table 1 and the complete laboratory analytical reports are included as Appendix D.

CLOSURE REQUEST

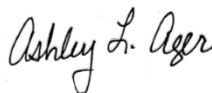
Site assessment activities were conducted at the Site to assess for the presence or absence of impacted soil resulting from the April 27, 2022 crude oil flare fire. Laboratory analytical results for the soil samples collected within and around the release extent, indicated benzene, BTEX, TPH-GRO/TPH-DRO, TPH, and chloride concentrations were compliant with the Site Closure Criteria and provided lateral and vertical delineation to below the most stringent Table 1 Closure Criteria. XTO removed the surficial staining from the fire and based on the soil sample analytical results, no further remediation was required. The area will be reseeded with a BLM approved seed mixture. XTO respectfully requests closure for Incident Number NAPP2213148421.

If you have any questions or comments, please contact Ms. Ashley Ager at (970) 946-1093 or aager@ensolum.com.

Sincerely,
Ensolum, LLC



Hadlie Green
Field Geologist



Ashley Ager
Program Director

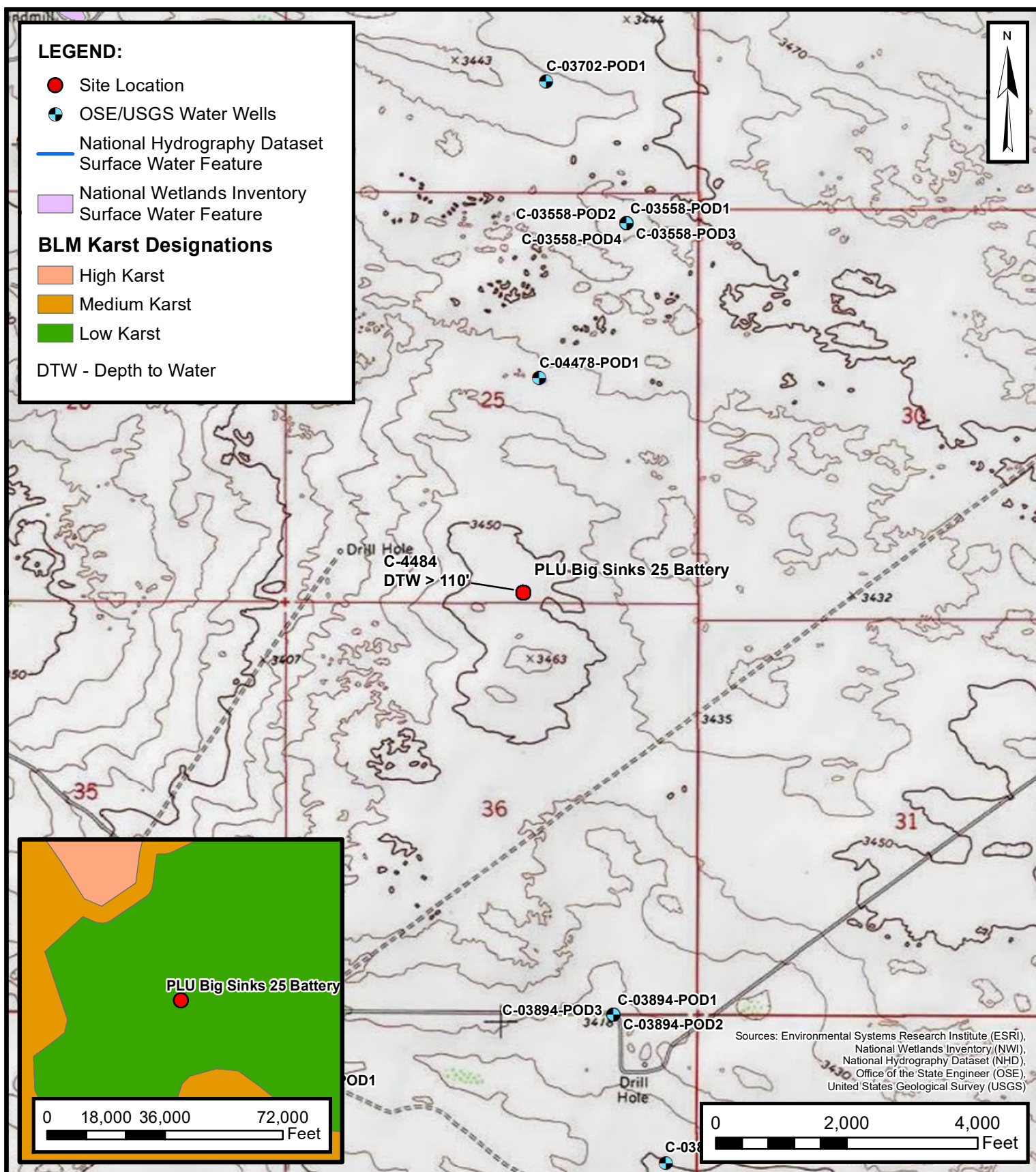
cc: Garrett Green, XTO
Bureau of Land Management

Appendices:

Figure 1	Site Receptor Map
Figure 2	Delineation Soil Sample Locations
Table 1	Soil Sample Analytical Results
Appendix A	Referenced Well Records
Appendix B	Lithologic Soil Sampling Logs
Appendix C	Photographic Log
Appendix D	Laboratory Analytical Reports & Chain-of-Custody Documentation
Appendix E	NMOCD Notifications



FIGURES



Site Location Map

PLU Big Sinks 25 Battery
XTO Energy, Inc.
NAPP2213148421
Unit O, Section 25, T24S, R30E
Eddy County, NM

FIGURE
1



Delineation Soil Sample Locations

PLU Big Sinks 25 Battery
XTO Energy, Inc.
NAPP2213148421
Unit O Sec 25 T24S R30E
Eddy County, NM

FIGURE
2



TABLES



TABLE 1
SOIL SAMPLE ANALYTICAL RESULTS
 PLU Big Sinks 25 Battery
 XTO Energy, Inc.
 Eddy County, New Mexico

Sample I.D.	Sample Date	Sample Depth (feet bgs)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH ORO (mg/kg)	GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table 1 Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
Delineation Soil Samples										
PH01	06/15/2022	0.5	<0.00202	<0.00404	<49.9	<49.9	<49.9	<49.9	<49.9	<4.95
PH01A	06/15/2022	2	<0.00200	<0.00399	<50.0	<50.0	<50.0	<50.0	<50.0	<5.01
PH02	06/15/2022	0.5	<0.00200	<0.00400	<49.9	<49.9	<49.9	<49.9	<49.9	<4.98
PH02A	06/15/2022	2	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	<50.0	<4.99
PH03	06/15/2022	0.5	<0.00202	<0.00404	<50.0	<50.0	<50.0	<50.0	<50.0	<4.97
PH03A	06/15/2022	2	<0.00202	<0.00403	<50.0	<50.0	<50.0	<50.0	<50.0	<4.95
PH04	06/15/2022	0.5	<0.00200	<0.00399	<49.9	<49.9	<49.9	<49.9	<49.9	6.08
PH04A	06/15/2022	2	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	<4.95
PH05	06/15/2022	0.5	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	10.2
PH05A	06/15/2022	2	<0.00198	<0.00397	<49.9	<49.9	<49.9	<49.9	<49.9	6.83

Notes:

bgs: below ground surface

mg/kg: milligrams per kilogram

NMOCD: New Mexico Oil Conservation Division

BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes

Concentrations in bold exceed the NMOCD Table 1 Closure Criteria or reclamation standard where applicable.

GRO: Gasoline Range Organics

DRO: Diesel Range Organics

ORO: Oil Range Organics

TPH: Total Petroleum Hydrocarbon



APPENDIX A

Referenced Well Records



2904 W 2nd St.
Roswell, NM 88201
voice: 575.624.2420
fax: 575.624.2421
www.atkinseng.com

6/7/2022

DII-NMOSE
1900 W 2nd Street
Roswell, NM 88201

Hand Delivered to the DII Office of the State Engineer

Re: Well Record C-4484 Pod1

To whom it may concern:

Attached please find a corrected well record to update the location and, in duplicate, for a one (1) soil borings, C-4484 Pod1.

If you have any questions, please contact me at 575.499.9244 or lucas@atkinseng.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Lucas Middleton".

Lucas Middleton

Enclosures: as noted above

OSE DIT JUN 7 2022 PM3:24



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO. (WELL NO.) POD 1 (BH-1)		WELL TAG ID NO.		OSE FILE NO(S). C-4484		
	WELL OWNER NAME(S) XTO Energy (Kyle Littrell)				PHONE (OPTIONAL)		
	WELL OWNER MAILING ADDRESS 6401 Holiday Hill Dr.				CITY Midland	STATE TX ZIP 79707	
	WELL LOCATION (FROM GPS)	DEGREES LATITUDE 32	MINUTES 10	SECONDS 59.14 N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND		
		LONGITUDE 103	49	56.41 W	* DATUM REQUIRED: WGS 84		
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE SW SW SE Sec. 25 T24S R30E							
2. DRILLING & CASING INFORMATION	LICENSE NO. 1249		NAME OF LICENSED DRILLER Jackie D. Atkins		NAME OF WELL DRILLING COMPANY Atkins Engineering Associates, Inc.		
	DRILLING STARTED 11/19/2020	DRILLING ENDED 11/19/2020	DEPTH OF COMPLETED WELL (FT) temporary well material		BORE HOLE DEPTH (FT) 110	DEPTH WATER FIRST ENCOUNTERED (FT) n/a	
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) n/a	DATE STATIC MEASURED 11/19/2020-11/23/20	
	DRILLING FLUID: <input type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES – SPECIFY:						
	DRILLING METHOD: <input type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input checked="" type="checkbox"/> OTHER – SPECIFY: Hollow Stem Auger					CHECK HERE IF PITLESS ADAPTER IS INSTALLED <input type="checkbox"/>	
	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM. (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)
	0 110		±8.5	Boring-HSA	--	--	--
3. ANNULAR MATERIAL	DEPTH (feet bgl) FROM TO		BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT	

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 01/28/2022)

FILE NO.

POD NO.

TRN NO.


LOCATION

WELL TAG ID NO.

PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING ZONES (gpm)
	FROM	TO				
	0	1	1	Sand, Fine-grained, poorly graded, Reddish-Brown	Y <input checked="" type="checkbox"/> N	
	1	4	3	Sand, Fine-grained, poorly-graded, with caliche, Reddish-Brown	Y <input checked="" type="checkbox"/> N	
	4	34	30	Caliche, well consolidated, Off-white, moist	Y <input checked="" type="checkbox"/> N	
	34	91	57	Sandstone, Fine-grained, poorly-graded, poorly consolidated, Light Brown-Tan	Y <input checked="" type="checkbox"/> N	
	91	110	19	Sandstone, Fine-grained, poorly-graded, moderately consolidated, Light Brown	Y <input checked="" type="checkbox"/> N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
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					Y N	
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					Y N	
					Y N	
					Y N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> BAILER <input type="checkbox"/> OTHER - SPECIFY:					TOTAL ESTIMATED WELL YIELD (gpm): 0.00	

5. TEST; RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	MISCELLANEOUS INFORMATION: Temporary well material removed and soil boring backfilled using drill cuttings from total depth to ten feet below ground surface(bgs), then hydrated bentonite chips ten feet bgs to surface.	
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Shane Eldridge, Carmelo Trevino, Cameron Pruitt	

6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:	
	 Jackie D. Atkins SIGNATURE OF DRILLER / PRINT SIGNEE NAME	6/7/2022 DATE

FOR OSE INTERNAL USE

WR-20 WELL RECORD & LOG (Version 01/28/2022)

FILE NO.	POD NO.	TRN NO.
LOCATION	WELL TAG ID NO.	PAGE 2 OF 2

c-4484-forsign

Final Audit Report

2022-06-07

Created:	2022-06-07
By:	Lucas Middleton (lucas@atkinseng.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAAGWi4A62UsJioBX1XhQkgqzRwZGIZTfQw

"c-4484-forsign" History

 Document created by Lucas Middleton (lucas@atkinseng.com)

2022-06-07 - 8:20:38 PM GMT- IP address: 69.21.254.158

 Document emailed to Jack Atkins (jack@atkinseng.com) for signature

2022-06-07 - 8:21:32 PM GMT

 Email viewed by Jack Atkins (jack@atkinseng.com)

2022-06-07 - 8:40:23 PM GMT

 Document e-signed by Jack Atkins (jack@atkinseng.com)

Signature Date: 2022-06-07 - 8:41:10 PM GMT - Time Source: server

 Agreement completed.

2022-06-07 - 8:41:10 PM GMT

OSE OIT JUN 7 2022 PM 3:25



Adobe Acrobat Sign

Eddy County, New Mexico
Latitude 32°09'56", Longitude 103°50'30" NAD27
Land-surface elevation 3,408 feet above NAVD88
The depth of the well is 480 feet below land surface.
This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.
This well is completed in the Rustler Formation (312RSLR) local aquifer.

Output formats

[Table of data](#)

[Tab-separated data](#)

[Graph of data](#)


[Reselect period](#)


Date	Time	<div>Water-level date-time accuracy</div>	<div>Parameter code</div>	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	Status	Method of measurement	Measuring agency	Source of measurement	Water-level approval status
1958-08-19		D	62610		2961.04	NGVD29	1	Z			A
1958-08-19		D	62611		2962.75	NAVD88	1	Z			A
1958-08-19		D	72019	445.25			1	Z			A
1959-03-19		D	62610		2961.02	NGVD29	1	Z			A
1959-03-19		D	62611		2962.73	NAVD88	1	Z			A
1959-03-19		D	72019	445.27			1	Z			A
1985-02-06		D	62610		2959.79	NGVD29	1	Z			A
1985-02-06		D	62611		2961.50	NAVD88	1	Z			A
1985-02-06		D	72019	446.50			1	Z			A
1987-10-15		D	62610		2959.93	NGVD29	1	S			A
1987-10-15		D	62611		2961.64	NAVD88	1	S			A
1987-10-15		D	72019	446.36			1	S			A





APPENDIX B


Lithologic Soil Sampling Logs

 ENSOLUM		Sample Name: PH01		Date: 06/15/2022				
		Site Name: PLU Big Sinks 25						
		Incident Number: NAPP2213148421						
		Job Number: 03E1558046						
LITHOLOGIC / SOIL SAMPLING LOG								
Coordinates: 32.1823659, -103.8328329				Logged By: GP				
				Method: Backhoe				
				Hole Diameter: NA				
				Total Depth: 2'				
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. No correction factors included.								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions
D	<168	1.5	N	PH01	0.5	0.5	SP-SM	Dry Red Sand, No Odor
D	<168	0.8	N			1	SP-SM	SAA
						1.5	SP-SM	SAA
D	<168	1.2	N	PH01A	2	2	SP-SM	SAA
TD @ 2 feet bgs								

 ENSOLUM		Sample Name: PH02		Date: 06/15/2022				
		Site Name: PLU Big Sinks 25						
		Incident Number: NAPP2213148421						
		Job Number: 03E1558046						
LITHOLOGIC / SOIL SAMPLING LOG								
Coordinates: 32.1823733, -103.8329376				Logged By: GP				
				Method: Backhoe				
				Hole Diameter: NA				
				Total Depth: 2'				
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. No correction factors included.								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions
D	<168	1.1	N	PH02	0.5	0.5	SP-SM	Dry Red Sand, No Odor
D	<168	2.7	N			1	SP-SM	SAA
						1.5	SP-SM	SAA
D	<168	1.1	N	PH02A	2	2	SP-SM	SAA
TD @ 2 feet bgs								

 ENSOLUM		Sample Name: PH03		Date: 06/15/2022				
		Site Name: PLU Big Sinks 25						
		Incident Number: NAPP2213148421						
		Job Number: 03E1558046						
LITHOLOGIC / SOIL SAMPLING LOG								
Coordinates: 32.1824187, -103.8330267				Logged By: GP				
				Method: Backhoe				
				Hole Diameter: NA				
				Total Depth: 2'				
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. No correction factors included.								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions
D	<168	0.8	N	PH03	0.5	0.5	SP-SM	Dry Red Sand, No Odor
D	<168	0.3	N			1	SP-SM	SAA
						1.5	SP-SM	SAA
D	<168	0.5	N	PH03A	2	2	SP-SM	SAA
TD @ 2 feet bgs								

 ENSOLUM		Sample Name: PH04		Date: 06/15/2022				
		Site Name: PLU Big Sinks 25						
		Incident Number: NAPP2213148421						
		Job Number: 03E1558046						
LITHOLOGIC / SOIL SAMPLING LOG								
Coordinates: 32.1824596, -103.8331005				Logged By: GP				
				Method: Backhoe				
				Hole Diameter: NA				
				Total Depth: 2'				
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. No correction factors included.								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions
D	<168	1.2	N	PH04	0.5	0.5	SP-SM	Dry Red Sand, No Odor
D	<168	0.9	N			1	SP-SM	SAA
						1.5	SP-SM	SAA
D	<168	0.6	N	PH04A	2	2	SP-SM	SAA
TD @ 2 feet bgs								

 ENSOLUM		Sample Name: PH05		Date: 06/15/2022				
		Site Name: PLU Big Sinks 25						
		Incident Number: NAPP2213148421						
		Job Number: 03E1558046						
LITHOLOGIC / SOIL SAMPLING LOG								
Coordinates: 32.1824062, -103.8328061				Logged By: GP				
				Method: Backhoe				
				Hole Diameter: NA				
				Total Depth: 2'				
Comments: Field screening conducted with HACH Chloride Test Strips and PID for chloride and vapor, respectively. Chloride test performed with 1:4 dilution factor of soil to distilled water. No correction factors included.								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample ID	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithologic Descriptions
D	<168	1.3	N	PH05	0.5	0.5	SP-SM	Dry Red Sand Some Silt, No Odor
D	<168	0.8	N			1	SP-SM	SAA
						1.5	SP-SM	SAA
D	<168	1.1	N	PH05A	2	2	SP-SM	SAA
TD @ 2 feet bgs								



APPENDIX C

Photographic Log

**Photographic Log**

XTO Energy, Inc.

PLU Big Sinks 25 Battery

Incident Number NAPP2213148421



Photograph 1

Date: 4/28/2022

Description: View facing north of release extent taken during the initial site assessment.



Photograph 2

Date: 4/28/2022

Description: View facing south of release extent taken during the initial site assessment.



Photograph 3

Date: 6/15/2022

Description: View of release extent following surficial removal of the staining from the fire facing northeast.



Photograph 4

Date: 6/15/2022

Description: View of release extent following surficial removal of the staining from the fire facing northeast.



APPENDIX D

Laboratory Analytical Reports & Chain of Custody Documentation



Environment Testing America

ANALYTICAL REPORT

Eurofins Carlsbad
1089 N Canal St.
Carlsbad, NM 88220
Tel: (575)988-3199

Laboratory Job ID: 890-2418-1

Laboratory Sample Delivery Group: 03E1558046

Client Project/Site: PLU BS 25

For:

Ensolum
705 W. Wadley
Suite 210
Midland, Texas 79701

Attn: Tacoma Morrissey

Authorized for release by:

6/23/2022 9:18:26 AM

Jessica Kramer, Project Manager
(432)704-5440

Jessica.Kramer@et.eurofinsus.com

LINKS

Review your project
results through



Have a Question?



Visit us at:

www.eurofinsus.com/Env

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Client: Ensolum
Project/Site: PLU BS 25

Laboratory Job ID: 890-2418-1
SDG: 03E1558046

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Definitions/Glossary

Client: Ensolum
Project/Site: PLU BS 25

Job ID: 890-2418-1
SDG: 03E1558046

Qualifiers

GC VOA

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
*1	LCS/LCSD RPD exceeds control limits.
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Ensolum
Project/Site: PLU BS 25

Job ID: 890-2418-1
SDG: 03E1558046

Job ID: 890-2418-1

Laboratory: Eurofins Carlsbad

Narrative

**Job Narrative
890-2418-1****Receipt**

The samples were received on 6/15/2022 2:34 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 20.2°C

GC VOA

Method 8021B: Spike compounds were inadvertently omitted during the extraction process for the matrix spike duplicate (MS/MSD); therefore, matrix spike duplicate recoveries are unavailable for preparation batch 880-27819 and analytical batch 880-27741. The associated laboratory control sample (LCS) met acceptance criteria.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

GC Semi VOA

Method 8015MOD_NM: The RPD of the laboratory control sample (LCS) and laboratory control sample duplicate (LCSD) for preparation batch 880-27745 and analytical batch 880-27737 recovered outside control limits for the following analytes: Gasoline Range Organics (GRO)-C6-C10.

Method 8015MOD_NM: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-27745 and analytical batch 880-27737 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

Method 300_ORGFM_28D: The matrix spike / matrix spike duplicate (MS/MSD) recoveries and precision for preparation batch 880-27807 and analytical batch 880-28016 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory sample control duplicate (LCS/LCSD) precision was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Client Sample Results

Client: Ensolum
Project/Site: PLU BS 25

Job ID: 890-2418-1
SDG: 03E1558046

Client Sample ID: PH01

Lab Sample ID: 890-2418-1

Date Collected: 06/15/22 09:45

Matrix: Solid

Date Received: 06/15/22 14:34

Sample Depth: 0.5'

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202	mg/Kg		06/17/22 13:00	06/18/22 07:24	1
Toluene	<0.00202	U	0.00202	mg/Kg		06/17/22 13:00	06/18/22 07:24	1
Ethylbenzene	<0.00202	U	0.00202	mg/Kg		06/17/22 13:00	06/18/22 07:24	1
m-Xylene & p-Xylene	<0.00404	U	0.00404	mg/Kg		06/17/22 13:00	06/18/22 07:24	1
o-Xylene	<0.00202	U	0.00202	mg/Kg		06/17/22 13:00	06/18/22 07:24	1
Xylenes, Total	<0.00404	U	0.00404	mg/Kg		06/17/22 13:00	06/18/22 07:24	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	107		70 - 130	06/17/22 13:00	06/18/22 07:24	1
1,4-Difluorobenzene (Surr)	92		70 - 130	06/17/22 13:00	06/18/22 07:24	1

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404	mg/Kg			06/20/22 14:56	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			06/20/22 12:00	1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U *1	49.9	mg/Kg		06/17/22 08:09	06/17/22 17:50	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		06/17/22 08:09	06/17/22 17:50	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		06/17/22 08:09	06/17/22 17:50	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	97		70 - 130	06/17/22 08:09	06/17/22 17:50	1
o-Terphenyl	98		70 - 130	06/17/22 08:09	06/17/22 17:50	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<4.95	U	4.95	mg/Kg			06/22/22 20:22	1

Client Sample ID: PH01

Lab Sample ID: 890-2418-2

Date Collected: 06/15/22 09:45

Matrix: Solid

Date Received: 06/15/22 14:34

Sample Depth: 2'

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		06/17/22 13:00	06/18/22 07:51	1
Toluene	<0.00200	U	0.00200	mg/Kg		06/17/22 13:00	06/18/22 07:51	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		06/17/22 13:00	06/18/22 07:51	1
m-Xylene & p-Xylene	<0.00399	U	0.00399	mg/Kg		06/17/22 13:00	06/18/22 07:51	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		06/17/22 13:00	06/18/22 07:51	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		06/17/22 13:00	06/18/22 07:51	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	119		70 - 130	06/17/22 13:00	06/18/22 07:51	1

Eurofins Carlsbad

Client Sample Results

Client: Ensolum
Project/Site: PLU BS 25

Job ID: 890-2418-1
SDG: 03E1558046

Client Sample ID: PH01

Lab Sample ID: 890-2418-2

Date Collected: 06/15/22 09:45

Matrix: Solid

Date Received: 06/15/22 14:34

Sample Depth: 2'

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	102		70 - 130	06/17/22 13:00	06/18/22 07:51	1

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			06/20/22 14:56	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			06/20/22 12:00	1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U *1	50.0	mg/Kg		06/17/22 08:09	06/17/22 18:11	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		06/17/22 08:09	06/17/22 18:11	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		06/17/22 08:09	06/17/22 18:11	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	87		70 - 130			06/17/22 08:09	06/17/22 18:11	1
o-Terphenyl	90		70 - 130			06/17/22 08:09	06/17/22 18:11	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.01	U	5.01	mg/Kg			06/22/22 20:31	1

Client Sample ID: PH02

Lab Sample ID: 890-2418-3

Date Collected: 06/15/22 10:00

Matrix: Solid

Date Received: 06/15/22 14:34

Sample Depth: 0.5'

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		06/17/22 13:00	06/18/22 08:18	1
Toluene	<0.00200	U	0.00200	mg/Kg		06/17/22 13:00	06/18/22 08:18	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		06/17/22 13:00	06/18/22 08:18	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		06/17/22 13:00	06/18/22 08:18	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		06/17/22 13:00	06/18/22 08:18	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		06/17/22 13:00	06/18/22 08:18	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	120		70 - 130	06/17/22 13:00	06/18/22 08:18	1
1,4-Difluorobenzene (Surr)	100		70 - 130	06/17/22 13:00	06/18/22 08:18	1

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400	mg/Kg			06/20/22 14:56	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			06/20/22 12:00	1

Eurofins Carlsbad

Client Sample Results

Client: Ensolum
Project/Site: PLU BS 25

Job ID: 890-2418-1
SDG: 03E1558046

Client Sample ID: PH02

Lab Sample ID: 890-2418-3

Date Collected: 06/15/22 10:00

Matrix: Solid

Date Received: 06/15/22 14:34

Sample Depth: 0.5'

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U *1	49.9	mg/Kg		06/17/22 08:09	06/17/22 19:15	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		06/17/22 08:09	06/17/22 19:15	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		06/17/22 08:09	06/17/22 19:15	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	84		70 - 130			06/17/22 08:09	06/17/22 19:15	1
o-Terphenyl	88		70 - 130			06/17/22 08:09	06/17/22 19:15	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<4.98	U	4.98	mg/Kg			06/22/22 20:40	1

Client Sample ID: PH02

Lab Sample ID: 890-2418-4

Date Collected: 06/15/22 10:00

Matrix: Solid

Date Received: 06/15/22 14:34

Sample Depth: 2

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		06/17/22 13:00	06/18/22 08:52	1
Toluene	<0.00201	U	0.00201	mg/Kg		06/17/22 13:00	06/18/22 08:52	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		06/17/22 13:00	06/18/22 08:52	1
m-Xylene & p-Xylene	<0.00402	U	0.00402	mg/Kg		06/17/22 13:00	06/18/22 08:52	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		06/17/22 13:00	06/18/22 08:52	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		06/17/22 13:00	06/18/22 08:52	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	120		70 - 130			06/17/22 13:00	06/18/22 08:52	1
1,4-Difluorobenzene (Surr)	91		70 - 130			06/17/22 13:00	06/18/22 08:52	1

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			06/20/22 14:56	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			06/20/22 12:00	1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U *1	50.0	mg/Kg		06/17/22 08:09	06/17/22 19:37	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		06/17/22 08:09	06/17/22 19:37	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		06/17/22 08:09	06/17/22 19:37	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	86		70 - 130			06/17/22 08:09	06/17/22 19:37	1
o-Terphenyl	91		70 - 130			06/17/22 08:09	06/17/22 19:37	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU BS 25

Job ID: 890-2418-1
SDG: 03E1558046

Client Sample ID: PH02

Lab Sample ID: 890-2418-4

Date Collected: 06/15/22 10:00

Matrix: Solid

Date Received: 06/15/22 14:34

Sample Depth: 2

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<4.99	U	4.99	mg/Kg			06/22/22 20:49	1

Client Sample ID: PH03

Lab Sample ID: 890-2418-5

Date Collected: 06/15/22 10:15

Matrix: Solid

Date Received: 06/15/22 14:34

Sample Depth: 0.5'

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202	mg/Kg		06/17/22 13:00	06/18/22 09:18	1
Toluene	<0.00202	U	0.00202	mg/Kg		06/17/22 13:00	06/18/22 09:18	1
Ethylbenzene	<0.00202	U	0.00202	mg/Kg		06/17/22 13:00	06/18/22 09:18	1
m-Xylene & p-Xylene	<0.00404	U	0.00404	mg/Kg		06/17/22 13:00	06/18/22 09:18	1
o-Xylene	<0.00202	U	0.00202	mg/Kg		06/17/22 13:00	06/18/22 09:18	1
Xylenes, Total	<0.00404	U	0.00404	mg/Kg		06/17/22 13:00	06/18/22 09:18	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	115		70 - 130			06/17/22 13:00	06/18/22 09:18	1
1,4-Difluorobenzene (Surr)	102		70 - 130			06/17/22 13:00	06/18/22 09:18	1

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404	mg/Kg			06/20/22 14:56	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			06/20/22 12:00	1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U *1	50.0	mg/Kg		06/17/22 08:09	06/17/22 19:58	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		06/17/22 08:09	06/17/22 19:58	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		06/17/22 08:09	06/17/22 19:58	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	85		70 - 130			06/17/22 08:09	06/17/22 19:58	1
o-Terphenyl	88		70 - 130			06/17/22 08:09	06/17/22 19:58	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<4.97	U	4.97	mg/Kg			06/22/22 20:58	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU BS 25

Job ID: 890-2418-1
SDG: 03E1558046

Client Sample ID: PH03

Lab Sample ID: 890-2418-6

Date Collected: 06/15/22 10:15

Matrix: Solid

Date Received: 06/15/22 14:34

Sample Depth: 2'

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202	mg/Kg		06/17/22 13:00	06/18/22 09:45	1
Toluene	<0.00202	U	0.00202	mg/Kg		06/17/22 13:00	06/18/22 09:45	1
Ethylbenzene	<0.00202	U	0.00202	mg/Kg		06/17/22 13:00	06/18/22 09:45	1
m-Xylene & p-Xylene	<0.00403	U	0.00403	mg/Kg		06/17/22 13:00	06/18/22 09:45	1
o-Xylene	<0.00202	U	0.00202	mg/Kg		06/17/22 13:00	06/18/22 09:45	1
Xylenes, Total	<0.00403	U	0.00403	mg/Kg		06/17/22 13:00	06/18/22 09:45	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	115		70 - 130	06/17/22 13:00	06/18/22 09:45	1
1,4-Difluorobenzene (Surr)	100		70 - 130	06/17/22 13:00	06/18/22 09:45	1

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00403	U	0.00403	mg/Kg			06/20/22 14:56	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			06/20/22 12:00	1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U *1	50.0	mg/Kg		06/17/22 08:09	06/17/22 20:20	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		06/17/22 08:09	06/17/22 20:20	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		06/17/22 08:09	06/17/22 20:20	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane	90		70 - 130	06/17/22 08:09	06/17/22 20:20	1
o-Terphenyl	93		70 - 130	06/17/22 08:09	06/17/22 20:20	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<4.95	U	4.95	mg/Kg			06/22/22 21:08	1

Client Sample ID: PH04

Lab Sample ID: 890-2418-7

Date Collected: 06/15/22 10:30

Matrix: Solid

Date Received: 06/15/22 14:34

Sample Depth: 0.5'

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		06/17/22 13:00	06/18/22 10:10	1
Toluene	<0.00200	U	0.00200	mg/Kg		06/17/22 13:00	06/18/22 10:10	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		06/17/22 13:00	06/18/22 10:10	1
m-Xylene & p-Xylene	<0.00399	U	0.00399	mg/Kg		06/17/22 13:00	06/18/22 10:10	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		06/17/22 13:00	06/18/22 10:10	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		06/17/22 13:00	06/18/22 10:10	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	122		70 - 130	06/17/22 13:00	06/18/22 10:10	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU BS 25

Job ID: 890-2418-1
SDG: 03E1558046

Client Sample ID: PH04

Lab Sample ID: 890-2418-7

Date Collected: 06/15/22 10:30

Matrix: Solid

Date Received: 06/15/22 14:34

Sample Depth: 0.5'

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	101		70 - 130	06/17/22 13:00	06/18/22 10:10	1

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			06/20/22 14:56	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			06/20/22 12:00	1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U *1	49.9	mg/Kg		06/17/22 08:09	06/17/22 20:41	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		06/17/22 08:09	06/17/22 20:41	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		06/17/22 08:09	06/17/22 20:41	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	89		70 - 130			06/17/22 08:09	06/17/22 20:41	1
o-Terphenyl	91		70 - 130			06/17/22 08:09	06/17/22 20:41	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	6.08	F1	4.98	mg/Kg			06/21/22 07:06	1

Client Sample ID: PH04

Lab Sample ID: 890-2418-8

Date Collected: 06/15/22 10:30

Matrix: Solid

Date Received: 06/15/22 14:34

Sample Depth: 2'

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		06/17/22 13:00	06/18/22 10:36	1
Toluene	<0.00199	U	0.00199	mg/Kg		06/17/22 13:00	06/18/22 10:36	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		06/17/22 13:00	06/18/22 10:36	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		06/17/22 13:00	06/18/22 10:36	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		06/17/22 13:00	06/18/22 10:36	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		06/17/22 13:00	06/18/22 10:36	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	125		70 - 130	06/17/22 13:00	06/18/22 10:36	1
1,4-Difluorobenzene (Surr)	101		70 - 130	06/17/22 13:00	06/18/22 10:36	1

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			06/20/22 14:56	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			06/20/22 12:00	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU BS 25

Job ID: 890-2418-1
SDG: 03E1558046

Client Sample ID: PH04

Lab Sample ID: 890-2418-8

Date Collected: 06/15/22 10:30

Matrix: Solid

Date Received: 06/15/22 14:34

Sample Depth: 2'

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U *1	50.0	mg/Kg		06/17/22 08:09	06/17/22 21:02	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		06/17/22 08:09	06/17/22 21:02	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		06/17/22 08:09	06/17/22 21:02	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	87		70 - 130			06/17/22 08:09	06/17/22 21:02	1
o-Terphenyl	92		70 - 130			06/17/22 08:09	06/17/22 21:02	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<4.95	U	4.95	mg/Kg			06/21/22 07:29	1

Client Sample ID: PH05

Lab Sample ID: 890-2418-9

Date Collected: 06/15/22 12:10

Matrix: Solid

Date Received: 06/15/22 14:34

Sample Depth: 0.5'

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198	mg/Kg		06/17/22 13:00	06/18/22 11:02	1
Toluene	<0.00198	U	0.00198	mg/Kg		06/17/22 13:00	06/18/22 11:02	1
Ethylbenzene	<0.00198	U	0.00198	mg/Kg		06/17/22 13:00	06/18/22 11:02	1
m-Xylene & p-Xylene	<0.00397	U	0.00397	mg/Kg		06/17/22 13:00	06/18/22 11:02	1
o-Xylene	<0.00198	U	0.00198	mg/Kg		06/17/22 13:00	06/18/22 11:02	1
Xylenes, Total	<0.00397	U	0.00397	mg/Kg		06/17/22 13:00	06/18/22 11:02	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	114		70 - 130			06/17/22 13:00	06/18/22 11:02	1
1,4-Difluorobenzene (Surr)	100		70 - 130			06/17/22 13:00	06/18/22 11:02	1

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00397	U	0.00397	mg/Kg			06/20/22 14:56	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			06/20/22 12:00	1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U *1	49.9	mg/Kg		06/17/22 08:09	06/17/22 21:23	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		06/17/22 08:09	06/17/22 21:23	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		06/17/22 08:09	06/17/22 21:23	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	85		70 - 130			06/17/22 08:09	06/17/22 21:23	1
o-Terphenyl	90		70 - 130			06/17/22 08:09	06/17/22 21:23	1

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Client Sample Results

Client: Ensolum
Project/Site: PLU BS 25

Job ID: 890-2418-1
SDG: 03E1558046

Client Sample ID: PH05

Lab Sample ID: 890-2418-9

Date Collected: 06/15/22 12:10

Matrix: Solid

Date Received: 06/15/22 14:34

Sample Depth: 0.5'

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	6.83		5.05	mg/Kg			06/21/22 07:37	1

Client Sample ID: PH05

Lab Sample ID: 890-2418-10

Date Collected: 06/15/22 12:10

Matrix: Solid

Date Received: 06/15/22 14:34

Sample Depth: 2'

Method: 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		06/17/22 13:00	06/18/22 11:28	1
Toluene	<0.00199	U	0.00199	mg/Kg		06/17/22 13:00	06/18/22 11:28	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		06/17/22 13:00	06/18/22 11:28	1
m-Xylene & p-Xylene	<0.00398	U	0.00398	mg/Kg		06/17/22 13:00	06/18/22 11:28	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		06/17/22 13:00	06/18/22 11:28	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		06/17/22 13:00	06/18/22 11:28	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	118		70 - 130			06/17/22 13:00	06/18/22 11:28	1
1,4-Difluorobenzene (Surr)	102		70 - 130			06/17/22 13:00	06/18/22 11:28	1

Method: Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			06/20/22 14:56	1

Method: 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			06/20/22 12:00	1

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U *1	50.0	mg/Kg		06/17/22 08:09	06/17/22 21:45	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		06/17/22 08:09	06/17/22 21:45	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		06/17/22 08:09	06/17/22 21:45	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	83		70 - 130			06/17/22 08:09	06/17/22 21:45	1
o-Terphenyl	88		70 - 130			06/17/22 08:09	06/17/22 21:45	1

Method: 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	10.2		4.99	mg/Kg			06/21/22 07:45	1

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Surrogate Summary

Client: Ensolum
Project/Site: PLU BS 25

Job ID: 890-2418-1
SDG: 03E1558046

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
880-16013-A-1-A MS	Matrix Spike	107	104
880-16013-A-1-B MSD	Matrix Spike Duplicate	84	92
890-2418-1	PH01	107	92
890-2418-2	PH01	119	102
890-2418-3	PH02	120	100
890-2418-4	PH02	120	91
890-2418-5	PH03	115	102
890-2418-6	PH03	115	100
890-2418-7	PH04	122	101
890-2418-8	PH04	125	101
890-2418-9	PH05	114	100
890-2418-10	PH05	118	102
LCS 880-27819/1-A	Lab Control Sample	113	97
LCSD 880-27819/2-A	Lab Control Sample Dup	118	106
MB 880-27628/5-A	Method Blank	84	92
MB 880-27819/5-A	Method Blank	86	89
Surrogate Legend			
BFB = 4-Bromofluorobenzene (Surr)			
DFBZ = 1,4-Difluorobenzene (Surr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
880-16002-A-5-B MS	Matrix Spike	82	81
880-16002-A-5-C MSD	Matrix Spike Duplicate	92	88
890-2418-1	PH01	97	98
890-2418-2	PH01	87	90
890-2418-3	PH02	84	88
890-2418-4	PH02	86	91
890-2418-5	PH03	85	88
890-2418-6	PH03	90	93
890-2418-7	PH04	89	91
890-2418-8	PH04	87	92
890-2418-9	PH05	85	90
890-2418-10	PH05	83	88
LCS 880-27745/2-A	Lab Control Sample	90	93
LCSD 880-27745/3-A	Lab Control Sample Dup	110	116
MB 880-27745/1-A	Method Blank	95	107
Surrogate Legend			
1CO = 1-Chlorooctane			
OTPH = o-Terphenyl			

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QC Sample Results

Client: Ensolum
Project/Site: PLU BS 25

Job ID: 890-2418-1
SDG: 03E1558046

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-27628/5-A

Matrix: Solid

Analysis Batch: 27741

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 27628

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		06/15/22 16:00	06/17/22 11:44	1
Toluene	<0.00200	U	0.00200	mg/Kg		06/15/22 16:00	06/17/22 11:44	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		06/15/22 16:00	06/17/22 11:44	1
m-Xylene & p-Xylene	<0.00400	U	0.00400	mg/Kg		06/15/22 16:00	06/17/22 11:44	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		06/15/22 16:00	06/17/22 11:44	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		06/15/22 16:00	06/17/22 11:44	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	84		70 - 130	06/15/22 16:00	06/17/22 11:44	1
1,4-Difluorobenzene (Surr)	92		70 - 130	06/15/22 16:00	06/17/22 11:44	1

Lab Sample ID: MB 880-27819/5-A

Matrix: Solid

Analysis Batch: 27741

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 27819

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.000400	U	0.000400	mg/Kg		06/17/22 13:00	06/18/22 01:15	1
Toluene	<0.000400	U	0.000400	mg/Kg		06/17/22 13:00	06/18/22 01:15	1
Ethylbenzene	<0.000400	U	0.000400	mg/Kg		06/17/22 13:00	06/18/22 01:15	1
m-Xylene & p-Xylene	<0.000800	U	0.000800	mg/Kg		06/17/22 13:00	06/18/22 01:15	1
o-Xylene	<0.000400	U	0.000400	mg/Kg		06/17/22 13:00	06/18/22 01:15	1
Xylenes, Total	<0.000800	U	0.000800	mg/Kg		06/17/22 13:00	06/18/22 01:15	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	86		70 - 130	06/17/22 13:00	06/18/22 01:15	1
1,4-Difluorobenzene (Surr)	89		70 - 130	06/17/22 13:00	06/18/22 01:15	1

Lab Sample ID: LCS 880-27819/1-A

Matrix: Solid

Analysis Batch: 27741

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 27819

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.08916		mg/Kg		89	70 - 130
Toluene	0.100	0.09342		mg/Kg		93	70 - 130
Ethylbenzene	0.100	0.09775		mg/Kg		98	70 - 130
m-Xylene & p-Xylene	0.200	0.1941		mg/Kg		97	70 - 130
o-Xylene	0.100	0.09740		mg/Kg		97	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	113		70 - 130
1,4-Difluorobenzene (Surr)	97		70 - 130

Lab Sample ID: LCSD 880-27819/2-A

Matrix: Solid

Analysis Batch: 27741

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 27819

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.09709		mg/Kg		97	70 - 130	9	35

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QC Sample Results

Client: Ensolum
Project/Site: PLU BS 25

Job ID: 890-2418-1
SDG: 03E1558046

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: LCSD 880-27819/2-A

Matrix: Solid

Analysis Batch: 27741

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 27819

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Toluene	0.100	0.08652		mg/Kg		87	70 - 130	8	35
Ethylbenzene	0.100	0.08308		mg/Kg		83	70 - 130	16	35
m-Xylene & p-Xylene	0.200	0.1577		mg/Kg		79	70 - 130	21	35
o-Xylene	0.100	0.08600		mg/Kg		86	70 - 130	12	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	118		70 - 130
1,4-Difluorobenzene (Surr)	106		70 - 130

Lab Sample ID: 880-16013-A-1-A MS

Matrix: Solid

Analysis Batch: 27741

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 27819

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00201	U F1	0.100	0.09029		mg/Kg		90	70 - 130
Toluene	<0.00201	U F1	0.100	0.07715		mg/Kg		77	70 - 130
Ethylbenzene	<0.00201	U F1	0.100	0.07482		mg/Kg		75	70 - 130
m-Xylene & p-Xylene	<0.00402	U F1	0.200	0.1417		mg/Kg		71	70 - 130
o-Xylene	<0.00201	U F1	0.100	0.07556		mg/Kg		75	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	107		70 - 130
1,4-Difluorobenzene (Surr)	104		70 - 130

Lab Sample ID: 880-16013-A-1-B MSD

Matrix: Solid

Analysis Batch: 27741

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 27819

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00201	U F1	0.0996	<0.00199	U F1	mg/Kg		0	70 - 130	NC	35
Toluene	<0.00201	U F1	0.0996	<0.00199	U F1	mg/Kg		0	70 - 130	NC	35
Ethylbenzene	<0.00201	U F1	0.0996	<0.00199	U F1	mg/Kg		0	70 - 130	NC	35
m-Xylene & p-Xylene	<0.00402	U F1	0.199	<0.00398	U F1	mg/Kg		0	70 - 130	NC	35
o-Xylene	<0.00201	U F1	0.0996	<0.00199	U F1	mg/Kg		0	70 - 130	NC	35

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	84		70 - 130
1,4-Difluorobenzene (Surr)	92		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-27745/1-A

Matrix: Solid

Analysis Batch: 27737

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 27745

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		06/17/22 08:09	06/17/22 11:39	1

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QC Sample Results

Client: Ensolum
Project/Site: PLU BS 25

Job ID: 890-2418-1
SDG: 03E1558046

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: MB 880-27745/1-A

Matrix: Solid

Analysis Batch: 27737

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 27745

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		06/17/22 08:09	06/17/22 11:39	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		06/17/22 08:09	06/17/22 11:39	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane	95		70 - 130			06/17/22 08:09	06/17/22 11:39	1
o-Terphenyl	107		70 - 130			06/17/22 08:09	06/17/22 11:39	1

Lab Sample ID: LCS 880-27745/2-A

Matrix: Solid

Analysis Batch: 27737

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 27745

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	747.9		mg/Kg		75	70 - 130
Diesel Range Organics (Over C10-C28)	1000	827.4		mg/Kg		83	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
1-Chlorooctane	90		70 - 130				
o-Terphenyl	93		70 - 130				

Lab Sample ID: LCSD 880-27745/3-A

Matrix: Solid

Analysis Batch: 27737

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 27745

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1165	*1	mg/Kg		117	70 - 130	44	20
Diesel Range Organics (Over C10-C28)	1000	978.1		mg/Kg		98	70 - 130	17	20
Surrogate	LCSD %Recovery	LCSD Qualifier	Limits						
1-Chlorooctane	110		70 - 130						
o-Terphenyl	116		70 - 130						

Lab Sample ID: 880-16002-A-5-B MS

Matrix: Solid

Analysis Batch: 27737

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 27745

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	<49.9	U *1	998	756.7		mg/Kg		76	70 - 130
Diesel Range Organics (Over C10-C28)	<49.9	U F1	998	668.6	F1	mg/Kg		63	70 - 130
Surrogate	MS %Recovery	MS Qualifier	Limits						
1-Chlorooctane	82		70 - 130						
o-Terphenyl	81		70 - 130						

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QC Sample Results

Client: Ensolum
Project/Site: PLU BS 25

Job ID: 890-2418-1
SDG: 03E1558046

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: 880-16002-A-5-C MSD

Matrix: Solid

Analysis Batch: 27737

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 27745

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<49.9	U *1	999	888.7		mg/Kg		89	70 - 130	16	20
Diesel Range Organics (Over C10-C28)	<49.9	U F1	999	726.8	F1	mg/Kg		68	70 - 130	8	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
1-Chlorooctane	92		70 - 130								
o-Terphenyl	88		70 - 130								

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-27807/1-A

Matrix: Solid

Analysis Batch: 28016

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00	mg/Kg			06/21/22 06:42	1

Lab Sample ID: LCS 880-27807/2-A

Matrix: Solid

Analysis Batch: 28016

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	229.8		mg/Kg		92	90 - 110

Lab Sample ID: LCSD 880-27807/3-A

Matrix: Solid

Analysis Batch: 28016

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	256.0		mg/Kg		102	90 - 110	11	20

Lab Sample ID: 890-2418-7 MS

Matrix: Solid

Analysis Batch: 28016

Client Sample ID: PH04

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	6.08	F1	249	214.9	F1	mg/Kg		84	90 - 110

Lab Sample ID: 890-2418-7 MSD

Matrix: Solid

Analysis Batch: 28016

Client Sample ID: PH04

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	6.08	F1	249	248.2		mg/Kg		97	90 - 110	14	20

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QC Sample Results

Client: Ensolum
Project/Site: PLU BS 25

Job ID: 890-2418-1
SDG: 03E1558046

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: MB 880-27813/1-A

Matrix: Solid

Analysis Batch: 28069

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<5.00	U	5.00	mg/Kg			06/22/22 16:31	1

Lab Sample ID: LCS 880-27813/2-A

Matrix: Solid

Analysis Batch: 28069

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	272.8		mg/Kg		109	90 - 110

Lab Sample ID: LCSD 880-27813/3-A

Matrix: Solid

Analysis Batch: 28069

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	272.6		mg/Kg		109	90 - 110	0	20

Lab Sample ID: 880-15995-A-2-B MS

Matrix: Solid

Analysis Batch: 28069

Client Sample ID: Matrix Spike

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	77.3		253	315.7		mg/Kg		94	90 - 110

Lab Sample ID: 880-15995-A-2-C MSD

Matrix: Solid

Analysis Batch: 28069

Client Sample ID: Matrix Spike Duplicate

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	77.3		253	316.2		mg/Kg		95	90 - 110	0	20

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QC Association Summary

Client: Ensolum
Project/Site: PLU BS 25

Job ID: 890-2418-1
SDG: 03E1558046

GC VOA

Prep Batch: 27628

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 880-27628/5-A	Method Blank	Total/NA	Solid	5035	

Analysis Batch: 27741

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2418-1	PH01	Total/NA	Solid	8021B	27819
890-2418-2	PH01	Total/NA	Solid	8021B	27819
890-2418-3	PH02	Total/NA	Solid	8021B	27819
890-2418-4	PH02	Total/NA	Solid	8021B	27819
890-2418-5	PH03	Total/NA	Solid	8021B	27819
890-2418-6	PH03	Total/NA	Solid	8021B	27819
890-2418-7	PH04	Total/NA	Solid	8021B	27819
890-2418-8	PH04	Total/NA	Solid	8021B	27819
890-2418-9	PH05	Total/NA	Solid	8021B	27819
890-2418-10	PH05	Total/NA	Solid	8021B	27819
MB 880-27628/5-A	Method Blank	Total/NA	Solid	8021B	27628
MB 880-27819/5-A	Method Blank	Total/NA	Solid	8021B	27819
LCS 880-27819/1-A	Lab Control Sample	Total/NA	Solid	8021B	27819
LCSD 880-27819/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	27819
880-16013-A-1-A MS	Matrix Spike	Total/NA	Solid	8021B	27819
880-16013-A-1-B MSD	Matrix Spike Duplicate	Total/NA	Solid	8021B	27819

Prep Batch: 27819

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2418-1	PH01	Total/NA	Solid	5035	
890-2418-2	PH01	Total/NA	Solid	5035	
890-2418-3	PH02	Total/NA	Solid	5035	
890-2418-4	PH02	Total/NA	Solid	5035	
890-2418-5	PH03	Total/NA	Solid	5035	
890-2418-6	PH03	Total/NA	Solid	5035	
890-2418-7	PH04	Total/NA	Solid	5035	
890-2418-8	PH04	Total/NA	Solid	5035	
890-2418-9	PH05	Total/NA	Solid	5035	
890-2418-10	PH05	Total/NA	Solid	5035	
MB 880-27819/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-27819/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-27819/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-16013-A-1-A MS	Matrix Spike	Total/NA	Solid	5035	
880-16013-A-1-B MSD	Matrix Spike Duplicate	Total/NA	Solid	5035	

Analysis Batch: 27955

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2418-1	PH01	Total/NA	Solid	Total BTEX	
890-2418-2	PH01	Total/NA	Solid	Total BTEX	
890-2418-3	PH02	Total/NA	Solid	Total BTEX	
890-2418-4	PH02	Total/NA	Solid	Total BTEX	
890-2418-5	PH03	Total/NA	Solid	Total BTEX	
890-2418-6	PH03	Total/NA	Solid	Total BTEX	
890-2418-7	PH04	Total/NA	Solid	Total BTEX	
890-2418-8	PH04	Total/NA	Solid	Total BTEX	
890-2418-9	PH05	Total/NA	Solid	Total BTEX	
890-2418-10	PH05	Total/NA	Solid	Total BTEX	

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QC Association Summary

Client: Ensolum
Project/Site: PLU BS 25

Job ID: 890-2418-1
SDG: 03E1558046

GC Semi VOA

Analysis Batch: 27737

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2418-1	PH01	Total/NA	Solid	8015B NM	27745
890-2418-2	PH01	Total/NA	Solid	8015B NM	27745
890-2418-3	PH02	Total/NA	Solid	8015B NM	27745
890-2418-4	PH02	Total/NA	Solid	8015B NM	27745
890-2418-5	PH03	Total/NA	Solid	8015B NM	27745
890-2418-6	PH03	Total/NA	Solid	8015B NM	27745
890-2418-7	PH04	Total/NA	Solid	8015B NM	27745
890-2418-8	PH04	Total/NA	Solid	8015B NM	27745
890-2418-9	PH05	Total/NA	Solid	8015B NM	27745
890-2418-10	PH05	Total/NA	Solid	8015B NM	27745
MB 880-27745/1-A	Method Blank	Total/NA	Solid	8015B NM	27745
LCS 880-27745/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	27745
LCSD 880-27745/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	27745
880-16002-A-5-B MS	Matrix Spike	Total/NA	Solid	8015B NM	27745
880-16002-A-5-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B NM	27745

Prep Batch: 27745

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2418-1	PH01	Total/NA	Solid	8015NM Prep	
890-2418-2	PH01	Total/NA	Solid	8015NM Prep	
890-2418-3	PH02	Total/NA	Solid	8015NM Prep	
890-2418-4	PH02	Total/NA	Solid	8015NM Prep	
890-2418-5	PH03	Total/NA	Solid	8015NM Prep	
890-2418-6	PH03	Total/NA	Solid	8015NM Prep	
890-2418-7	PH04	Total/NA	Solid	8015NM Prep	
890-2418-8	PH04	Total/NA	Solid	8015NM Prep	
890-2418-9	PH05	Total/NA	Solid	8015NM Prep	
890-2418-10	PH05	Total/NA	Solid	8015NM Prep	
MB 880-27745/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-27745/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-27745/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-16002-A-5-B MS	Matrix Spike	Total/NA	Solid	8015NM Prep	
880-16002-A-5-C MSD	Matrix Spike Duplicate	Total/NA	Solid	8015NM Prep	

Analysis Batch: 27902

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2418-1	PH01	Total/NA	Solid	8015 NM	
890-2418-2	PH01	Total/NA	Solid	8015 NM	
890-2418-3	PH02	Total/NA	Solid	8015 NM	
890-2418-4	PH02	Total/NA	Solid	8015 NM	
890-2418-5	PH03	Total/NA	Solid	8015 NM	
890-2418-6	PH03	Total/NA	Solid	8015 NM	
890-2418-7	PH04	Total/NA	Solid	8015 NM	
890-2418-8	PH04	Total/NA	Solid	8015 NM	
890-2418-9	PH05	Total/NA	Solid	8015 NM	
890-2418-10	PH05	Total/NA	Solid	8015 NM	

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QC Association Summary

Client: Ensolum
Project/Site: PLU BS 25

Job ID: 890-2418-1
SDG: 03E1558046

HPLC/IC

Leach Batch: 27807

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2418-7	PH04	Soluble	Solid	DI Leach	
890-2418-8	PH04	Soluble	Solid	DI Leach	
890-2418-9	PH05	Soluble	Solid	DI Leach	
890-2418-10	PH05	Soluble	Solid	DI Leach	
MB 880-27807/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-27807/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-27807/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
890-2418-7 MS	PH04	Soluble	Solid	DI Leach	
890-2418-7 MSD	PH04	Soluble	Solid	DI Leach	

Leach Batch: 27813

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2418-1	PH01	Soluble	Solid	DI Leach	
890-2418-2	PH01	Soluble	Solid	DI Leach	
890-2418-3	PH02	Soluble	Solid	DI Leach	
890-2418-4	PH02	Soluble	Solid	DI Leach	
890-2418-5	PH03	Soluble	Solid	DI Leach	
890-2418-6	PH03	Soluble	Solid	DI Leach	
MB 880-27813/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-27813/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-27813/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-15995-A-2-B MS	Matrix Spike	Soluble	Solid	DI Leach	
880-15995-A-2-C MSD	Matrix Spike Duplicate	Soluble	Solid	DI Leach	

Analysis Batch: 28016

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2418-7	PH04	Soluble	Solid	300.0	27807
890-2418-8	PH04	Soluble	Solid	300.0	27807
890-2418-9	PH05	Soluble	Solid	300.0	27807
890-2418-10	PH05	Soluble	Solid	300.0	27807
MB 880-27807/1-A	Method Blank	Soluble	Solid	300.0	27807
LCS 880-27807/2-A	Lab Control Sample	Soluble	Solid	300.0	27807
LCSD 880-27807/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	27807
890-2418-7 MS	PH04	Soluble	Solid	300.0	27807
890-2418-7 MSD	PH04	Soluble	Solid	300.0	27807

Analysis Batch: 28069

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
890-2418-1	PH01	Soluble	Solid	300.0	27813
890-2418-2	PH01	Soluble	Solid	300.0	27813
890-2418-3	PH02	Soluble	Solid	300.0	27813
890-2418-4	PH02	Soluble	Solid	300.0	27813
890-2418-5	PH03	Soluble	Solid	300.0	27813
890-2418-6	PH03	Soluble	Solid	300.0	27813
MB 880-27813/1-A	Method Blank	Soluble	Solid	300.0	27813
LCS 880-27813/2-A	Lab Control Sample	Soluble	Solid	300.0	27813
LCSD 880-27813/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	27813
880-15995-A-2-B MS	Matrix Spike	Soluble	Solid	300.0	27813
880-15995-A-2-C MSD	Matrix Spike Duplicate	Soluble	Solid	300.0	27813

Eurofins Carlsbad

Lab Chronicle

Client: Ensolum
Project/Site: PLU BS 25

Job ID: 890-2418-1
SDG: 03E1558046

Client Sample ID: PH01

Lab Sample ID: 890-2418-1

Date Collected: 06/15/22 09:45

Matrix: Solid

Date Received: 06/15/22 14:34

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	27819	06/17/22 13:00	MR	XEN MID
Total/NA	Analysis	8021B		1			27741	06/18/22 07:24	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			27955	06/20/22 14:56	SM	XEN MID
Total/NA	Analysis	8015 NM		1			27902	06/20/22 12:00	SM	XEN MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	27745	06/17/22 08:09	DM	XEN MID
Total/NA	Analysis	8015B NM		1			27737	06/17/22 17:50	AJ	XEN MID
Soluble	Leach	DI Leach			5.05 g	50 mL	27813	06/17/22 12:02	SC	XEN MID
Soluble	Analysis	300.0		1			28069	06/22/22 20:22	CH	XEN MID

Client Sample ID: PH01

Lab Sample ID: 890-2418-2

Date Collected: 06/15/22 09:45

Matrix: Solid

Date Received: 06/15/22 14:34

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	27819	06/17/22 13:00	MR	XEN MID
Total/NA	Analysis	8021B		1			27741	06/18/22 07:51	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			27955	06/20/22 14:56	SM	XEN MID
Total/NA	Analysis	8015 NM		1			27902	06/20/22 12:00	SM	XEN MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	27745	06/17/22 08:09	DM	XEN MID
Total/NA	Analysis	8015B NM		1			27737	06/17/22 18:11	AJ	XEN MID
Soluble	Leach	DI Leach			4.99 g	50 mL	27813	06/17/22 12:02	SC	XEN MID
Soluble	Analysis	300.0		1			28069	06/22/22 20:31	CH	XEN MID

Client Sample ID: PH02

Lab Sample ID: 890-2418-3

Date Collected: 06/15/22 10:00

Matrix: Solid

Date Received: 06/15/22 14:34

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	27819	06/17/22 13:00	MR	XEN MID
Total/NA	Analysis	8021B		1			27741	06/18/22 08:18	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			27955	06/20/22 14:56	SM	XEN MID
Total/NA	Analysis	8015 NM		1			27902	06/20/22 12:00	SM	XEN MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	27745	06/17/22 08:09	DM	XEN MID
Total/NA	Analysis	8015B NM		1			27737	06/17/22 19:15	AJ	XEN MID
Soluble	Leach	DI Leach			5.02 g	50 mL	27813	06/17/22 12:02	SC	XEN MID
Soluble	Analysis	300.0		1			28069	06/22/22 20:40	CH	XEN MID

Client Sample ID: PH02

Lab Sample ID: 890-2418-4

Date Collected: 06/15/22 10:00

Matrix: Solid

Date Received: 06/15/22 14:34

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	27819	06/17/22 13:00	MR	XEN MID
Total/NA	Analysis	8021B		1			27741	06/18/22 08:52	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			27955	06/20/22 14:56	SM	XEN MID

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Lab Chronicle

Client: Ensolum
Project/Site: PLU BS 25

Job ID: 890-2418-1
SDG: 03E1558046

Client Sample ID: PH02

Lab Sample ID: 890-2418-4

Date Collected: 06/15/22 10:00

Matrix: Solid

Date Received: 06/15/22 14:34

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			27902	06/20/22 12:00	SM	XEN MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	27745	06/17/22 08:09	DM	XEN MID
Total/NA	Analysis	8015B NM		1			27737	06/17/22 19:37	AJ	XEN MID
Soluble	Leach	DI Leach			5.01 g	50 mL	27813	06/17/22 12:02	SC	XEN MID
Soluble	Analysis	300.0		1			28069	06/22/22 20:49	CH	XEN MID

Client Sample ID: PH03

Lab Sample ID: 890-2418-5

Date Collected: 06/15/22 10:15

Matrix: Solid

Date Received: 06/15/22 14:34

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	27819	06/17/22 13:00	MR	XEN MID
Total/NA	Analysis	8021B		1			27741	06/18/22 09:18	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			27955	06/20/22 14:56	SM	XEN MID
Total/NA	Analysis	8015 NM		1			27902	06/20/22 12:00	SM	XEN MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	27745	06/17/22 08:09	DM	XEN MID
Total/NA	Analysis	8015B NM		1			27737	06/17/22 19:58	AJ	XEN MID
Soluble	Leach	DI Leach			5.03 g	50 mL	27813	06/17/22 12:02	SC	XEN MID
Soluble	Analysis	300.0		1			28069	06/22/22 20:58	CH	XEN MID

Client Sample ID: PH03

Lab Sample ID: 890-2418-6

Date Collected: 06/15/22 10:15

Matrix: Solid

Date Received: 06/15/22 14:34

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.96 g	5 mL	27819	06/17/22 13:00	MR	XEN MID
Total/NA	Analysis	8021B		1			27741	06/18/22 09:45	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			27955	06/20/22 14:56	SM	XEN MID
Total/NA	Analysis	8015 NM		1			27902	06/20/22 12:00	SM	XEN MID
Total/NA	Prep	8015NM Prep			10.00 g	10 mL	27745	06/17/22 08:09	DM	XEN MID
Total/NA	Analysis	8015B NM		1			27737	06/17/22 20:20	AJ	XEN MID
Soluble	Leach	DI Leach			5.05 g	50 mL	27813	06/17/22 12:02	SC	XEN MID
Soluble	Analysis	300.0		1			28069	06/22/22 21:08	CH	XEN MID

Client Sample ID: PH04

Lab Sample ID: 890-2418-7

Date Collected: 06/15/22 10:30

Matrix: Solid

Date Received: 06/15/22 14:34

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	27819	06/17/22 13:00	MR	XEN MID
Total/NA	Analysis	8021B		1			27741	06/18/22 10:10	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			27955	06/20/22 14:56	SM	XEN MID
Total/NA	Analysis	8015 NM		1			27902	06/20/22 12:00	SM	XEN MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	27745	06/17/22 08:09	DM	XEN MID
Total/NA	Analysis	8015B NM		1			27737	06/17/22 20:41	AJ	XEN MID

Eurofins Carlsbad

Lab Chronicle

Client: Ensolum
Project/Site: PLU BS 25

Job ID: 890-2418-1
SDG: 03E1558046

Client Sample ID: PH04

Lab Sample ID: 890-2418-7

Date Collected: 06/15/22 10:30

Matrix: Solid

Date Received: 06/15/22 14:34

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.02 g	50 mL	27807	06/17/22 11:43	SC	XEN MID
Soluble	Analysis	300.0		1			28016	06/21/22 07:06	CH	XEN MID

Client Sample ID: PH04

Lab Sample ID: 890-2418-8

Date Collected: 06/15/22 10:30

Matrix: Solid

Date Received: 06/15/22 14:34

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	27819	06/17/22 13:00	MR	XEN MID
Total/NA	Analysis	8021B		1			27741	06/18/22 10:36	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			27955	06/20/22 14:56	SM	XEN MID
Total/NA	Analysis	8015 NM		1			27902	06/20/22 12:00	SM	XEN MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	27745	06/17/22 08:09	DM	XEN MID
Total/NA	Analysis	8015B NM		1			27737	06/17/22 21:02	AJ	XEN MID
Soluble	Leach	DI Leach			5.05 g	50 mL	27807	06/17/22 11:43	SC	XEN MID
Soluble	Analysis	300.0		1			28016	06/21/22 07:29	CH	XEN MID

Client Sample ID: PH05

Lab Sample ID: 890-2418-9

Date Collected: 06/15/22 12:10

Matrix: Solid

Date Received: 06/15/22 14:34

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.04 g	5 mL	27819	06/17/22 13:00	MR	XEN MID
Total/NA	Analysis	8021B		1			27741	06/18/22 11:02	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			27955	06/20/22 14:56	SM	XEN MID
Total/NA	Analysis	8015 NM		1			27902	06/20/22 12:00	SM	XEN MID
Total/NA	Prep	8015NM Prep			10.02 g	10 mL	27745	06/17/22 08:09	DM	XEN MID
Total/NA	Analysis	8015B NM		1			27737	06/17/22 21:23	AJ	XEN MID
Soluble	Leach	DI Leach			4.95 g	50 mL	27807	06/17/22 11:43	SC	XEN MID
Soluble	Analysis	300.0		1			28016	06/21/22 07:37	CH	XEN MID

Client Sample ID: PH05

Lab Sample ID: 890-2418-10

Date Collected: 06/15/22 12:10

Matrix: Solid

Date Received: 06/15/22 14:34

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.02 g	5 mL	27819	06/17/22 13:00	MR	XEN MID
Total/NA	Analysis	8021B		1			27741	06/18/22 11:28	MR	XEN MID
Total/NA	Analysis	Total BTEX		1			27955	06/20/22 14:56	SM	XEN MID
Total/NA	Analysis	8015 NM		1			27902	06/20/22 12:00	SM	XEN MID
Total/NA	Prep	8015NM Prep			10.01 g	10 mL	27745	06/17/22 08:09	DM	XEN MID
Total/NA	Analysis	8015B NM		1			27737	06/17/22 21:45	AJ	XEN MID
Soluble	Leach	DI Leach			5.01 g	50 mL	27807	06/17/22 11:43	SC	XEN MID
Soluble	Analysis	300.0		1			28016	06/21/22 07:45	CH	XEN MID

Eurofins Carlsbad

Lab Chronicle

Client: Ensolum
Project/Site: PLU BS 25

Job ID: 890-2418-1
SDG: 03E1558046

Laboratory References:
XEN MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

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Accreditation/Certification Summary

Client: Ensolum
Project/Site: PLU BS 25

Job ID: 890-2418-1
SDG: 03E1558046

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400-21-22	06-30-22

The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.

Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

- 1
- 2
- 3
- 4
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- 10
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- 13
- 14

Method Summary

Client: Ensolum
Project/Site: PLU BS 25

Job ID: 890-2418-1
SDG: 03E1558046

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	XEN MID
Total BTEX	Total BTEX Calculation	TAL SOP	XEN MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	XEN MID
300.0	Anions, Ion Chromatography	MCAWW	XEN MID
5035	Closed System Purge and Trap	SW846	XEN MID
8015NM Prep	Microextraction	SW846	XEN MID
DI Leach	Deionized Water Leaching Procedure	ASTM	XEN MID

Protocol References:

ASTM = ASTM International

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

XEN MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Ensolum
Project/Site: PLU BS 25

Job ID: 890-2418-1
SDG: 03E1558046

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
890-2418-1	PH01	Solid	06/15/22 09:45	06/15/22 14:34	0.5'
890-2418-2	PH01	Solid	06/15/22 09:45	06/15/22 14:34	2'
890-2418-3	PH02	Solid	06/15/22 10:00	06/15/22 14:34	0.5'
890-2418-4	PH02	Solid	06/15/22 10:00	06/15/22 14:34	2'
890-2418-5	PH03	Solid	06/15/22 10:15	06/15/22 14:34	0.5'
890-2418-6	PH03	Solid	06/15/22 10:15	06/15/22 14:34	2'
890-2418-7	PH04	Solid	06/15/22 10:30	06/15/22 14:34	0.5'
890-2418-8	PH04	Solid	06/15/22 10:30	06/15/22 14:34	2'
890-2418-9	PH05	Solid	06/15/22 12:10	06/15/22 14:34	0.5'
890-2418-10	PH05	Solid	06/15/22 12:10	06/15/22 14:34	2'

Chain of Custody



Environment Testing
Xenco

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
El Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Work Order No: _____

Page _____ of _____

Project Manager:	Tacoma Morrissey	Bill to: (if different)	Garrett Green
Company Name:	Enrolum	Company Name:	XTO Energy Inc
Address:	3122 National Parks Hwy	Address:	3104 E. Green St.
City, State ZIP:	Carlsbad NM 88220	City, State ZIP:	Carlsbad NM 88220
Phone:	337-257-4307	Email:	Tmorrissey@enrolum.com

PIP-cooling in Process
www.xenco.com

Program:	UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>
State of Project:	
Reporting:	Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>
Deliverables:	EDD <input type="checkbox"/> ADAPT <input type="checkbox"/> Other:

ANALYSIS REQUEST				Preservative Codes	
Project Name:	PLU BS 25	Turn Around		None: NO	DI Water: H ₂ O
Project Number:	03E1556046	<input checked="" type="checkbox"/> Routine <input type="checkbox"/> Rush		Cool: Cool	MeOH: Me
Project Location:	Eddy County NM	Due Date:		HCL: HC	HNO ₃ : HN
Sampler's Name:	Greg Palase	TAT starts the day received by the lab, if received by 4:30pm		H ₂ SO ₄ : H ₂	NaOH: Na
P.O. #:				H ₃ PO ₄ : HP	
SAMPLE RECEIPT				NaHSO ₄ : NABIS	
Samples Received Intact:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Thermometer ID:		Na ₂ S ₂ O ₃ : NaSO ₃	
Cooler Custody Seals:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/>	Correction Factor:		Zn Acetate+NaOH: Zn	
Sample Custody Seals:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/>	Temperature Reading:		NaOH+Ascorbic Acid: SACP	
Total Containers:		Corrected Temperature:			
Sample Identification				Sample Comments	
PH 01 0.5'	S	6/15 0945	0.5		
PH 01 2.5'	S	6/15 0945	2		
PH 02 0.5'	S	6/15 1000	0.5		
PH 02 2.5'	S	6/15 1000	2		
PH 03 0.5'	S	6/15 1015	0.5		
PH 03 2.5'	S	6/15 1015	2		
PH 04 0.5'	S	6/15 1030	0.5		
PH 04 2.5'	S	6/15 1030	2		
PH 05 0.5'	S	6/15 1210	0.5		
PH 05 2.5'	S	6/15 1210	2		



890-2418 Chain of Custody

Total 2007/6010	200.8/6020:	8RCRA 13PPM Texas 11	Al Sb As Ba Be Cd Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn
Circle Method(s) and Metal(s) to be analyzed	TCLP/SPLP 6010 : 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U	Hg: 1631 / 245.1 / 7470 / 7471	

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xenco. It assigns standard terms and conditions of service. Eurofins Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xenco. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Date/Time
Gregory Palase	Aracenda Stuf	6/15/22	1434

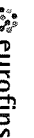
Revised Date 08/25/2020 Rev. 2020.2

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Eurofins Carlsbad

1089 N Canal St
Carlsbad NM 88220
Phone: 575-988-3199 Fax: 575-988-3199

Chain of Custody Record



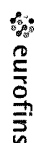
Environment Testing
America

Client Information (Sub Contract Lab)		Sampler		Lab PM		Carrier Tracking No(s)		COC No.																							
Client Contact		Phone		Kramer Jessica		State of Origin		890-796-1																							
Shipping/Receiving		E-Mail		Jessica.Kramer@et.eurofinsus.com		New Mexico		Page 1 of 2																							
Company		Eurofins Environment Testing South Cent		Accreditations Required (See note)		NEIAP - Texas		Job # 890-2418-1																							
Address		1211 W Florida Ave		Due Date Requested		6/21/2022		Analysis Requested																							
City		Midland		TAT Requested (days)																											
State Zip		TX 79701		PO #																											
Phone		432-704-5440(Tel)		WO #																											
Email				Project #		89000093																									
Project Name		PLU BS 25		SSOV#																											
Site																															
Sample Identification - Client ID (Lab ID)				Sample Date		Sample Time		Sample Type (C=Comp, G=grab)		Matrix (W=Water, S=Soil, O=Organic, B=Bitumen, A=Air)		Field Filtered Sample (Yes or No)		Perform MS/MSD (Yes or No)		8015MOD_NM/8015NM_S_Prep (MOD) Full TPH		8015MOD_Calc		300_ORGFMM_28D/DI_LEACH Chloride		8021B/5036FP_Calc (MOD) BTEX		Total_BTEX_GCV		Total Number of containers		Special Instructions/Note			
PH01 (890-2418-1)				6/15/22		09:45		Solid				X		X		X		X		X		X		X		X		1			
PH01 (890-2418-2)				6/15/22		09:45		Solid				X		X		X		X		X		X		X		X		1			
PH02 (890-2418-3)				6/15/22		10:00		Solid				X		X		X		X		X		X		X		X		1			
PH02 (890-2418-4)				6/15/22		10:00		Solid				X		X		X		X		X		X		X		X		1			
PH03 (890-2418-5)				6/15/22		10:15		Solid				X		X		X		X		X		X		X		X		1			
PH03 (890-2418-6)				6/15/22		10:15		Solid				X		X		X		X		X		X		X		X		1			
PH04 (890-2418-7)				6/15/22		10:30		Solid				X		X		X		X		X		X		X		X		1			
PH04 (890-2418-8)				6/15/22		10:30		Solid				X		X		X		X		X		X		X		X		1			
PH05 (890-2418-9)				6/15/22		12:10		Solid				X		X		X		X		X		X		X		X		1			
<p>Note: Since laboratory accreditations are subject to change, Eurofins Environment Testing South Central, LLC places the ownership of method, analyte, & accreditation compliance upon our subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/test/matrix being analyzed, the samples must be shipped back to the Eurofins Environment Testing South Central, LLC laboratory or other institutions will be provided. Any changes to accreditation status should be brought to Eurofins Environment Testing South Central, LLC attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said compliance to Eurofins Environment Testing South Central, LLC.</p>																															
Possible Hazard Identification																															
Unconfirmed																															
Deliverable Requested I II III IV Other (specify) Primary Deliverable Rank 2																															
Empty Kit Relinquished by Date Time Company																															
Relinquished by Date Time Company																															
Relinquished by Date Time Company																															
Custody Seals Intact: Yes No Custody Seal No																															
Cooler Temperature(s) °C and Other Remarks.																															

Eurofins Carlsbad

1089 N Canal St
Carlsbad NM 86220
Phone: 575-988-3199 Fax 575-988-3199

Chain of Custody Record



Environment Testing America

[illegible]

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-2418-1

SDG Number: 03E1558046

Login Number: 2418

List Number: 1

Creator: Stutzman, Amanda

List Source: Eurofins Carlsbad

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Login Sample Receipt Checklist

Client: Ensolum

Job Number: 890-2418-1

SDG Number: 03E1558046

Login Number: 2418

List Number: 2

Creator: Teel, Brianna

List Source: Eurofins Midland

List Creation: 06/17/22 11:01 AM

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	



APPENDIX E

NMOCD Notifications

From: [Aimee Cole](#)
To: [Tacoma Morrissey](#); [Kalei Jennings](#)
Subject: FW: XTO - Sampling Notification (week of 6/13/22 - 6/17/22) (updated)
Date: Monday, June 13, 2022 12:22:23 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image004.png](#)

See below for your records.

Thanks!



Aimee Cole
Senior Managing Scientist
720-384-7365
Ensolum, LLC
in f

From: Baker, Adrian <adrian.baker@exxonmobil.com>
Sent: Monday, June 13, 2022 9:39 AM
To: ocd.enviro@state.nm.us; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Hamlet, Robert, EMNRD <Robert.Hamlet@state.nm.us>; Nobui, Jennifer, EMNRD <Jennifer.Nobui@state.nm.us>
Cc: DelawareSpills /SM <DelawareSpills@exxonmobil.com>; Green, Garrett J <garrett.green@exxonmobil.com>; Aimee Cole <acole@ensolum.com>
Subject: XTO - Sampling Notification (week of 6/13/22 - 6/17/22) (updated)

[**EXTERNAL EMAIL**]

All,

XTO plans to complete final sampling activities at the following sites the week of June 13, 2022.

Monday, June 13th

- JRU 106/ nAPP2212344322

Tuesday, June 14th

- PLU South Frac Pond / nAPP2211150068
- JRU DI2 702H & 707H / nAPP2211654411 & nAPP2208349430
- JRU DI 1 – Liner Delineation / Release Date May 30, 2022

Wednesday, June 15th

- PLU Big Sinks 25 Battery / nAPP2213148421

th

Thursday, June 16

- PLU 28 Big Sinks 127H / nAPP2210143304

Friday, June 17th

- PLU 28 Big Sinks 127H / nAPP2210143304

Adrian Baker

Environmental Coordinator
Permian Business Unit

XTO Energy Inc.
6401 N. Holiday Hill Dr.
Midland, Tx 79707
Mobile:(432)-236-3808
adrian.baker@exxonmobil.com

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 126822

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 126822
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jnobui	Closure Report Approved.	8/24/2022