

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20221393 Cust No: 21250-10450

Well/Lease Information

Customer Name: DJR Portable

Well Name: NU G03-501H SEP

County/State: Location: Lease/PA/CA: Formation:

Cust. Stn. No.:

Heat Trace: Remarks: Source: METER RUN

Well Flowing:

Pressure: 145 PSIG
Flow Temp: DEG. F
Ambient Temp: 66 DEG. F
Flow Rate: MCF/D
Sample Method: Purge & Fill
Sample Date: 08/23/2022
Sample Time: 9.30 AM

Sample Time: 9.30
Sampled By: ERIK

Sampled by (CO): ABC

Analysis

		Allalysis			
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	27.0266	24.5840	2.9800	0.00	0.2614
CO2	0.2188	0.1990	0.0370	0.00	0.0033
Methane	56.4531	51.3510	9.5920	570.18	0.3127
Ethane	7.4745	6.7990	2.0030	132.28	0.0776
Propane	5.6457	5.1355	1.5590	142.05	0.0860
Iso-Butane	0.6628	0.6029	0.2170	21.55	0.0133
N-Butane	1.7544	1.5958	0.5540	57.23	0.0352
I-Pentane	0.3608	0.3282	0.1320	14.44	0.0090
N-Pentane	0.3331	0.3030	0.1210	13.35	0.0083
Hexane Plus	0.0702	0.0639	0.0310	3.70	0.0023
Total	100.0000	90.9623	17.2260	954.78	0.8091

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

^{**@ 14.730} PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.0025	CYLINDER #:	ppc46
BTU/CU.FT IDEAL:		957.0	CYLINDER PRESSURE:	145 PSIG
BTU/CU.FT (DRY) CORRECTED FO	R (1/Z):	959.4	ANALYIS DATE:	08/23/2022
BTU/CU.FT (WET) CORRECTED FO	PR (1/Z):	942.7	ANALYIS TIME:	09:36:34 AM
DRY BTU @ 15.025:		978.6	ANALYSIS RUN BY:	ERIK SHAW
REAL SPECIFIC GRAVITY:		0.8108		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 08/23/2022

GC Method: C6+ Gas



DJR Portable WELL ANALYSIS COMPARISON

Lease: NU G03-501H SEP

METER RUN

08/23/2022 21250-10450

Stn. No.: Mtr. No.:

Smpl Date: Test Date:	08/23/2022	08/18/2022	08/15/2022	08/11/2022	08/08/2022	08/04/2022	08/01/2022
Run No:	08/23/2022	08/18/2022	08/15/2022	08/11/2022	08/08/2022	08/04/2022	08/01/2022
Ruii No.	PD20221393	PD20221371	PD20221348	PD20221330	PD20221306	PD20221286	PD20221228
Nitrogen:	27.0266	28.5194	41.3166	58.5294	69.1436	39.3668	16.9867
CO2:	0.2188	0.1905	0.1720	0.1405	0.1148	0.1781	0.2108
Methane:	56.4531	55.7537	44.9285	29.7493	20.3436	43.7023	64.0233
Ethane:	7.4745	7.0423	5.8999	4.6790	3.7686	6.7492	8.4399
Propane:	5.6457	5.3254	4.7742	4.2996	4.0033	6.0233	6.3960
I-Butane:	0.6628	0.6459	0.5894	0.5385	0.5211	0.7634	0.7574
N-Butane:	1.7544	1.7433	1.5745	1.4582	1.4529	2.1188	2.1010
I-Pentane:	0.3608	0.3635	0.3408	0.2884	0.3041	0.4947	0.4823
N-Pentane:	0.3331	0.3372	0.3233	0.2662	0.2811	0.4770	0.4741
Hexane+:	0.0702	0.0788	0.0808	0.0509	0.0669	0.1264	0.1285
BTU:	959.4	936.2	783.1	583.7	465.8	855.8	1101.1
GPM:	17.2260	17.0590	16.0790	14.8220	14.0710	16.5950	18.1450
SPG:	0.8108	0.8114	0.8490	0.9036	0.9404	0.8752	0.7947
	07/28/2022	07/25/2022	07/21/2022	07/18/2022	07/14/2022	07/13/2022	
	07/28/2022	07/25/2022	07/21/2022	07/18/2022	07/14/2022	07/13/2022	
	PD20221176	PD20221121	PD20221072	PD20221022	PD20220973	PD20220934	
	20.1414	8.9525	22.7413	30.8875	40.2252	41.9290	
	0.2360	0.2715	0.2310	0.2176	0.2099	0.2090	
	61.3706	61.1726	58.4926	52.4209	44.7752	43.3820	
	7.8847	11.8021	8.0769	6.9572	6.0919	5.9291	
	6.0670	11.1077	6.4319	5.6188	5.1161	4.9981	
	0.7235	1.3667	0.8055	0.6707	0.6202	0.6207	
	2.0136	3.6243	2.0416	1.8416	1.7113	1.7072	
	0.4720	0.6135	0.3923	0.4240	0.3910	0.3912	
	0.4804	0.5717	0.3813	0.4289	0.3904	0.3886	
	0.6108	0.5174	0.4056	0.5328	0.4688	0.4451	
	1077.4	1352.9	1046.1	942.7	824.5	802.9	
	17.9820	19.9570	17.8070	17.1190	16.3580	16.2190	
	0.8136	0.8717	0.8211	0.8413	0.8647	0.8690	

Site	Date	Prams Total	Hours Flared	Hours Produced	Actual Gas in pipeline	Flare Volumes	Hours vented
NU GO3 501	8/23/2022	1026.2	24	0	0	1026.2	0

District I
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811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 138917

DEFINITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	138917
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 138917

Prione:(505) 476-3470 Fax:(505) 476-3462	UESTIONS		
	UESTIONS	OORID:	
Operator: DJR OPERATING, LLC		OGRID: 371838	
1 Road 3263		Action Number:	
Aztec, NM 87410		138917 Action Type:	
		[C-129] Venting and/or Flaring (C-129)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with	the rest of the questions.	
Incident Well	[30-045-35860] NAGEEZI UI	NIT #501H	
Incident Facility	Not answered.		
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at	nd may provide addional guidance.		
Was this vent or flare caused by an emergency or malfunction	No		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, major venting and/or f	laring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	he a major or minor release under 19 15 29 7 NMAC	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major of militor release under 19.10.29.7 Nilino.	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely			
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
	•		
Equipment Involved			
Primary Equipment Involved	Well		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	56		
Nitrogen (N2) percentage, if greater than one percent	27		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0 0		
Oxygen (62) percentage, it greater than one percent			
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

QUESTIONS, Page 2

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Action 138917

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Energy, Minerals and Natural Resources
Oil Conservation Division

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QUESTIONS (continued)

QOEO HONO (CONTINUCA)		
Operator:	OGRID:	
DJR OPERATING, LLC	371838	
	Action Number:	
Aztec, NM 87410	138917	
	Action Type:	
	[C-129] Venting and/or Flaring (C-129)	

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	08/23/2022	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	

Measured or Estimated Volume of Vented or Flared Natural Gas	
modeliou of Estimated Volume of Volted of Flated Hatara Sub	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Well Natural Gas Flared Released: 1,026 Mcf Recovered: 0 Mcf Lost: 1,026 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity				
Was this vent or flare a result of downstream activity	No			
Was notification of downstream activity received by this operator	Not answered.			
Downstream OGRID that should have notified this operator	Not answered.			
Date notified of downstream activity requiring this vent or flare	Not answered.			
Time notified of downstream activity requiring this vent or flare	Not answered.			

Steps and Actions to Prevent Waste			
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True		
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications.		
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.		
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.		

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ACKNOWLEDGMENTS

Action 138917

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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

>	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 138917

CONDITIONS

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1 Road 3263	Action Number:
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l l	Action Type:
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CONDITIONS

Created By	Condition	Condition Date
dshull01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/29/2022