

Certificate of Analysis

Number: 6030-21080194-010A

**Artesia Laboratory** 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Alex Batista Taprock

602 Park Point Drive

Ste. 200

Golden, CO 80401

Station Name: Yada Fed Com 135

Station Number: 7060303 Sample Point: Meter run Formation: Spot

County: Lea

Type of Sample: Spot-Cylinder Heat Trace Used: N/A

Sampling Method: Fill and Purge

Sampling Company: SPL

Sampled By: James Hill

Sample Of: Gas Spot Sample Date: 08/17/2021 10:45

Sample Conditions: 139.8 psig, @ 128.6 °F Ambient: 90 °F

Aug. 25, 2021

08/17/2021 10:45 Effective Date: Method: GPA-2261M Cylinder No: 5030-02476

Instrument: 70104124 (Inficon GC-MicroFusion)

Last Inst. Cal.: 07/08/2021 0:00 AM

08/24/2021 09:52:07 by KNF Analyzed:

# **Analytical Data**

1.282   1.29614   1.546   1.424   1.43976   2.698   1.424   1.43976   2.698   1.424   1.43976   2.698   1.424   1.43976   2.698   1.424   1.43976   2.698   1.424   1.43976   2.698   1.424   1.43976   2.698   1.424   1.43976   2.698   1.424   1.43976   2.698   1.424   1.43976   2.698   1.424   1.43976   2.698   1.424   1.43976   2.698   1.424   1.43976   2.698   1.424   1.439915   1.4597   3.062   1.424   1.439915   1.4597   3.062   1.424   1.439915   1.4597   3.062   1.424   1.439915   1.4597   3.062   1.424   1.439915   1.4597   3.062   1.462   1.444   1.4597   1.462   1.4	Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia
1.282   1.29614   1.546   1.424   1.43976   2.698   1.424   1.43976   2.698   1.424   1.43976   2.698   1.424   1.43976   2.698   1.424   1.43976   2.698   1.424   1.43976   2.698   1.424   1.43976   2.698   1.424   1.39915   1.4.597   3.062   1.270   11.39915   1.4.597   3.062   1.270   1.279   1.2635   1.862   1.270   1.279   1.2635   1.270   1.279   1.2635   1.270	Hydrogen Sulfide	NIL	0.20000	0.290	
Second Pethane	Nitrogen	1.282	1.29614	1.546	
thane 11.270 11.39915 14.597 3.062 ropane 6.652 6.72799 12.635 1.862 so-Butane 1.011 1.02245 2.531 0.336 -Butane 2.447 2.47455 6.125 0.783 so-Pentane 0.763 0.77151 2.371 0.283 -Pentane 0.705 0.71326 2.192 0.260 lexanes 0.612 0.61889 2.271 0.256 leptanes 0.468 0.47294 2.018 0.219 lottanes 0.182 0.18448 0.897 0.095 lonanes Plus 0.036 0.03601 0.197 0.020   98.674 100.0000 100.000 7.176   Compressibility Factor 0.9955     elative Density Real Gas 0.8141 4.4283   PA 2172 Calculation:   alculated Gross BTU per ft³ @ 14.73 psia & 60°F     eal Gas Dry BTU 1358.2 7012.5     Vater Sat. Gas Base BTU 1335.1 6890.4	Carbon Dioxide	1.424	1.43976	2.698	
Total   C9+   C9+   C9-   C9	Methane	71.822	72.64287	49.632	
1.011   1.02245   2.531   0.336    -Butane   2.447   2.47455   6.125   0.783    -Butane   0.763   0.77151   2.371   0.283    -Pentane   0.705   0.71326   2.192   0.260    -Pentane   0.612   0.61889   2.271   0.256    -Pentane   0.468   0.47294   2.018   0.219    -Petanes   0.468   0.47294   2.018   0.219    -Petanes   0.182   0.18448   0.897   0.095    -Petanes   0.036   0.03601   0.197   0.020    -Petanes   0.9955    -Petanes   0.9955    -Petanes   0.9955    -Petanes   0.8141   4.4283    -P	Ethane	11.270	11.39915	14.597	3.062
-Butane 2.447 2.47455 6.125 0.783 co-Pentane 0.763 0.77151 2.371 0.283 co-Pentane 0.705 0.71326 2.192 0.260 exanes 0.612 0.61889 2.271 0.256 eptanes 0.468 0.47294 2.018 0.219 otanes 0.182 0.18448 0.897 0.095 onanes Plus 0.036 0.03601 0.197 0.020 0.020 0.03601 0.0000 0.0	Propane	6.652	6.72799	12.635	1.862
Co-Pentane   0.763   0.77151   2.371   0.283    -Pentane   0.705   0.71326   2.192   0.260    -Pentane   0.612   0.61889   2.271   0.256    -Pentane   0.468   0.47294   2.018   0.219    -Pentane   0.705   0.256    -Pentane   0.468   0.47294   2.018   0.219    -Pentane   0.705   0.468   0.219    -Pentane   0.468   0.47294   2.018   0.219    -Pentane   0.468   0.47294   0.020   0.020	Iso-Butane	1.011	1.02245	2.531	0.336
Pentane	n-Butane				
Rexames   0.612   0.61889   2.271   0.256     Reptanes   0.468   0.47294   2.018   0.219     Reptanes   0.182   0.18448   0.897   0.095     Reptanes   0.036   0.03601   0.197   0.020     Reptanes   0.03601   0.197   0.020     Reptanes   0.03601   0.197   0.020     Reptanes   0.03601   0.197   0.020     Reptanes   0.3601   0.197   0.02	Iso-Pentane	0.763	0.77151	2.371	0.283
Deptanes	n-Pentane	0.705	0.71326	2.192	0.260
1.182	Hexanes	0.612	0.61889		
0.036   0.03601   0.197   0.020     98.674   100.00000   100.000   7.176     Identification   100.0000   100.000   100.000   7.176     Identification   100.0000   100.000   7.176     Identification   100.0000   100.000   7.176     Identification   100.0000   100.000   7.176     Identification   100.0000   100.000   7.176     Identification   128.26     Identific	Heptanes				
98.674   100.0000   100.000   7.176	Octanes				
alculated Physical Properties alculated Molecular Weight 23.48 128.26 compressibility Factor 0.9955 elative Density Real Gas PA 2172 Calculation: alculated Gross BTU per ft³ @ 14.73 psia & 60°F eal Gas Dry BTU 1358.2 7012.5 //ater Sat. Gas Base BTU 1335.1 6890.4	Nonanes Plus	0.036	0.03601	0.197	0.020
alculated Molecular Weight 23.48 128.26 compressibility Factor 0.9955 elative Density Real Gas 0.8141 4.4283 ePA 2172 Calculation: alculated Gross BTU per ft³ @ 14.73 psia & 60°F eal Gas Dry BTU 1358.2 7012.5 //ater Sat. Gas Base BTU 1335.1 6890.4		98.674	100.00000	100.000	7.176
compressibility Factor 0.9955 elative Density Real Gas 0.8141 4.4283 EPA 2172 Calculation: calculated Gross BTU per ft³ @ 14.73 psia & 60°F eal Gas Dry BTU 1358.2 7012.5 //ater Sat. Gas Base BTU 1335.1 6890.4					
elative Density Real Gas 0.8141 4.4283  PA 2172 Calculation:  alculated Gross BTU per ft³ @ 14.73 psia & 60°F  eal Gas Dry BTU 1358.2 7012.5  /ater Sat. Gas Base BTU 1335.1 6890.4		•			128.26
#PA 2172 Calculation: #alculated Gross BTU per ft³ @ 14.73 psia & 60°F #eal Gas Dry BTU 1358.2 7012.5 #/ater Sat. Gas Base BTU 1335.1 6890.4					
ralculated Gross BTU per ft³ @ 14.73 psia & 60°F         eal Gas Dry BTU       1358.2       7012.5         /ater Sat. Gas Base BTU       1335.1       6890.4	Relative Density Real Gas		0.8141		4.4283
eal Gas Dry BTU 1358.2 7012.5 /ater Sat. Gas Base BTU 1335.1 6890.4	GPA 2172 Calculation:				
/ater Sat. Gas Base BTU 1335.1 6890.4		ΓU per ft³ @ 14.73 ps			
	Real Gas Dry BTU				
leal. Gross HV - Drv at 14.73 psia 1352.0 7012.5					
leal, Gross HV - Wet 1328.5 6890.4	Ideal, Gross HV - We	t	1328.5	5	6890.4

CO2 1.3% Mcf/dady 2179.5

Data reviewed by: Eric Ramirez, Analyst

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

# Flaring Summary

	8/18/2022
battery	Sum(TOTAL F
Yada CTB B	53.50
Grand total	53.50

date » (Column Names)

Data table:
flare\_report\_data (2)
Colors:
All values

Sum(TOTAL FLARE (HP + LP))

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 138929

#### **DEFINITIONS**

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	138929
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 138929

Prione: (505) 476-3470 Fax: (505) 476-3462		
Q	UESTIONS	
Operator: TAP ROCK OPERATING, LLC		OGRID: 372043
523 Park Point Drive		Action Number:
Golden, CO 80401		138929
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with	the rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fAPP2126033332] Yada CT	ВВ
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional quidance.	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or f	laring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v  Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major or minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely	Tes	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	72	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
Oxygen (62) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

**State of New Mexico** 

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**Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 2

Action 138929

QUESTIONS (continued
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Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive Golden, CO 80401	Action Number: 138929
	Action Type: [C-129] Venting and/or Flaring (C-129)

#### QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	08/18/2022	
Time vent or flare was discovered or commenced	12:01 AM	
Time vent or flare was terminated	10:40 PM	
Cumulative hours during this event	1	

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance   Gas Compressor Station   Natural Gas Flared   Released: 53 Mcf   Recovered: 0 Mcf   Lost: 53 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	Yes	
Downstream OGRID that should have notified this operator	[372422] LUCID ENERGY DELAWARE, LLC	
Date notified of downstream activity requiring this vent or flare	08/02/2022	
Time notified of downstream activity requiring this vent or flare	03:28 PM	

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	Tap Rock saw the compressor go down for maintenance. Due to this the facility was shut in, but not before Tap Rock flared over the regulated volumes. The malfunction of the equipment is still under investigation. Tap Rock also saw flare volumes due to flash gas coming off of the tanks and an excess amount of oxygen at the tank level. The amount of oxygen does not meet pipeline quality specifications for our midstream provider. Tap Rock is analyzing this location and the equipment on location to verify the facility can capture all excess gas. If flaring continues Tap Rock will alter the facility by placing additional gas takeaway equipment.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Tap Rock saw the compressor go down for maintenance. Due to this the facility was shut in, but not before Tap Rock flared over the regulated volumes. The malfunction of the equipment is still under investigation. Tap Rock also saw flare volumes due to flash gas coming off of the tanks and an excess amount of oxygen at the tank level. The amount of oxygen does not meet pipeline quality specifications for our midstream provider. Tap Rock is analyzing this location and the equipment on location to verify the facility can capture all excess gas. If flaring continues Tap Rock will alter the facility by placing additional gas takeaway equipment.

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ACKNOWLEDGMENTS

Action 138929

## **ACKNOWLEDGMENTS**

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	138929
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 138929

# **CONDITIONS**

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	138929
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## CONDITIONS

Created By	Condition	Condition Date
bramsey	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/29/2022