Meter	D AssetCode	AssetName	Team	Area I	Route SampleDate	EffectiveDate	CathererCode BTUWet	BTUDry to	oficHeatRateoficGra	WI 002	C1 C2	C3	ISOC4 NO	I ISOCS	NCS	NEOCS C6	C6_PLUS	C7 C8		C10	N2	AR CO H2 O2 H20 H25 HE C.O.S CHSH C2HSSH QSS_2CH CH2S CBHV CO2CPM N2CPM C2CPM C2CPM C3CPM (SCCHW SCCCSCPM N3CPM SCCSCPM N3CPM SCCCFW N3CPM SCCCFW N3CPM SCCCFW N3CPM N3CPM SCCCFW N3CPM N3CPM N3CPM SCCCFW N3CPM N
		ALLISON UNIT																				
817190	3004534352	13P	SIN 0	5 05	09 13-May	22 01-May-2	2 HAR	975.918	0.	6 0.04263	0.94917 0.00	191 0.00251	0	0 0	0	-		0	0	0	0.00079	
		ALLISON UNIT																				
817190	3004534352	13P	S.IN 0	05	09 08-Feb	22 01-Feb-2	2 HAR	962.1009	0.61056	3 0.05466	0.94149 0.00	0.00192	0	0 0.00001	0.00001	0.0000					0.00082	
		ALLISON UNIT																				
817190	3004534352	13P	SIN 0	5 05	i09 18-Nov	21 01-Nov-2	1 HAR	980.2253	1.3 0.59902	5 0.04046	0.94973 0.00	368 0	0.00016 0.00	0.00004	0.00001	0.0000	-				0.00068	
017100	3004534352	ALUSON UNIT 13P	SIN 0	05	09 14-May	21 01-Jun-2		961.4125	4.0 0.4400	0.05400	0.94058 0.000										0.00147	
617190	3004034302	138	238 0	9 00	LIV 14-May	21 01-301-2	I DAK	V01.4123	1.3 0.61107	U.U5463	0.94038 0.000	JEG U.UUZZ4		0 0	U	-					0.00147	
917100	3004534352	ALUSON UNIT 13P	SIN 0	05	09 23-Feb	21 01-Mar-2	1 HAD	999.6348	1.2 0 50422	0.00062	0.05149 0.019	nen n mess	0.00023 0.00	000000	0.00001	0.00006					0.00135	
017190	3000000	137	284 0	, 60	25160	ar orene	11000	***************************************	13 0.344	3 0.03003	0.73140 0.011	0.0030	0.00023 0.00	0.00003	0.00001	0.0000	1				0.00123	
817190	3004534352	ALUSON UNIT 13P	SIN 0	5 05	09 16-Nov	20 01-Dec-2	n HAR	974.5971	1 3 0 60603	6 0.04673	0.94469 0.003	55 0.00391		0 0.00001	0						0.00111	
-		-															1					
		ALLISON UNIT																				
817190	3004534352	13P	SIN 0	5 05	i09 18-Aug	20 01-Sep-2	0 HAR	968.6343	1.3 0.60	3 0.04694	0.94688 0.003	0.00148		0 0.00001	0	0.0000					0.00118	
		ALLISON UNIT																				
817190	3004534352	13P ALUSON UNIT	SIN 0	5 05	09 07-May	20 01-Jun-2	0 HAR	982.2711	1.3 0.59	0.03894	0.94903 0.006	38 0.0036	0.00016	0 0.00002	0.00001	0.0000	i				0.00172	
817190	3004534352	13P	SIN 0	5 05	09 06-Nov	19 01-Dec-1	9 HAR	981.5918	1.3 0.59	8 0.03871	0.95116 0.006	65 0.00236	0.00017	0 0.00002	0.00001	0.00005					0.00087	
	3004534352	ALUSON UNIT 13P	SIN 0					979.723					0.00007 0.00			0.0000						
817190	3004534352	ALUSON UNIT	SJN 0	65	09 27-Aug	19 01-Sep-1	V HAR	979.723	1.3 0.59	77 0.03852	0.95238 0.008	5/3 0.00042	0.00007 0.00	0.00001	- 0	0.0000	1				0.00181	
817190	3004534352		S.IN 0	05	09 08-May	19 01-Jun-1	9 HAR	959.797	1.3 0.60	0.05371	0.94338 0.00	0.0001	0.00002 0.00	003 0	0	0.0000					0.00156	
917100	3004534352	ALUSON UNIT 13P	S.IN 0	05	09 13-Feb	19 01-Mar-1	n wan	976.077	12 050	0.04047	0.95159 0.005	50 0.0000				0.0000					0.00205	
017190	3000000	ALUSON UNIT	224	, 60	15160	17 01100-1	T INK	¥10.011	13 03	0.04047	0.73137 0.00	0.0002		0 0		0.0000	1 -				0.00203	
817190	3004534352		S.IN 0	5 05	09 08-Aug	18 01-Sep-1	B HAR	973.1859	1.3 0.59950	0.04214	0.9498 0.004	0.00025	i			0.00002	0.0	00012 0.000	004		0.0028	0
817190	3004534352	ALUSON UNIT 13P	S.IN 0	05	09 04-May	18 01-May-1	R WEC	979		0.03988	0.95275 0.009	93 0 0003	0.00005 0.00	003 0 00002	0	0.0001	0.00027 0	00008 0.00	003		0.00075	
		ALUSON UNIT	-																			
817190	3004534352	13P ALUSON UNIT	S.IN 0	5 05	09 05-Feb	18 01-Feb-1	8 WFC	965		0.04734	0.94594 0.00	0.00019	0	0 0	0	0.0000	0.00005 0	00002	0	0	0.00332	
817190	3004534352		SIN 0	5 05	09 26-Sep	17 01-Sep-1	7 WFC	976		0.04054	0.95193 0.005	644 0.0002	0.00003	0 0	0		0	0	0	0	0.00179	
		ALUSON UNIT																				
817190	3004534352	13P ALUSON UNIT	SIN 0	5 05	i09 21-Sep	16 01-Sep-1	B WFC	962		0.05284	0.9435 0.00	192 0.00028	0.00004 0.00	006 0	0	0.0001	0.00026 0	0.000	003	0	0.00113	
817190	3004534352	13P	S.IN 0	65	09 03-Sep	15 01-Sep-1	5 WFC	958		0.05462	0.9428 0.00	0.0000	0	0 0	0		0	0	0	0 0	0.00151	
017100	3004534352	ALUSON UNIT 13P	SW 0	. 05			a luro	972		0.04470	0.05334 0.00		0.00005 0.00			0.0000	0.00003 0				0.00261	
817190	3004034352	ALUSON UNIT	238 0	05	09 26-Aug	14 01-Aug-1	e Wru	972		0.04139	u.voza1 0.000	0.0002	0.00005 0.00	002 0		0.0000	0.00003 0	00001			0.00261	
817190	3004534352	13P	S.IN 0	5 05	09 30-Aug	13 01-Aug-1	3 WFC	971		0.04511	0.95005 0.003	82 0.00018	0.00002	0 0	0		0	0	0	0	0.00082	
817190	3004534352	ALLISON UNIT	SW 0	. 05	i09 04-Sep	12 01-Sep-1	2 WEC	970		0.04484	0.94998 0.000	0.00019	0.00003 0.00	001 0	0	0.0000	0.00007 0	00002 0.00	001		0.00175	
		ALUSON UNIT													- 0							
817190	3004534352	13P ALUSON UNIT	S.IN 0	05	i09 21-Sep	11 01-Sep-1	1 WFC	976		0.04485	0.94518 0.005	97 0.0012	0.00023 0.00	0.00011	0.00008	0.000	0.00033	0.0001	003	0	0.00168	
817190	3004534352	13P	SIN 0	5 05	09 01-Sep	09 01-Sep-0	9 WFC	970		0.04681	0.94723 0.003	0.00021	0.00005 0.00	005 0.00002	0.00001	0.000	0.0003	0	0	0	0.00169	
		ALUSON UNIT																				
817190	3004534352	13P	S.IN 0	05	i09 03-Jun	08 01-Jun-0	B WFC	959	0.60	0.05138	0.94244 0.00	146 0.00003	0.00001	0 0	0		0.00001				0.00465	

	Time Started	Time Ended	Days	mcf/d	Total volume (mcf)
Fixed on 8/18/22 at 4:15 pm	8/11/2022 9:52	8/18/2022 16:15	7.265972	35	254.309
All times in MDT					

No. of Hours Venting 174.3833

Note: Upon discovery, the vent rate was determined by accessing Hilcorp's SCADA software in order to get the daily vent rate. The information above was pulled from the SCADA software. If additional info is required related to calculation methodologies, please contact Mitch Killough, Environmental Specialist at mkillough@hilcorp.com or via phone at 713-757-5247.

District I
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 139119

DEFINITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	139119
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 139119

C	QUESTIONS	
Operator:	(020110110	OGRID:
HILCORP ENERGY COMPANY		372171
1111 Travis Street Houston, TX 77002		Action Number: 139119
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	vith the rest of the questions.
Incident Well	[30-045-34352] ALLISON	UNIT #013P
Incident Facility	Not answered.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional guidanc	e.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	r flaring of natural gas.
An appropriate shall file a form C 1111 instead of a form C 110 for a release that includes liquid during	venting and/or flaving that is as me	au ha a maior ar minor relegas under 10 15 20 7 NMAC
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	ay be a major or minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	163	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Separator	
Additional details for Equipment Involved. Please specify	Level control valve was fo	und to be leaking.
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	1	
Methane (CH4) percentage	95	
Nitrogen (N2) percentage, if greater than one percent	0	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	4	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

QUESTIONS, Page 2

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Action 139119

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

District II

Phone: (575) 748-1283 Fax: (575) 748-9720

District III

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
Dietrict IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

QUESTI	ONS (continued)				
Operator:	HILCORP ENERGY COMPANY OGRID: 372171				
1111 Travis Street	Action Number:				
Houston, TX 77002	139119				
	Action Type: [C-129] Venting and/or Flaring (C-129)				
QUESTIONS	•				
Date(s) and Time(s)					
Date vent or flare was discovered or commenced	08/18/2022				
Time vent or flare was discovered or commenced	03:00 PM				
Time vent or flare was terminated	04:15 PM				
Cumulative hours during this event	174				
Measured or Estimated Volume of Vented or Flared Natural Gas					
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Separator Natural Gas Vented Released: 254 Mcf Recovered: 0 Mcf Lost: 254 Mcf]				
Natural Gas Flared (Mcf) Details	Not answered.				
Other Released Details	Not answered.				
Additional details for Measured or Estimated Volume(s). Please specify	Detected on 8/11/2022 at 9:52 am (MT) per the 8/18/2022 weekly Aerial Kairos Flyover Report. Ops found the leak on 8/18/2022 at 3:00 pm (MT). Leak determined to be a level control valve that was leaking on a separator. Operator on location fixed the leak by 4:15 pm (MT) on 8/18/2022. Ops pulled the SCADA report and the leak rate was determined to be 35 mcf/d.				
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.				
Venting or Flaring Resulting from Downstream Activity					
Was this vent or flare a result of downstream activity	Ma				
Was notification of downstream activity received by this operator	No Not answered.				
Downstream OGRID that should have notified this operator	Not answered. Not answered.				
Date notified of downstream activity requiring this vent or flare	Not answered. Not answered.				
Time notified of downstream activity requiring this vent or flare	Not answered. Not answered.				
, , ,	The distribution.				
Steps and Actions to Prevent Waste					
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True				
Please explain reason for why this event was beyond this operator's control	The level controller malfunctioned and could not have been forecasted by the operator.				
Steps taken to limit the duration and magnitude of vent or flare	Upon discovering the leaking controller, the controller was fixed immediately and the site was back online under normal operations by 4:15 pm MT (8/18/2022).				
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	The leaking level controller was fixed.				

Action 139119

ACKNOWLEDGMENTS

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	139119
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 139119

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	139119
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
mkillough	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/29/2022