District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2222242315				
District RP					
Facility ID	1.7.2				
Application ID					

Release Notification

Responsible Party

Responsible Party Silverback Operating II, LLC	OGRID 330968	
Contact Name Mark Ritchie	Contact Telephone 210-874-2406	
Contact email mritchie@silverbackexp.com	Incident # (assigned by OCD) nAPP2222242315	
Contact mailing address 108 S. 4th st Artesia, NM 88211		

Location	of Rele	ase Source
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Latitude 32.723386

Longitude -104.373070

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Hawkins GY #4	Site Type PA Well	
Date Release Discovered 08/10/2022	API# (if applicable) 30015002520002	· - · ·

Unit Lette	r Section	Township	Range	County	i kuzina in	· · · · · · · · · · · · · · · · · · ·	
С	27	18	26	Eddy			

Surface Owner: State Federal Tribal Private (Name: Akins

Nature and Volume of Release

Materia	l(s) Released (Select all that apply and attach calculations o	r specific	ustification for the volumes provided below)
Crude Oil	Volume Released (bbls)		Volume Recovered (bbls)
Produced Water	Volume Released (bbls)		Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	he	
Condensate	Volume Released (bbls)	Sec. 1	Volume Recovered (bbls)
🗌 Natural Gas	Volume Released (Mcf)	· · · · · · · · · · · ·	Volume Recovered (Mcf)
Other (describe)	(describe) Volume/Weight Released (provide units)		Volume/Weight Recovered (provide units)
			18,035.5 bb 1s
pump previo		and flui nd trav	id entered Hawkins wellbore through reled to surface where the marker could

State of New Mexico Form C-141 Incident ID nAPP2222242315 Oil Conservation Division Page 2 District RP Facility ID Application ID If YES, for what reason(s) does the responsible party consider this a major release? Was this a major release as defined by >25 bbls and actual release volume is unknown. 19.15.29.7(A) NMAC? 🔳 Yes 🗌 No If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes. Phone call was placed to Mike Bratcher durring initial discovery of incident. **Initial Response** The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury The source of the release has been stopped. The impacted area has been secured to protect human health and the environment. Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. All free liquids and recoverable materials have been removed and managed appropriately. If all the actions described above have not been undertaken, explain why: Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. Inaddition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws ... and/or regulations. Printed Name: Mark Ritchie Title: HSE Manager . Date: 09/02/2022 Signature: Tark Minchie email: mritchie@silverbackexp.com Telephone: 210-874-2406 OCD Only Jocelyn Harimon 09/02/2022 Received by: Date:

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Received by OCD: 9/2/2022 10:45:22 AM

Received by OCD: 9/2/2022 10:45:22 AM





Volume Justification Sheet – Silverback Form 018

Volume Justification

This form is to be used to convey justification of spill volumes in the event of a release. Clearly indicate by calculations or description in the space provided below.

Justification:		
Date	ВРН	Cumulative BBls
8/10/2022 6:45	150	
8/11/2022 9:00	200	3937.5
8/11/2022 12:00	120	600.0
8/11/2022 14:00	95	240.0
8/11/2022 16:00	126	190.0
8/11/2022 18:00	95	252.0
8/15/2022 17:00	80	9025.0
8/16/2022 16:00	75	1840.0
8/17/2022 18:00		1950.0
	Total:	18034.5

Rates were approximated using hauled volumes while well was still flowing from 8/10 to 8/17 and cumulative volumes were calculated using these rates and the time between each reported rate.

Approved by: Mark RitchieDate: 9/2/2022

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Silverback Operating II, LLC	330968
IH10 West, Suite 201	Action Number:
San Antonio, TX 78257	140465
	Action Type:
	[C-141] Release Corrective Action (C-141)
CONDITIONS	

Created By Condition Condition Date 9/2/2022 jharimon None

CONDITIONS

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Action 140465