

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2224457572
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party PITTS ENERGY	OGRID 11786
Contact Name ZACH PITTS	Contact Telephone 432-682-4101
Contact email zach@pittsenergy.com	Incident # (assigned by OCD)
Contact mailing address 3313 Caldera Blvd Midland, TX 79707	

Location of Release Source

Latitude 33.5904579 Longitude -103.24724469
(NAD 83 in decimal degrees to 5 decimal places)

Site Name NEW MEXICO FEDERAL 54 #054	Site Type PRODUCTION WELL/FACILITY
Date Release Discovered UNKNOWN	API# (if applicable) 30-041-20267

Unit Letter	Section	Township	Range	County
J	27	08S	36E	ROOSEVELT

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls) UNKNOWN	Volume Recovered (bbls) 0
<input type="checkbox"/> Produced Water	Volume Released (bbls) UNKNOWN	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Upon a OCD site inspection several issues were found, including but not limited to contaminated soil in and around the facility bermed area. Upon the onsite investigation conducted by ESS and after delineation of the site, an unknown volume was released into the earthen bermed facility. Cause of the release was determined that a hole in the bottom of the production tank had been leaking for some time.

Form C-141

State of New Mexico
Oil Conservation Division


Page 2

Incident ID	NAPP2224457572
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? 	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped.	
<input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Natalie Gladden</u>	Title: <u>Regulatory and Environmental Director</u>
Signature: <u></u>	Date: <u>9-1-22</u>
email: <u>natalie@energystaffingllc.com</u>	Telephone: <u>575-393-9048</u>
OCD Only	
Received by: <u>Jocelyn Harimon</u>	Date: <u>09/01/2022</u>

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 140292

CONDITIONS

Operator: PITTS ENERGY CO 3313 CALDERA BLVD Midland, TX 79707	OGRID: 17786
	Action Number: 140292
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	9/2/2022