

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20221430 Cust No: 21250-10145

10.49 AM

Well/Lease Information

Customer Name: DJR Portable

Well Name: K03-405H County/State:

Location: Lease/PA/CA: Formation: Cust. Stn. No.:

Heat Trace:

Remarks:

Ν

Source: **METER RUN**

Well Flowing: Υ

Pressure: 62 PSIG DEG. F Flow Temp: Ambient Temp: 71 DEG. F Flow Rate: MCF/D Sample Method: Purge & Fill Sample Date: 08/25/2022

Sample Time: Sampled By: **ERIK**

Sampled by (CO): ABC

Analysis

		Allalysis			
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	33.4570	29.8320	3.6900	0.00	0.3236
CO2	0.2557	0.2280	0.0440	0.00	0.0039
Methane	45.7073	40.7550	7.7680	461.64	0.2532
Ethane	8.1904	7.3030	2.1960	144.95	0.0850
Propane	7.5542	6.7357	2.0860	190.07	0.1150
Iso-Butane	0.9482	0.8455	0.3110	30.83	0.0190
N-Butane	2.6183	2.3346	0.8280	85.42	0.0525
I-Pentane	0.5751	0.5128	0.2110	23.01	0.0143
N-Pentane	0.5587	0.4982	0.2030	22.40	0.0139
Hexane Plus	0.1351	0.1205	0.0600	7.12	0.0045
Total	100.0000	89.1653	17.3970	965.44	0.8850

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

^{**@ 14.730} PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.0028	CYLINDER #:	1800
BTU/CU.FT IDEAL:		967.7	CYLINDER PRESSURE:	62 PSIG
BTU/CU.FT (DRY) CORRECTED FO	R (1/Z):	970.4	ANALYIS DATE:	08/25/2022
BTU/CU.FT (WET) CORRECTED FO)R (1/Z):	953.5	ANALYIS TIME:	10:55:11 AM
DRY BTU @ 15.025:		989.8	ANALYSIS RUN BY:	ERIK SHAW
REAL SPECIFIC GRAVITY:		0.8871		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 08/25/2022

GC Method: C6+ Gas



DJR Portable WELL ANALYSIS COMPARISON

Lease: K03-405H

METER RUN

08/25/2022 21250-10145

Stn. No.:

Smpl Date: Test Date:	08/25/2022	08/23/2022	08/18/2022	08/15/2022	08/11/2022	08/08/2022	08/04/2022
	08/25/2022	08/23/2022	08/18/2022	08/15/2022	08/11/2022	08/08/2022	08/04/2022
Run No:	PD20221430	PD20221396	PD20221374	PD20221351	PD20221333	PD20221309	PD20221283
Nitrogen:	33.4570	24.4654	38.6445	47.8073	67.6802	69.3635	26.8915
CO2:	0.2557	0.2481	0.2483	0.2420	0.1861	0.1911	0.2811
Methane:	45.7073	45.0363	41.8267	35.8721	21.9528	20.0811	52.3342
Ethane:	8.1904	10.3104	7.7509	6.4127	3.7572	3.6138	8.7606
Propane:	7.5542	11.6246	7.2093	5.9064	3.7497	3.8853	7.2729
I-Butane:	0.9482	1.6676	0.8695	0.7337	0.5099	0.5486	0.8702
N-Butane:	2.6183	4.7320	2.3729	2.0148	1.4299	1.5428	2.4427
I-Pentane:	0.5751	0.9485	0.4862	0.4560	0.3340	0.3538	0.5323
N-Pentane:	0.5587	0.8305	0.4608	0.4462	0.3204	0.3389	0.4964
Hexane+:	0.1351	0.1366	0.1309	0.1088	0.0798	0.0811	0.1181
BTU:	970.4	1224.8	895.8	759.2	477.9	466.4	1027.5
GPM:	17.3970	19.1540	16.9180	16.0060	14.1420	14.0730	17.7560
SPG:	0.8871	0.9548	0.8943	0.9040	0.9337	0.9444	0.8542
	08/01/2022	07/28/2022	07/25/2022	07/21/2022	07/18/2022	07/14/2022	07/11/2022
	08/01/2022	07/28/2022	07/25/2022	07/21/2022	07/18/2022	07/14/2022	07/11/2022
	PD20221225	PD20221173	PD20221122	PD20221073	PD20221019	PD20220970	PD20220924
	36.2851	40.6221	41.5465	44.7640	57.9786	60.6261	63.3639
	0.2640	0.2888	0.2617	0.2522	0.2392	0.2290	0.2219
	45.0679	41.6214	40.5993	37.4518	28.3884	26.5322	24.5953
	7.7324	6.9908	7.0845	6.6776	4.9909	4.6755	4.3542
	6.6490	6.1816	6.3936	6.4174	4.8939	4.6197	4.3306
	0.7971	0.7499	0.7892	0.8287	0.6003	0.5827	0.5512
	2.1595	2.0721	2.0380	2.3087	1.6467	1.5853	1.4896
	0.4689	0.4585	0.4189	0.4478	0.3753	0.3531	0.3372
	0.4515	0.4543	0.4054	0.4191	0.3815	0.3501	0.3386
	0.1246	0.5605	0.4629	0.4327	0.5052	0.4463	0.4175
	903.5	861.8	849.9	821.5	630.9	591.6	552.1
	16.9480	16.6640	16.5990	16.4110	15.1540	14.8940	14.6370
	0.8743	0.8942	0.8960	0.9119	0.9298	0.9326	0.9362



DJR Portable WELL ANALYSIS COMPARISON

Lease: K03-405H

METER RUN

08/25/2022 21250-10145

Stn. No.: Mtr. No.:

07/07/2022	07/04/2022	06/30/2022	06/27/2022	06/23/2022	06/21/2022	03/24/2022
07/07/2022	07/04/2022	06/30/2022	06/27/2022	06/23/2022	06/21/2022	03/24/2022
PD20220883	PD20220842	PD20220794	PD20220750	PD20220711	PD20220677	PD20220084
67.6444	69.0391	74 2492	79.1368	02 0000	94.6899	24.2540
		74.3482		93.0808		
0.2031	0.1624	0.1634	0.1447	0.1506	0.1368	0.3265
22.5497 3.9630	20.3694 3.5259	16.6159 2.9963	13.2290 2.4192	0.0000 2.1630	0.0000 1.6603	54.0990 8.9479
4.0413	3.9670	3.2494	2.7970	2.5036	1.9544	7.2793
0.5200	0.4857	0.4381	0.3868	0.3495	0.2779	0.9244
0.0000	1.3169	1.2143	1.0655	0.9609	0.2779	2.6714
		0.2967				
0.3298	0.3141		0.2521	0.2413	0.1813	0.5782
0.3309	0.3193	0.2993	0.2506	0.2491	0.1831	0.5693
0.4178	0.5002	0.3784	0.3183	0.3012	0.1645	0.3500
466.6	480.2	401.6	332.1	180.0	135.8	1075.4
14.0820	14.1550	13.6450	13.1870	12.2690	11.9600	18.0650
0.9264	0.9494	0.9554	0.9613	1.0119	1.0003	0.8577
03/21/2022	03/17/2022	03/14/2022	03/11/2022	03/10/2022	03/09/2022	
03/21/2022	03/17/2022	03/14/2022	03/11/2022	03/10/2022	03/09/2022	
PD20220081	PD20220079	PD20220078	PD20220075	PD20220065	PD20220063	
00.4004	00.4004	00.0440	00.4705	00.4005	40.000	
30.1091	26.1821	28.6448	32.1725	36.4995	48.2286	
0.2981	0.3143	0.3008	0.3031	0.2934	0.1848	
50.1801	53.2743	52.2929	49.0509	46.4119	38.8674	
7.9528	8.5974	8.1499	7.7904	7.2609	5.6992	
7.0586	7.3622	6.8458	6.5104	6.1376	4.7448	
0.8113	0.7989	0.7326	0.7066	0.6750	0.4940	
2.2285	2.0980	1.8971	1.8724	1.7733	1.2183	
0.4739	0.4052	0.3711	0.3696	0.3531	0.1742	
0.4735	0.3950	0.3622	0.3616	0.3473	0.1324	
0.4141	0.5726	0.4028	0.8625	0.2480	0.2563	
989.1	1037.6	986.0	960.8	876.7	697.2	
17.4840	17.8120	17.4620	17.3020	16.7470	15.5530	
0.8641	0.8537	0.8465	0.8681	0.8599	0.8676	

Site	Date	Prams Total	Hours Flared	Hours Produced	Actual Gas in pipeline	Flare Volumes	Hours vented
NU K03 405	8/26/2022	1237.9	24	0	0	1237.9	0



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 140340

DEFINITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	140340
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 140340

Prione:(505) 476-3470 Fax:(505) 476-3462	UECTIONS	
	UESTIONS	CODID
Operator: DJR OPERATING, LLC		OGRID: 371838
1 Road 3263		Action Number:
Aztec, NM 87410		140340 Action Type:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing with	the rest of the questions.
Incident Well	[30-045-35841] NAGEEZI UI	NIT #405H
Incident Facility	Not answered.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	nd may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or f	laring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	conting and/or flaring that is or may	ha a major or minor release under 10 15 20 7 NMAC
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	be a major or minor release under 19.10.29.7 NWAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	103	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Well	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	46	
Nitrogen (N2) percentage, if greater than one percent	33	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
	0	
Carbon Dioxide (C02) percentage, if greater than one percent		
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

QUESTIONS, Page 2

Action 140340

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District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTI	ONS (continued)
Operator:	OGRID:
DJR OPERATING, LLC 1 Road 3263	371838 Action Number:
Aztec, NM 87410	140340 Action Type:
	[C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/26/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Well Natural Gas Flared Released: 1,238 Mcf Recovered: 0 Mcf Lost: 1,238 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	Γ.,
Was this vent or flare a result of downstream activity Was notification of downstream activity received by this operator	No Not answered.
Downstream OGRID that should have notified this operator	Not answered. Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered. Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications.
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 140340

ACKNOWLEDGMENTS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	140340
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 140340

CONDITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	140340
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
dshull01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/2/2022