



2030 Afton Place  
Farmington, NM 87401  
(505) 325-6622

Analysis No: PD20221437  
Cust No: 21250-10445

### Well/Lease Information

Customer Name: DJR Portable  
Well Name: NU M35-318H SEP  
County/State:  
Location:  
Lease/PA/CA:  
Formation:  
Cust. Stn. No.:

Source: METER RUN  
Well Flowing: Y  
Pressure: 134 PSIG  
Flow Temp: DEG. F  
Ambient Temp: 80 DEG. F  
Flow Rate: MCF/D  
Sample Method: Purge & Fill  
Sample Date: 08/25/2022  
Sample Time: 11.56 AM  
Sampled By: ERIK  
Sampled by (CO): ABC

Heat Trace: N  
Remarks:

### Analysis

Component::	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	15.4528	14.8460	1.7060	0.00	0.1495
CO2	0.2540	0.2440	0.0440	0.00	0.0039
Methane	57.7684	55.5000	9.8280	583.46	0.3200
Ethane	11.5964	11.1410	3.1120	205.22	0.1204
Propane	10.3378	9.9318	2.8580	260.11	0.1574
Iso-Butane	1.1323	1.0878	0.3720	36.82	0.0227
N-Butane	2.6449	2.5410	0.8370	86.28	0.0531
I-Pentane	0.4130	0.3968	0.1520	16.52	0.0103
N-Pentane	0.3486	0.3349	0.1270	13.97	0.0087
Hexane Plus	0.0518	0.0498	0.0230	2.73	0.0017
Total	100.0000	96.0731	19.0590	1205.13	0.8476

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\*@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0038  
BTU/CU.FT IDEAL: 1207.9  
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1212.5  
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1191.4  
DRY BTU @ 15.025: 1236.8  
REAL SPECIFIC GRAVITY: 0.8505

CYLINDER #: 048a  
CYLINDER PRESSURE: 134 PSIG  
ANALYSIS DATE: 08/25/2022  
ANALYSIS TIME: 12:02:56 AM  
ANALYSIS RUN BY: ERIK SHAW

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 08/25/2022

GC Method: C6+ Gas



DJR Portable

WELL ANALYSIS COMPARISON

Lease: NU M35-318H SEP

METER RUN

08/25/2022

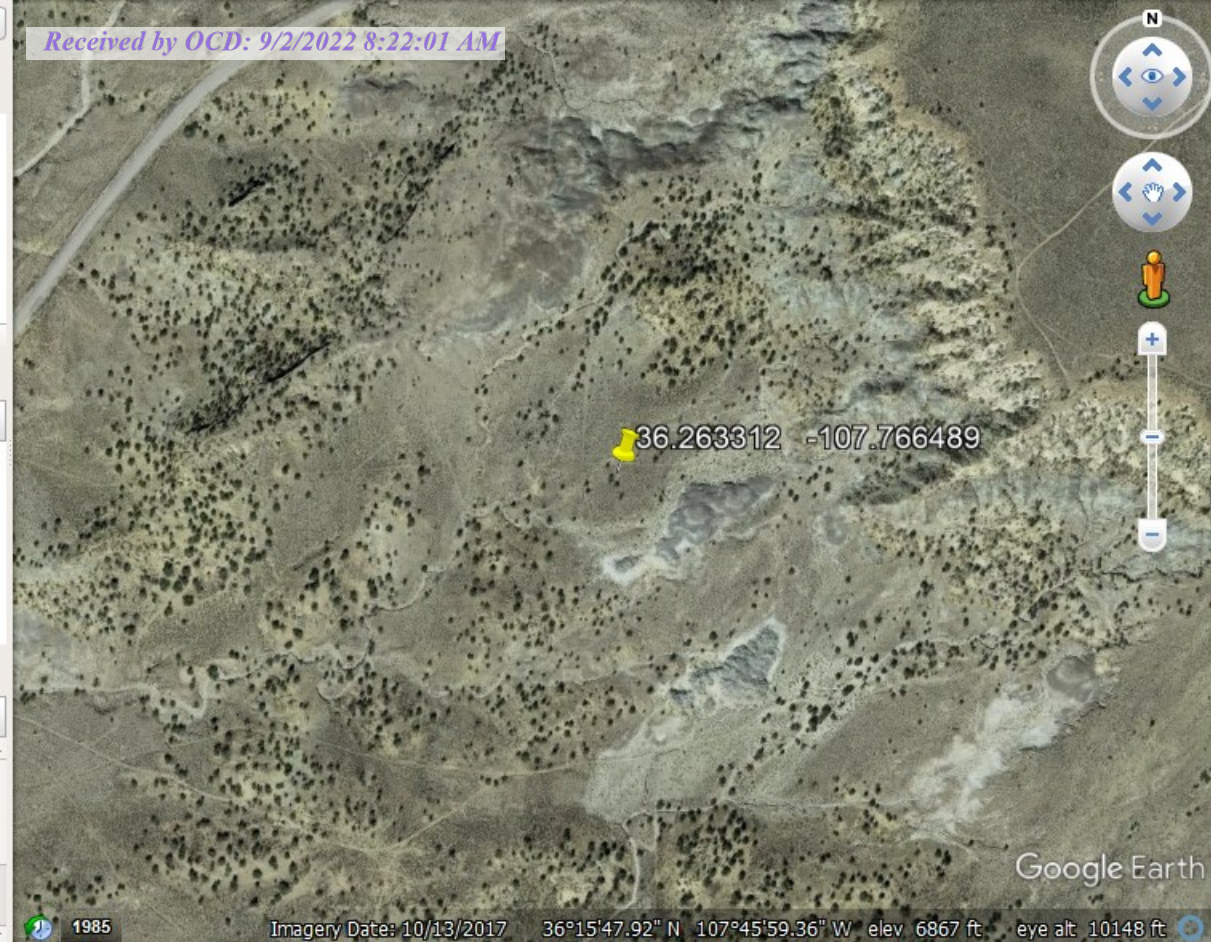
Stn. No.:

21250-10445

Mtr. No.:

<b>Smpl Date:</b>	08/25/2022	08/23/2022	08/18/2022	08/15/2022	08/11/2022	08/08/2022	08/04/2022
<b>Test Date:</b>	08/25/2022	08/23/2022	08/18/2022	08/15/2022	08/11/2022	08/08/2022	08/04/2022
<b>Run No:</b>	PD20221437	PD20221407	PD20221380	PD20221357	PD20221336	PD20221312	PD20221246
<b>Nitrogen:</b>	15.4528	26.9056	23.8462	24.6455	61.8986	52.5098	28.1278
<b>CO2:</b>	0.2540	0.2400	0.2013	0.2053	0.1329	0.1437	0.2575
<b>Methane:</b>	57.7684	54.3687	56.9843	53.5761	26.9515	32.5154	46.6847
<b>Ethane:</b>	11.5964	8.3289	8.3889	9.2657	4.0027	6.4059	10.8380
<b>Propane:</b>	10.3378	7.0124	6.8177	8.2302	3.9840	5.5863	9.9337
<b>I-Butane:</b>	1.1323	0.7609	0.7987	0.9308	0.5630	0.6393	1.0101
<b>N-Butane:</b>	2.6449	1.7768	2.0723	2.3424	1.5945	1.6037	2.3630
<b>I-Pentane:</b>	0.4130	0.2976	0.4128	0.4004	0.3899	0.2996	0.3841
<b>N-Pentane:</b>	0.3486	0.2622	0.3834	0.3493	0.3805	0.2636	0.3340
<b>Hexane+:</b>	0.0518	0.0469	0.0944	0.0543	0.1024	0.0327	0.0671
<b>BTU:</b>	1212.5	985.5	1031.3	1057.5	551.9	682.5	1061.3
<b>GPM:</b>	19.0590	17.4550	17.7310	17.9660	14.6000	15.5260	18.1090
<b>SPG:</b>	0.8505	0.8266	0.8229	0.8482	0.9190	0.9031	0.8886
	08/01/2022	07/28/2022	07/25/2022	07/21/2022	07/18/2022	07/14/2022	07/11/2022
	08/01/2022	07/28/2022	07/25/2022	07/21/2022	07/18/2022	07/14/2022	07/11/2022
	PD20221234	PD20221181	PD20221128	PD20221079	PD20221026	PD20220977	PD20220929
	12.4321	15.3962	14.2353	21.3413	18.5950	26.1411	33.3621
	0.2390	0.2731	0.2909	0.2598	0.2578	0.2319	0.1931
	60.1310	58.4962	55.4550	55.3582	54.4008	51.7889	47.3096
	11.7150	11.8567	13.1894	10.4796	10.9003	8.8450	7.8540
	10.3606	9.5807	11.6369	8.6861	10.3920	8.2371	7.0074
	1.1930	0.9965	1.2423	0.8465	1.1897	0.9455	0.8117
	2.9205	2.3647	2.8284	2.0142	2.8978	2.4251	2.1521
	0.4935	0.3837	0.4249	0.3513	0.4867	0.4562	0.4276
	0.4281	0.3445	0.3757	0.3287	0.4442	0.4364	0.4126
	0.0872	0.3077	0.3212	0.3343	0.4357	0.4928	0.4698
	1258.8	1203.9	1276.3	1107.4	1204.8	1064.3	952.9
	19.3480	19.0080	19.5600	18.3370	18.9960	18.0010	17.2560
	0.8478	0.8446	0.8790	0.8459	0.8792	0.8691	0.8739

Site	Date	Prams Total	Hours Flared	Hours Produced	Actual Gas in pipeline	Flare Volumes	Hours vented
NU M35 318	8/26/2022	763	24	0	0	763	0



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**District II**  
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**District III**  
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**District IV**  
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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 140357

DEFINITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 140357
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none"><li>• this application's operator, hereinafter "this operator";</li><li>• venting and/or flaring, hereinafter "vent or flare";</li><li>• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";</li><li>• the statements in (and/or attached to) this, hereinafter "the statements in this";</li><li>• and the past tense will be used in lieu of mixed past/present tense questions and statements.</li></ul>
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QUESTIONS

Action 140357

**QUESTIONS**

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 140357
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

<b>Prerequisites</b> <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	[30-045-38198] NAGEEZI UNIT #318H
Incident Facility	Not answered.

<b>Determination of Reporting Requirements</b> <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Well
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b> <i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	58
Nitrogen (N2) percentage, if greater than one percent	15
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.



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QUESTIONS, Page 2

Action 140357

QUESTIONS (continued)

Operator:  DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID:  371838
	Action Number:  140357
	Action Type:  [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/26/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations   Well   Natural Gas Flared   Released: 763 Mcf   Recovered: 0 Mcf   Lost: 763 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications.
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.

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ACKNOWLEDGMENTS

Action 140357

**ACKNOWLEDGMENTS**

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 140357
	Action Type: [C-129] Venting and/or Flaring (C-129)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.



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CONDITIONS

Action 140357

**CONDITIONS**

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 140357
	Action Type: [C-129] Venting and/or Flaring (C-129)

**CONDITIONS**

Created By	Condition	Condition Date
dshull01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/2/2022