

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: PD20221427 Cust No: 21250-10450

Well/Lease Information

Customer Name: DJR Portable

Well Name: NU G03-501H SEP

County/State: Location: Lease/PA/CA: Formation:

Cust. Stn. No.:

Heat Trace: N

Remarks:

Source: METER RUN

Well Flowing: Y

Pressure: 140 PSIG
Flow Temp: DEG. F
Ambient Temp: 71 DEG. F
Flow Rate: MCF/D
Sample Method: Purge & Fill
Sample Date: 08/25/2022

Sample Time: 10.10 AM Sampled By: ERIK

Sampled by (CO): ABC

Analysis

		Allalysis			
Component::	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	18.5023	17.3220	2.0410	0.00	0.1790
CO2	0.2168	0.2030	0.0370	0.00	0.0033
Methane	64.0937	60.0050	10.8930	647.35	0.3550
Ethane	8.1264	7.6080	2.1790	143.81	0.0844
Propane	5.8360	5.4637	1.6120	146.84	0.0889
Iso-Butane	0.6790	0.6357	0.2230	22.08	0.0136
N-Butane	1.7808	1.6672	0.5630	58.10	0.0357
I-Pentane	0.3630	0.3398	0.1330	14.52	0.0090
N-Pentane	0.3328	0.3116	0.1210	13.34	0.0083
Hexane Plus	0.0692	0.0648	0.0310	3.65	0.0023
Total	100.0000	93.6208	17.8330	1049.69	0.7795

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

^{**@ 14.730} PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.0028	CYLINDER #:	ppc22a
BTU/CU.FT IDEAL:		1052.1	CYLINDER PRESSURE:	14 PSIG
BTU/CU.FT (DRY) CORRECTED FO	R (1/Z):	1055.1	ANALYIS DATE:	08/25/2022
BTU/CU.FT (WET) CORRECTED FO)R (1/Z):	1036.7	ANALYIS TIME:	10:28:09 AM
DRY BTU @ 15.025:		1076.2	ANALYSIS RUN BY:	ERIK SHAW
REAL SPECIFIC GRAVITY:		0.7813		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 08/25/2022

GC Method: C6+ Gas



DJR Portable WELL ANALYSIS COMPARISON

Lease: NU G03-501H SEP

METER RUN

08/25/2022 21250-10450

Stn. No.: Mtr. No.:

Smpl Date:	08/25/2022	08/23/2022	08/18/2022	08/15/2022	08/11/2022	08/08/2022	08/04/2022
Test Date:	08/25/2022	08/23/2022	08/18/2022	08/15/2022	08/11/2022	08/08/2022	08/04/2022
Run No:	PD20221427	PD20221393	PD20221371	PD20221348	PD20221330	PD20221306	PD20221286
Nitrogen:	18.5023	27.0266	28.5194	41.3166	58.5294	69.1436	39.3668
CO2:	0.2168	0.2188	0.1905	0.1720	0.1405	0.1148	0.1781
Methane:	64.0937	56.4531	55.7537	44.9285	29.7493	20.3436	43.7023
Ethane:	8.1264	7.4745	7.0423	5.8999	4.6790	3.7686	6.7492
Propane:	5.8360	5.6457	5.3254	4.7742	4.2996	4.0033	6.0233
I-Butane:	0.6790	0.6628	0.6459	0.5894	0.5385	0.5211	0.7634
N-Butane:	1.7808	1.7544	1.7433	1.5745	1.4582	1.4529	2.1188
I-Pentane:	0.3630	0.3608	0.3635	0.3408	0.2884	0.3041	0.4947
N-Pentane:	0.3328	0.3331	0.3372	0.3233	0.2662	0.2811	0.4770
Hexane+:	0.0692	0.0702	0.0788	0.0808	0.0509	0.0669	0.1264
BTU:	1055.1	959.4	936.2	783.1	583.7	465.8	855.8
GPM:	17.8330	17.2260	17.0590	16.0790	14.8220	14.0710	16.5950
SPG:	0.7813	0.8108	0.8114	0.8490	0.9036	0.9404	0.8752
	08/01/2022	07/28/2022	07/25/2022	07/21/2022	07/18/2022	07/14/2022	07/13/2022
	08/01/2022	07/28/2022	07/25/2022	07/21/2022	07/18/2022	07/14/2022	07/13/2022
	PD20221228	PD20221176	PD20221121	PD20221072	PD20221022	PD20220973	PD20220934
	16.9867	20.1414	8.9525	22.7413	30.8875	40.2252	41.9290
	0.2108	0.2360	0.2715	0.2310	0.2176	0.2099	0.2090
	64.0233	61.3706	61.1726	58.4926	52.4209	44.7752	43.3820
	8.4399	7.8847	11.8021	8.0769	6.9572	6.0919	5.9291
	6.3960	6.0670	11.1077	6.4319	5.6188	5.1161	4.9981
	0.7574	0.7235	1.3667	0.8055	0.6707	0.6202	0.6207
	2.1010	2.0136	3.6243	2.0416	1.8416	1.7113	1.7072
	0.4823	0.4720	0.6135	0.3923	0.4240	0.3910	0.3912
	0.4741	0.4804	0.5717	0.3813	0.4289	0.3904	0.3886
	0.1285	0.6108	0.5174	0.4056	0.5328	0.4688	0.4451
	1101.1	1077.4	1352.9	1046.1	942.7	824.5	802.9
	18.1450	17.9820	19.9570	17.8070	17.1190	16.3580	16.2190
	0.7947	0.8136	0.8717	0.8211	0.8413	0.8647	0.8690

Site	Date	Prams Total	Hours Flared	Hours Produced	Actual Gas in pipeline	Flare Volumes	Hours vented
NU GO3 501	8/27/2022	950	24	0	0	950	0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 140375

DEFINITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	140375
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 140375

Phone:(505) 476-3470 Fax:(505) 476-3462		
Q	UESTIONS	
Operator:		OGRID:
DJR OPERATING, LLC 1 Road 3263		371838
Aztec, NM 87410		Action Number: 140375
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		[0-125] Venturing and/or Harring (0-125)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wit	th the rest of the questions.
Incident Well	[30-045-35860] NAGEEZI L	INIT #501H
Incident Facility	Not answered.	
Determination of Deposition Demoirance		
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or	flaring of natural gas
	103, major venting una/or	namy of natural yas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v		be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
-		
Equipment Involved		
Primary Equipment Involved	Well	
Additional details for Equipment Involved. Please specify	Not answered.	
Department of Compacitional Analysis of Vonted on Flored National Cos		
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	64	
Nitrogen (N2) percentage, if greater than one percent	18	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

QUESTIONS, Page 2

Action 140375

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTI	ONS (continued)
Operator:	OGRID:
DJR OPERATING, LLC 1 Road 3263	371838 Action Number:
Aztec, NM 87410	140375
	Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/27/2022
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Normal Operations Well Natural Gas Flared Released: 950 Mcf Recovered: 0 Mcf Lost: 950 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
	T
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered. Not answered.
Time found of downstream downly requiring the following	NOT allowed by
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Well was hit by nearby completions activity. Nitrogen levels exceeded pipeline specifications.
Steps taken to limit the duration and magnitude of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring will conclude once nitrogen levels are below pipeline specifications.

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ACKNOWLEDGMENTS

Action 140375

ACKNOWLEDGMENTS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	140375
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 140375

CONDITIONS

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	140375
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By		Condition Date
dshull01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/2/2022