

Certificate of Analysis

Number: 6030-22010074-001A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Cody Rich

Sendero Midstream Partners, LP

1025 Bounds Road Loving, NM 88256

Station Name: Ochoa CRP Station Number: 10137 Station Location: Sendero

Sample Point: Formation:

County: Eddy

Last Inst. Cal.: 01/10/2022 0:00 AM

Analyzed: 01/13/2022 10:57:05 by ERG

Jan. 13, 2022

Sampled By: Justin Gonzalez Sample Of: Gas Spot

Sample Of: Gas Spot Sample Date: 01/12/2022 16:00

Sample Conditions: 250 psig, @ 97 °F Ambient: 68 °F

Effective Date: 01/12/2022 16:00 Method: GPA-2261M

Cylinder No: 5353

Instrument: 70142339 (Inficon GC-MicroFusion)

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.65 psia			
Hydrogen Sulfide	NIL	NIL		GPM TOTAL C2+	5.921	
Nitrogen	0.825	1.097		GPM TOTAL C3+	2.661	
Carbon Dioxide	0.141	0.294		GPM TOTAL iC5+	1.176	
Methane	77.927	59.317				
Ethane	12.214	17.426	3.260			
Propane	5.402	11.302	1.485			
Iso-Butane	0.814	2.245	0.266			
n-Butane	1.673	4.614	0.526			
Iso-Pentane	0.373	1.277	0.136			
n-Pentane	0.365	1.250	0.132			
Hexanes	0.170	0.695	0.070			
Heptanes	0.065	0.309	0.030			
Octanes	0.022	0.119	0.011			
Nonanes Plus	0.009	0.055	0.005			
	100.000	100.000	5.921			
Calculated Physica	Calculated Physical Properties		Total	C9+		
Calculated Molecula	r Weight		21.08	128.26		
Compressibility Fact	or		0.9964			
Relative Density Rea	Relative Density Real Gas		0.7300	4.4283		
GPA 2172 Calculat	ion:					
Calculated Gross E	BTU per ft ³ @) 14.65 psia	a & 60°F			
Real Gas Dry BTU			1264.0	6974.4		
Water Sat. Gas Base BTU		1242.4	6852.4			
Ideal, Gross HV - Dry at 14.65 psia		1259.4	6974.4			
Ideal, Gross HV - Wet		1237.4	6852.4			
As Delivered BTU		1259	6974			
Comments: H2S F	ield Content	0 ppm				

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Quality Assurance:



Ochoa Flare Gas Meter

8/28/2022

301

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 141465

DEFINITIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	141465
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 141465

(Class) 47 0 047 0 1 02. (Class) 47 0 0402	UESTIONS	
Operator:		OGRID:
BTA OIL PRODUCERS, LLC		260297
104 S Pecos Midland, TX 79701		Action Number: 141465
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		[0-123] Venting and/or Finding (0-123)
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	th the rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fAPP2135654952] Ochoa	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers are		
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
	T	
Primary Equipment Involved	Gas Compressor Station	
Additional details for Equipment Involved. Please specify	Not answered.	
Danves antetius Compositional Analysis of Vented as Flored Natural Con-		
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	78	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
	0	
Oxygen (02) percentage, if greater than one percent	U	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

QUESTIONS, Page 2

Action 141465

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QUESTI	ONS (continued)	
Operator: BTA OIL PRODUCERS, LLC	(OGRID: 260297
104 S Pecos	7	Action Number:
Midland, TX 79701	-	141465 Action Type:
	ĺ	[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Date(s) and Time(s)		
Date vent or flare was discovered or commenced	08/28/2022	
Time vent or flare was discovered or commenced	09:00 AM	
Time vent or flare was terminated	11:00 AM	
Cumulative hours during this event	2	
No. and a February IV. and a February IV.		
Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure 0 Mcf Recovered: 0 Mcf Lost:	Gas Compressor Station Natural Gas Flared Released: 301 301 Mcf]
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied v	volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	No	
Downstream OGRID that should have notified this operator	[327139] SENDERO CARLSE	BAD MIDSTREAM LLC
Date notified of downstream activity requiring this vent or flare	Not answered.	JAB MIBOTALAM ELO
Time notified of downstream activity requiring this vent or flare	Not answered.	
Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Unexpected equipment failure of gas purchaser compressor station	
Steps taken to limit the duration and magnitude of vent or flare	Working with purchaser until	l issue is resolved
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Working with purchaser until	l issue is resolved

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ACKNOWLEDGMENTS

Action 141465

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Midland, TX 79701	141465	
	Action Type:	
	[C-129] Venting and/or Flaring (C-129)	

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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Midland, TX 79701	141465
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CONDITIONS

Created By		Condition Date
vanessa king	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/8/2022