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Supplemental Groundwater Sampling Events

West Red Lake Unit #51
Eddy County, New Mexico
API# 30-015-28459, 2RP-4660
Incident #nAB187549449

Prepared For:

Lime Rock Resources
1111 Bagby Street Suite 4600
Houston, TX 77002

Prepared By:

TALON/LPE
408 W. Texas Avenue
Artesia, New Mexico 88210

July 29, 2020

Mr. Bradford G. Billings
EMNRD/OCD
5200 Oakland, NE, Suite 100
Albuquerque, NM 87113

Subject: **Supplemental Groundwater Sampling Event**
West Red Lake Unit #51
Eddy County, New Mexico
API# 30-015-28459, 2RP-4660

Dear Mr. Billings,

Lime Rock Resources (Lime Rock) has contracted Talon/LPE (Talon) to perform supplemental groundwater sampling activities at the above referenced location in efforts to bring this historical incident to closure.

Site Information

The West Red Lake Unit #51 is located approximately twelve (12) miles southeast of Artesia, New Mexico. The legal location for this release is Unit Letter H, Section 8, Township 18 South and Range 27 East in Eddy County, New Mexico. The nearest reported depth to groundwater is referenced at 8-feet deep.

Groundwater Sampling Activities

On July 20, 2020, a second temporary groundwater monitoring well (TW-2) was installed approximately 8-10 feet from the edge of the Pecos River as shown on the attached Site Plan ([Appendix I](#)). This sample location was previously agreed upon with the NMOCD as representing an upgradient, background area.

On July 21, 2020, temporary monitoring well TW-2 was sampled and temporary monitoring well TW-1 (previously installed) was also re-sampled. Both groundwater sample locations are shown on the attached site plan. The wells were purged dry and then sampled utilizing new, pre-packaged, temporary disposable bailers.

All groundwater samples were properly packaged in laboratory provided glassware, preserved and transported to Hall Environmental Labs in Albuquerque, New Mexico, for analysis of the following parameters: Total Chlorides (EPA Method 300.0), Total Petroleum Hydrocarbons (TPH via EPA Method 8015M), Benzene, Toluene, Ethylbenzene and Total Xylenes (BTEX via EPA Method 8260B), and Total Dissolved Solids (Method SM2540C). The analytical results are highlighted on the following data table and the complete laboratory report is presented in [Appendix II](#).

It is noted at this time the Pecos River was running at approximately half-capacity, and the river inlet (TW-1 location) was completely dry.

Analytical Data Results

Sample ID	Sample Date	Depth (BGS)	BTEX mg/l	Benzene mg/l	GRO mg/l	DRO mg/l	MRO mg/l	Total TPH mg/l	Chlorides mg/l	Total Dissolved Solids
20.6.2 NMAC Water Quality				0.05 mg/l					250 mg/l	1,000 mg/l
TW-1	6/11/2020		ND	ND	ND	ND	ND	0	590	4570
	7/21/2020		ND	ND	ND	ND	ND	0	250	4170
TW-2	7/21/2020		ND	ND	ND	ND	ND	0	1200	5060

TW=Temporary Well ND=Analyte Not Detected

Data Summary

Based on the analytical results from the groundwater samples collected, the background samples from temporary well TW-2 exceed NMAC Water Quality Standards for chlorides. Therefore, the analytical results for chlorides obtained from temporary well TW-1 could be considered indicative of native conditions.

Closure

Based on the supplemental groundwater data collected for this project, on behalf of Lime Rock Resources we respectfully request that no further actions be required, and that closure of this incident be granted.

Should you have any questions or if further information is required, please do not hesitate to contact our office at (575)-746-8768.

Respectfully submitted,

TALON/LPE

Rebecca Pons
Project Manager

Attachments:

Appendix I Site Plans
Appendix II Laboratory Reports
Appendix III Final C-141 (Closure)



APPENDIX I

SITE PLAN

West Red Lake Unit #51

Lime Rock Resources
Eddy County, New Mexico
Groundwater Sample Locations

Temp Well #2

Legend

- Temp Well
- West Red Lake 51

West Red Lake 51

Temp Well #1

1000 ft

Google Earth

© 2020 Google



APPENDIX II

LABORATORY DATA



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

July 27, 2020

David Adkins
Talon Artesia
408 West Texas Ave
Artesia, NM 88210
TEL:
FAX:

RE: WRL 51

OrderNo.: 2007B57

Dear David Adkins:

Hall Environmental Analysis Laboratory received 2 sample(s) on 7/23/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman".

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2007B57

Date Reported: 7/27/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Talon Artesia

Client Sample ID: TW-1

Project: WRL 51

Collection Date: 7/21/2020 12:15:00 PM

Lab ID: 2007B57-001

Matrix: AQUEOUS

Received Date: 7/23/2020 9:44:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: CAS
Chloride	250	10		mg/L	20	7/23/2020 6:15:38 PM	R70580
SM2540C MOD: TOTAL DISSOLVED SOLIDS							Analyst: JMT
Total Dissolved Solids	4170	200	*D	mg/L	1	7/25/2020 1:23:00 PM	53938
EPA METHOD 8015D: GASOLINE RANGE							Analyst: CCM
Gasoline Range Organics (GRO)	ND	0.050	P	mg/L	1	7/26/2020 2:29:00 AM	G70602
Surr: BFB	112	70-130	P	%Rec	1	7/26/2020 2:29:00 AM	G70602
EPA METHOD 8015M/D: DIESEL RANGE							Analyst: BRM
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	7/23/2020 10:07:33 PM	53920
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	7/23/2020 10:07:33 PM	53920
Surr: DNOP	112	70-130		%Rec	1	7/23/2020 10:07:33 PM	53920
EPA METHOD 8260: VOLATILES SHORT LIST							Analyst: CCM
Benzene	ND	1.0	P	µg/L	1	7/26/2020 2:29:00 AM	B70602
Toluene	ND	1.0	P	µg/L	1	7/26/2020 2:29:00 AM	B70602
Ethylbenzene	ND	1.0	P	µg/L	1	7/26/2020 2:29:00 AM	B70602
Xylenes, Total	ND	1.5	P	µg/L	1	7/26/2020 2:29:00 AM	B70602
Surr: 1,2-Dichloroethane-d4	98.9	70-130	P	%Rec	1	7/26/2020 2:29:00 AM	B70602
Surr: Dibromofluoromethane	101	70-130	P	%Rec	1	7/26/2020 2:29:00 AM	B70602
Surr: Toluene-d8	93.6	70-130	P	%Rec	1	7/26/2020 2:29:00 AM	B70602

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.
	D	Sample Diluted Due to Matrix
	H	Holding times for preparation or analysis exceeded
	ND	Not Detected at the Reporting Limit
	PQL	Practical Quantitative Limit
	S	% Recovery outside of range due to dilution or matrix

B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

Page 1 of 7

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2007B57

27-Jul-20

Client: Talon Artesia

Project: WRL 51

Sample ID: MB		SampType: mblk		TestCode: EPA Method 300.0: Anions						
Client ID: PBW		Batch ID: R70580		RunNo: 70580						
Prep Date:		Analysis Date: 7/23/2020		SeqNo: 2455197		Units: mg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	0.50								

Sample ID: LCS		SampType: lcs		TestCode: EPA Method 300.0: Anions						
Client ID: LCSW		Batch ID: R70580		RunNo: 70580						
Prep Date:		Analysis Date: 7/23/2020		SeqNo: 2455198		Units: mg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	4.8	0.50	5.000	0	96.8	90	110			

Sample ID: MB		SampType: mblk		TestCode: EPA Method 300.0: Anions						
Client ID: PBW		Batch ID: R70612		RunNo: 70612						
Prep Date:		Analysis Date: 7/24/2020		SeqNo: 2456406		Units: mg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	0.50								

Sample ID: LCS		SampType: lcs		TestCode: EPA Method 300.0: Anions						
Client ID: LCSW		Batch ID: R70612		RunNo: 70612						
Prep Date:		Analysis Date: 7/24/2020		SeqNo: 2456407		Units: mg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	4.9	0.50	5.000	0	98.2	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
 D Sample Diluted Due to Matrix
 H Holding times for preparation or analysis exceeded
 ND Not Detected at the Reporting Limit
 PQL Practical Quantitative Limit
 S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
 E Value above quantitation range
 J Analyte detected below quantitation limits
 P Sample pH Not In Range
 RL Reporting Limit

Page 3 of 7

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2007B57

27-Jul-20

Client: Talon Artesia

Project: WRL 51

Sample ID: LCS-53920	SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range							
Client ID: LCSW	Batch ID: 53920		RunNo: 70545							
Prep Date: 7/23/2020	Analysis Date: 7/23/2020		SeqNo: 2454824		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	5.2	1.0	5.000	0	104	70	130			
Surr: DNOP	0.54		0.5000		109	70	130			

Sample ID: MB-53920	SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range							
Client ID: PBW	Batch ID: 53920		RunNo: 70545							
Prep Date: 7/23/2020	Analysis Date: 7/23/2020		SeqNo: 2454825		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	1.0								
Motor Oil Range Organics (MRO)	ND	5.0								
Surr: DNOP	1.1		1.000		107	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2007B57

27-Jul-20

Client: Talon Artesia

Project: WRL 51

Sample ID: 100ng lcs2	SampType: LCS	TestCode: EPA Method 8260: Volatiles Short List								
Client ID: LCSW	Batch ID: B70602	RunNo: 70602								
Prep Date:	Analysis Date: 7/25/2020	SeqNo: 2456003 Units: µg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	105	70	130			
Toluene	20	1.0	20.00	0	99.6	70	130			
Surr: 1,2-Dichloroethane-d4	10		10.00		99.9	70	130			
Surr: 4-Bromofluorobenzene	10		10.00		101	70	130			
Surr: Dibromofluoromethane	9.9		10.00		98.8	70	130			
Surr: Toluene-d8	9.6		10.00		95.7	70	130			

Sample ID: mb2	SampType: MBLK	TestCode: EPA Method 8260: Volatiles Short List								
Client ID: PBW	Batch ID: B70602	RunNo: 70602								
Prep Date:	Analysis Date: 7/26/2020	SeqNo: 2456010 Units: µg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	1.5								
Surr: 1,2-Dichloroethane-d4	9.4		10.00		94.3	70	130			
Surr: 4-Bromofluorobenzene	10		10.00		99.7	70	130			
Surr: Dibromofluoromethane	9.8		10.00		98.5	70	130			
Surr: Toluene-d8	9.6		10.00		95.6	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2007B57

27-Jul-20

Client: Talon Artesia

Project: WRL 51

Sample ID: 2.5 gro lcs	SampType: LCS		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: LCSW	Batch ID: G70602		RunNo: 70602							
Prep Date:	Analysis Date: 7/25/2020		SeqNo: 2456325		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	0.47	0.050	0.5000	0	93.2	70	130			
Surr: BFB	11		10.00		113	70	130			

Sample ID: mb2	SampType: MBLK		TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBW	Batch ID: G70602		RunNo: 70602							
Prep Date:	Analysis Date: 7/26/2020		SeqNo: 2456326		Units: mg/L					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	0.050								
Surr: BFB	11		10.00		109	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

Page 6 of 7

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2007B57

27-Jul-20

Client: Talon Artesia

Project: WRL 51

Sample ID: MB-53938	SampType: MBLK	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: PBW	Batch ID: 53938	RunNo: 70604								
Prep Date: 7/24/2020	Analysis Date: 7/25/2020	SeqNo: 2455722 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	ND	20.0								

Sample ID: LCS-53938	SampType: LCS	TestCode: SM2540C MOD: Total Dissolved Solids								
Client ID: LCSW	Batch ID: 53938	RunNo: 70604								
Prep Date: 7/24/2020	Analysis Date: 7/25/2020	SeqNo: 2455723 Units: mg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	1010	20.0	1000	0	101	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit



*Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com*

Sample Log-In Check List

Client Name: Talon Artesia

Work Order Number: 2007B57

RcptNo: 1

Received By: **Cheyenne Cason**

7/23/2020 9:44:00 AM

Completed By: **Juan Rojas**

7/23/2020 10:08:45 AM

Reviewed By: SPA 7.23.20 10:40

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

- | | | | |
|--|---|--|--|
| 3. Was an attempt made to cool the samples? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | NA <input type="checkbox"/> |
| 4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | NA <input type="checkbox"/> |
| 5. Sample(s) in proper container(s)? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 6. Sufficient sample volume for indicated test(s)? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 7. Are samples (except VOA and ONG) properly preserved? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 8. Was preservative added to bottles? | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> | NA <input type="checkbox"/> |
| 9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? | Yes <input type="checkbox"/> | No <input type="checkbox"/> | NA <input checked="" type="checkbox"/> |
| 10. Were any sample containers received broken? | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> | |
| 11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 12. Are matrices correctly identified on Chain of Custody? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 13. Is it clear what analyses were requested? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| 14. Were all holding times able to be met?
(If no, notify customer for authorization.) | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
- # of preserved bottles checked for pH:

Adjusted?

Checked by:

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____ Date: _____
By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person
Regarding: _____
Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	5.3	Good	Yes			
2	2.0	Good	Yes			
3	2.7	Good	Yes			

Chain-of-Custody Record

Chain-of-Custody Record		Turn-Around Time: 48hr.
Client: TALON / LPE		4 DAY ST <input type="checkbox"/> Rush
Mailing Address: 400 W TEXAS AVE		Project Name: WRL #51 th
Artesia, NM 88210		Project #: 701307.106.01
Phone #:		Project Manager: D. ADKINS
email or Fax#: daadkins@talon/lpe.com		
QA/QC Package: <input checked="" type="checkbox"/> Standard		

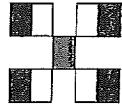
Accreditation: <input type="checkbox"/> Az Compliance <input type="checkbox"/> NELAC <input type="checkbox"/> Other _____		Sampler: DA	
<input type="checkbox"/> EDD (Type) _____		On Ice: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
_____		# of Coolers: 3	
_____		Cooler Temp (including CFU): See Remarks	

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.
7/2/20	1215	W	TW-1	5	HCl/cool	2607357
7/2/20	1130	W	TW-2	5	HCl/cool	2607357

[illegible]

Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time
7/22/20	1000	<i>[Signature]</i>	<i>[Signature]</i>		7/22/20	1000
7/22/20	1910	<i>[Signature]</i>	<i>[Signature]</i>	Ch. In Case	7/23/20	0944

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

[illegible]

Remarks: $5.4 - 0.1 = 5.3$
 $2.8 - 0.1 = 2.7$
 $2.1 - 0.1 = 2.0$



APPENDIX III

C-141

State of New Mexico
Oil Conservation Division

Incident ID	nAB1807549449
District RP	
Facility ID	30-015-28459
Application ID	


Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Mike Barrett Title: Production Superintendent
 Signature:  Date: 08/31/2020
 email: mbarrett@limerockresources.com Telephone: 575-365-9724

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Bradford Billings Date: 9/13/2022
 Printed Name: Bradfordd Billings Title: Envi. Sepc. A

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 10018

CONDITIONS

Operator: LIME ROCK RESOURCES II-A, L.P. 1111 Bagby Street Houston, TX 77002	OGRID: 277558
	Action Number: 10018
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
bbillings	None	9/13/2022