SHIPPING ADDRESS: 2800 WESTOVER STREET ODESSA, TEXAS 79764



BILLING ADDRESS: P.O. BOX 69210 ODESSA, TEXAS 79769-0210

### LABORATORIES, INC.

LABORATORY IN ODESSA
PHONE (432) 337-4744 | FAX (432) 337-8781

08/16/22	EXTENDED	GAS ANALYSIS	LAB 65601
HYDROGEN SULFIDE NITROGEN METHANE CARBON DIOXIDE ETHANE PROPANE ISO-BUTANE N-BUTANE N-PENTANE N-PENTANE N-PENTANE CYCLOPENTANE 2-METHYLPENTANE 3-METHYLPENTANE METHYLCYCLOPENTANE BENZENE CYCLOHEXANE 2-METHYLHEXANE 3-METHYLHEXANE DIMETHYLCYCLOPENTANES N-HEPTANE METHYLCYCLOPENTANES N-HEPTANE METHYLCYCLOPENTANES TOLUENE 2-METHYLHEPTANE TRIMETHYLCYCLOPENTANES TOLUENE 2-METHYLHEPTANE DIMETHYLCYCLOHEXANE TRIMETHYLCYCLOHEXANES N-OCTANE ETHYL BENZENE M&P-XYLENES O-XYLENE	TARGA: INLET:	BUCKEYE 83830007	
		MOL %	GPM
HYDROGEN SULFIDE		0.5171	0.000
NITROGEN		2.1120	0.000
METHANE		80.3126	0.000
CARBON DIOXIDE	•	2.8004	0.000
ETHANE		6.4724	0.000 1.728
PROPANE		3.6699	1.009
TSO-BUTANE		0.4845	0.158
N-BUTANE		1.2157	0,383
TSO-PENTANE		0.3691	0.135
N-PENTANE	4 4	0.3641	0.132
NEOHEXANE		0.0087	0.004
CYCLOPENTANE	•	0.0456	0.013
2-METHYLPENTANE	to entre the	0.0830	0.034
3-METHYLPENTANE		0.0553	0.023
N-HEXANE		0.1052	0.043
METHYLCYCLOPENTANE		0.0820	0.043 0.029
RENZENE		0.0749	0.021
CACTUREAVE	167 .	0.1063	0.036
2-METHYLHEXANE		0.0047	0.002
3-METHYLHEXANE		0.0582	0.027
DIMETHYLCYCLOPENTANES		0.0640	0.027 0.026
N-HEPTANE		0.0579	0.027
METHYLCYCLOHEXANE		0.1220	0.049
TRIMETHYLCYCLOPENTANES		0.0083	0.004
TOLUENE		0.1213	0.041 0.029
2-METHYLHEPTANE		0.0573	0.029
3-METHYLHEPTANE		0.0025	0.001
DIMETHYLCYCLOHEXANES		0.0420	0.019
N-OCTANE		0.0623	0.032
ETHYL BENZENE		0.0375	0.014
M&P-XYLENES		0.0946	0.037
O-XYLENE		0.0301	0.012
C9 NAPHTHENES		0.0709	
C9 PARAFFINS		0.1080	
N-NONANE	A Company	0.0470	
N-DECANE		0.0150	
UNDECANE PLUS	•	0.1176	0.078
TOTALS		100.0000	4,286
SPECIFIC GRAVITY	0.752		1
GROSS DRY BTU/CU.FT.	1198.9	SAMPLED:	08/10/22
GROSS WET BTU/CU.FT.	1178.4		12 PSI @ 81 °F
TOTAL MOL. WT.	21.717	RUN:	08/11/22
MOL. WT. C6+	104.055		SPOT SR
SP. GRAVITY C6+	4.355	CYLINDER:	518
MOL. WT. C7+	114.530		MR JOSEPH AUSTIN
SP. GRAVITY C7+	5.108		5171.06 PPM H2S
BASIS: 14.65 PSIA @ 60			
2.210. 11.00 101. 0 00			

Meter ID: 830009	Location	Buckeye Flare			VRSDO.UIS	
	DP	SP	Temp	Volume	Energy	FlowTime
	inH2O	psi	F	MCF	MBTU	sec
8/29/22 0:00	0.000	22.401	70.676	0.000	0.000	0.000
8/29/22 1:00	0.000	22.465	70.559	0.000	0.000	0.000
8/29/22 2:00	0.000	22.436	70.572	0.000	0.000	0.000
8/29/22 3:00	0.000	22.396	69.436	0.000	0.000	0.000
8/29/22 4:00	0.000	22.398	68.207	0.000	0.000	0.000
8/29/22 5:00	0.000	22.371	66.806	0.000	0.000	0.000
8/29/22 6:00	0.000	22.303	65.743	0.000	0.000	0.000
8/29/22 7:00	0.000	22.295	68.378	0.000	0.000	0.000
8/29/22 8:00	0.000	22.404	76.139	0.000	0.000	0.000
8/29/22 9:00	0.000	22.528	83.302	0.000	0.000	0.000
8/29/22 10:00	0.000	37.764	88.556	0.000	0.000	0.000
8/29/22 11:00	58.527	30.668	92.014	0.253	302.593	7.000
8/29/22 12:00	0.000	29.041	95.562	0.000	0.000	0.000
8/29/22 13:00	0.000	28.009	99.921	0.000	0.000	0.000
8/29/22 14:00	0.000	31.049	101.211	0.000	0.000	0.000
8/29/22 15:00	13.148	42.737	87.314	21.316	25472.540	930.000
8/29/22 16:00	5.758	42.764	68.477	23.212	27737.870	1491.000
8/29/22 17:00	4.192	42.650	66.108	20.652	24678.630	1520.000
8/29/22 18:00	0.000	22.961	69.263	0.000	0.000	0.000
8/29/22 19:00	0.000	22.535	68.894	0.000	0.000	0.000
8/29/22 20:00	0.000	22.498	66.606	0.000	0.000	0.000
8/29/22 21:00	0.000	22.449	64.621	0.000	0.000	0.000
8/29/22 22:00	0.000	22.398	63.717	0.000	0.000	0.000
8/29/22 23:00	0.000	22.393	63.744	0.000	0.000	0.000
Avg/Total:	3.40	26.83	75.24	65.4323	78191.6330	3948.0000

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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 142649

#### **DEFINITIONS**

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	142649
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 142649

Phone: (505) 476-3470 Fax: (505) 476-3462		
a	QUESTIONS	
Operator:		OGRID:
TARGA MIDSTREAM SERVICES LLC		24650
811 Louisiana Street Houston, TX 77002		Action Number: 142649
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing v	with the rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fPAC0614251161] Targa	Buckeye Booster Station
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional guidand	ce.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/o	or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during		
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	80	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	5,171	
Carbon Dioxide (C02) percentage, if greater than one percent	3	
Oxygen (02) percentage, if greater than one percent	0	
Oxygen (02) percentage, it greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe-	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 142649

Operator: C	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street Houston, TX 77002	Action Number: 142649
<u> </u>	Action Type:
	[C-129] Venting and/or Flaring (C-129)
CUESTIONS	

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/29/2022
Time vent or flare was discovered or commenced	03:45 PM
Time vent or flare was terminated	05:25 PM
Cumulative hours during this event	1

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Power Failure   Gas Compressor Station   Natural Gas Flared   Released: 65 Mcf   Recovered: 0 Mcf   Lost: 65 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Gas was flared when the facility lost third party purchase power. This event was caused by the actions of a third party and was outside Targa's control.
Steps taken to limit the duration and magnitude of vent or flare	Gas was flared until third party purchase power was restored.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	There was no corrective action required by Targa; this event was caused by the actions of a third party and was outside Targa's control.

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 142649

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	142649
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### **ACKNOWLEDGMENTS**

V	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
✓	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<b>\</b>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<b>~</b>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 142649

### **CONDITIONS**

Operator:	OGRID:
TARGA MIDSTREAM SERVICES LLC	24650
811 Louisiana Street	Action Number:
Houston, TX 77002	142649
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

### CONDITIONS

Created By	Condition	Condition Date
tillmana	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/13/2022