MANLEY GAS TESTING, INC.

	_ -	
P.O. DRAWER 193 OFFICE(432)367-3024	FAX(432)367-116	ODESSA, TEXAS 79760 6 E-MAIL: MANLEYGAST@AOL.COM
CHARGE 150 - 0 REC. NO 2 TEST NUMBER 51741		DATE SAMPLED 04-13-22 DATE RUN 04-21-22 EFFEC. DATE 05-01-22
STATION NO 633048		
PRODUCER DMS		
SAMPLE NAME FADAWAY RIDG	E COMPRESSOR FLA	RE TYPE: SPOT
RECEIVED FROM FRONTIER FIE		
FLOWING PRESSURE	698.0 PSIA	FLOWING TEMPERATURE 82 F
SAMPLED BY: FT		CYLINDER NO
MOL% HYDROGEN SIII FTDE 0.000	GPM (REAL)	
CALCI	FRACTIONAL ANAL JLATED @ 14.650 F	
NITROGEN	2 000	
ETHANE	2.909 1.270	
ISO-BUTANE 0.620 NOR-BUTANE 1.490	0.469	'Z' FACTOR (DRY) = 0.9965
ISO-PENTANE 0.396 NOR-PENTANE 0.410	0.149	'Z' FACTOR (WET) = 0.9961
HEXANES + 0.616		CALC. MOL. WT. $= 20.99$
TOTALS 100.000	5.413	
CALCULATED SPECIFIC GRAV	TITIES	CALCULATED GROSS HEATING VALUES
REAL, DRY 0.7272		BTU/CF - REAL, DRY 1237
REAL, WET 0.7256		BTU/CF - REAL, WET 1216
DISTRIBUTION AND REMARKS:		

N

ANALYZED BY: CM ** R **

APPROVED:

Indicate Event Type Flare Event Ty

Data Entry - New Mexico Flaring - Flare Ever

Report Run Date:

Date	EDDY, NM > Fadeaway Ridge CS > n. FL-1_Flare > Volume of Gas to Flare_Hourly (mscf)
10/02/2022 12:00 AM	0.000
10/02/2022 1:00 AM	0.000
10/02/2022 2:00 AM	0.000
10/02/2022 3:00 AM	0.000
10/02/2022 4:00 AM	0.000
10/02/2022 5:00 AM	0.000
10/02/2022 6:00 AM	0.000
10/02/2022 7:00 AM	11.430
10/02/2022 8:00 AM	35.180
10/02/2022 9:00 AM	66.330
10/02/2022 10:00 AM	81.320
10/02/2022 11:00 AM	89.690
10/02/2022 12:00 PM	97.330
10/02/2022 1:00 PM	91.400
10/02/2022 2:00 PM	98.620
10/02/2022 3:00 PM	90.300
10/02/2022 4:00 PM	105.400
10/02/2022 5:00 PM	94.300
10/02/2022 6:00 PM	86.370
10/02/2022 7:00 PM	84.210
10/02/2022 8:00 PM	51.470
10/02/2022 9:00 PM	71.360
10/02/2022 10:00 PM	68.500

Indicate Event Type Flare Event Ty

Data Entry - New Mexico Flaring - Flare Ever

Report Run Date:

Date	EDDY, NM > Fadeaway Ridge CS > n. FL-1_Flare > Volume of Gas to Flare_Hourly (mscf)
10/02/2022 11:00 PM	71.590
Total	1,294.800

District I
1625 N. French Dr., Hobbs, NM 88240
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 148306

DEFINITIONS

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	148306
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 148306

Phone:(505) 476-3470 Fax:(505) 476-3462		
Q	QUESTIONS	
Operator: FRONTIER FIELD SERVICES, LLC 10077 Grogans Mill Rd. The Woodlands, TX 77380		OGRID:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	ith the rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fAPP2123032975] Fadea	way Ridge Compressor Station
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional guidanc	е.
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or	r flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during	venting and/or flaring that is or ma	av be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y so a major or minor roleddo artao. 16.16.20.1 minoc.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Gas Compressor Station	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	79	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe-	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 148306

QUESTIONS (continued)

Operator:	OGRID:
FRONTIER FIELD SERVICES, LLC	221115
	Action Number:
The Woodlands, TX 77380	148306
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/02/2022
Time vent or flare was discovered or commenced	07:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	17

Measured or Estimated Volume of Vented or Flared Natural Gas	
measured of Estimated volume of vented of Flared Natural Gas	,
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Gas Compressor Station Natural Gas Flared Released: 1,295 Mcf Recovered: 0 Mcf Lost: 1,295 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	"Gas plant backed gas out to field due to unscheduled maintenance and third party take away shutting plant in. Compressor stations flared due to unit shutdown related to high suction pressure from backed out gas."
Steps taken to limit the duration and magnitude of vent or flare	Expedience of restarting units helped to reduce flare volumes.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Equipment shutdowns due to high suction pressure occurs to prevent further damage to equipment. Reoccurrence is likely when inlet is pressured up beyond equipment tolerance level.

ACKNOWLEDGMENTS

Action 148306

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ACKNOWLEDGMENTS

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10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	148306
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	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
✓	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
\	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 148306

CONDITIONS

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10077 Grogans Mill Rd.	Action Number:
The Woodlands, TX 77380	148306
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

C	Created By		Condition Date
	agroves	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/3/2022