

## ARMSTRONG GAS LABS, INC.

P.O. Box 988 Monahans, Texas 79756 (432) 943-8844 (FAX) 943-8855

## **GAS ANALYSIS REPORT**

Hagberry 9 Battery 1

Analysis No.: 312289

Customer: Centennial

		(Ideal)	(Ideal)	(Real)		
Component	Mol. %	<u>BTU</u>	<u>SG</u>	<u>GPM</u>	Producer:	Centennial
					Well / Sta. Name:	Hagberry 9 State Com 501H
Nitrogen	1.2724	0.000	0.012		Sta. No.:	9596
Methane	72.2841	727.784	0.400		Formation:	
CO2	5.5249	0.000	0.084		Field:	New Mexico
Ethane	10.5324	185.808	0.109	2.812	County:	
H2S	0.0020	0.000	0.000		API Number:	3002546136
Propane	5.9620	149.540	0.091	1.640		
Iso-Butane	0.9181	29.762	0.018	0.300	Spot / Composite:	SP
Butane	1.9257	62.625	0.039	0.606	Date / Time On:	
Iso-Pentane	0.4204	16.767	0.010	0.154	Date / Time Off:	08/09/21
Pentane	0.3372	13.475	0.008	0.122	Date to Lab:	08/09/21
Hexanes C6+	0.8208	41.969	0.026	0.358	Date Analyzed:	08/11/21
					Effective Date:	
Hydrogen	N/A				Sample Press. (PSIG):	104
Helium	N/A				Line Press. (PSIG):	104
Oxygen	N/A				Sample Temp. (F):	75
co	N/A				Fl. Gas Temp. (F):	75
					Amb. Temp. (F):	72
Totals	100.0000	1227.732	0.799	5.992		
					Del. To:	
					Sampled By:	JL
					Cylinder No.:	761

Field H2O (#/mm):

Field H2S (PPM): 20.0 Dry BTU W/O H2S (Real): 1232.68
Field H2S (Grains): 1.26 Sat. BTU W/O H2S (Real): 1211.60

H2O (# / mmcf): 0.0

Pressure Base: 14.65 AS DEL. BTU W/O H2S (Real): 1232.68
Temp. Base: 60 BTU Calc: Dry

Sp. Gravity (Real): 0.8020

Z Factor (Dry): 0.9959824 Field Gravity: Z Factor (Act.): 0.9959824 Lab Gravitometer:

Dry BTU w/ H2S: 1232.70
Sat BTU w/ H2S: 1211.61

As Del. BTU w/ H2S: 1232.70

GPM Ethane+ (Real): 5.992

GPM Propane+ (Real): 3.180

GPA 2145 / 2172 GPM IC5+ (Real): 0.634

Fld. Remarks: Lab Remarks:

# \*Preliminary Production Data\*

Well NameProduction DateGas FlareHagberry 9 Battery 19/23/20222784 mcf

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 149383

#### **DEFINITIONS**

Operat	or:	OGRID:
	CENTENNIAL RESOURCE PRODUCTION, LLC	372165
	1001 17th Street, Suite 1800	Action Number:
	Denver, CO 80202	149383
		Action Type:
		[C-129] Amend Venting and/or Flaring (C-129A)

## **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 149383

Q	UESTIONS	
Operator: CENTENNIAL RESOURCE PRODUCTION, LLC		OGRID: 372165
1001 17th Street, Suite 1800		Action Number:
Denver, CO 80202		149383 Action Type:
		[C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before conti	nuing with the rest of the questions.
Incident Operator	[372165] CENTENNI	IAL RESOURCE PRODUCTION, LLC
Incident Type	Flare	
Incident Status	Closure Not Approx	ved
Incident Well	Not answered.	
Incident Facility	[fAPP2220947787]	Hagberry 9 Battery 1
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to y	our current operator can be amended with this C-129A application.
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	nd may provide addional g	guidance.
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting	and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	renting and/or flaring that	is or may be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Facilities and Investored		
Equipment Involved	1	
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas  Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	72	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	6	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	rifications for each gas	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 149383

## **QUESTIONS** (continued)

Operator:	OGRID:
CENTENNIAL RESOURCE PRODUCTION, LLC	372165
1001 17th Street, Suite 1800	Action Number:
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	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

#### QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	09/23/2022	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	

Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Other (Specify)   Natural Gas Flared   Released: 2,784 Mcf   Recovered: 0 Mcf   Lost: 2,784 Mcf ]	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True	
Please explain reason for why this event was beyond this operator's control	Highline pressure and Valkyrie unit can't keep up. Lucid had compressor downtime.	
Steps taken to limit the duration and magnitude of vent or flare	Clear consistent communication with midstream provider.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Clear consistent communication with midstream provider.	

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ACKNOWLEDGMENTS

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#### **ACKNOWLEDGMENTS**

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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## CONDITIONS

Created By	Condition	Condition Date
kdavis	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/6/2022