FITS Home Print

Current Gas Analysis

<- View Meter: 725309-00 | View Meter: 726962-00->

Meter Name: Jackson A CDP Meter Id: 726118-00

Analysis Effective Date: 10/5/2022 12:00:00 AM

			<u>MOL %</u>	<u>GPM</u>
Calculated Gravity:	0.818	He:	0.000	
Flow Temp:	158.000	H _{2:}	0.000	
Flow Press:	54.000	H ₂ O:	2.597	
Press Base:	14.730	H ₂ S:	0.174	
		Nitrogen:	2.125	
		Oxygen*:	0.000	
		CO _{2:}	0.853	
		Methane:	68.078	
		Ethane:	13.954	3.7096
BTU Dry:	1335.8252	Propane:	6.831	1.8706
BTU Sat:	1312.4496	Iso Butane:	0.756	0.2460
		Normal Butane:	1.928	0.6046
		Iso Pentane:	0.496	0.1804
		Normal Pentane:	0.558	0.2010
		Hexane Plus:	0.526	0.2283
		Totals:	98.877	7.0407

^{*} Oxygen is not factored into the 100% total

Jackson A2 Tank Battery Flare because Durango was already shut in doing maintenance. Then DCP had an emergency and requested us to shut in two tank batteries so we had no where else to send the gas.

Well Flared 950 MCF avg hourly is 39.58 mcf and hour

10/05/22 0700 hrs to 2400 hrs : 17 hrs 17*32.29= 584.93

10/06/22 0000 hrs to 0700 hrs: 7 hours 7*32.29= 226.03

943 MCF

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 149345

DEFINITIONS

Operator:	OGRID:
BURNETT OIL CO INC	3080
801 Cherry Street Unit #9	Action Number:
Fort Worth, TX 76102	149345
F	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 149345

	Phone:(505) 476-3470 Fax:(505) 476-3462	,		
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Not answered.

Oxygen (02) percentage quality requirement

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 149345

QUESTIONS	(continued)	
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Operator:	OGRID:		
BURNETT OIL CO INC	3080		
801 Cherry Street Unit #9	Action Number:		
Fort Worth, TX 76102	149345		
	Action Type:		
	[C-120] Venting and/or Flaring (C-120)		

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	10/06/2022	
Time vent or flare was discovered or commenced	12:01 AM	
Time vent or flare was terminated	07:00 AM	
Cumulative hours during this event	7	

Measured or Estimated Volume of Vented or Flared Natural Gas			
measured of Estimated volume of vented of Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Gas Compressor Station Natural Gas Flared Released: 226 Mcf Recovered: 0 Mcf Lost: 226 Mcf]		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	Yes	
Downstream OGRID that should have notified this operator	[229153] DCP MIDSTREAM L.P.	
Date notified of downstream activity requiring this vent or flare	10/05/2022	
Time notified of downstream activity requiring this vent or flare	06:45 AM	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	We have two sources to get rid of gas. Durango was already down for maintenance when DCP notified us it left us with no avenue.	
Steps taken to limit the duration and magnitude of vent or flare	adjust pressures at facilities in case DCP was not able to come online timely.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	N/A	

District I
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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 149345

ACKNOWLEDGMENTS

Operator:	OGRID:
BURNETT OIL CO INC	3080
801 Cherry Street Unit #9	Action Number:
Fort Worth, TX 76102	149345
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 149345

CONDITIONS

Operator:	OGRID:
BURNETT OIL CO INC	3080
801 Cherry Street Unit #9	Action Number:
Fort Worth, TX 76102	149345
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
bburns	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/6/2022